

Plot Name: KGS_Phase2 results_08-13

Plot File: KGS_Phase2 results_08-13.PL T

Well File: Wash_Celsius Dripping Rock 5-19.las

Time: 01:59 PM

Date: Mon, Aug 18, 2008

Log and Plot by: Stefani Whitaker

Company: CELSIUS ENERGY COMPANY

Well: Dripping Rock Unit 5-19

File: Wash_Celsius Dripping Rock 5-19.las

Field: DRIPPING ROCK

County: SWEETWATER State: WYOMING

API: 4903722355

Location: 2044' FNL & 1808' FEL
SW NE

SCHLUMBERGER
DIL / SFL
BHC / GR

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Country:

Permanent datum GL @ 6511 F

Log measured from KB 33.4 F above perm datum

Drig measured from KB

Elev: KB: 6544.4

DF: 9.7

GL: 6511

F lb/gal

Date: 28-JUL-85

Run No. ONE

Depth Driller 10990

Depth Logger 11002

Bottom Logged Interval 10999 12937

Top Logged Interval 6000 10968

Casing Driller 13375 @ 1518

Casing Logger 1515 10968

Bit Size 12.25 IN

Type Fluid in Hole Fresh Gel

Density Viscosity 13.2 48

pH Fluid Loss 10.7 7.8

Source of Sample MUD TANK

Run @ Meas. Temp. 1.84 @ 75

Run @ Meas. Temp. 0.91 @ 93

Run @ Meas. Temp. 2.76 @ 75

Source: Run Rmc MEAS CALC

Run @ BHT Run @ BHT 0.777 @ 187

Time Circulation Stopped 0800 07/28

Time Tool Last on Bottom 2000 07/28

Max. Rec. Temp. 187

Equipment Location CSPR.

Recorded By Perakis

Witnessed By DORSEY

28-JUL-85

19-AUG-1985

ONE

TWO

10990

12940

11002

12940

10999

12937

6000

10968

13375 @ 1518

9.625 @ 10975

1515

10968

12.25 IN

8.5

Fresh Gel

WEIGHTED GEL

13.2

48

10.7

7.8

12

8.8

MUD TANK

MUD TANK

1.84 @ 75

.840 @ 84

0.91 @ 93

0.53 @ 75

2.76 @ 75

1.26 @ 84

MEAS

CALC

Meas

Calc

0.777 @ 187

0.295 @ 252

0800 07/28

0730 8/19

2000 8/19

187

252

CSPR.

CAPR

Perakis

POWERS

DORSEY

BARNES

Disclaimer: Interpretations from electrical or other measurements in wellbores are opinions based upon inferences as to tool response in the underground formation. Neither Digital Formation nor The Discovery Group Inc. guarantee the accuracy or correctness of any interpretation made using the LESA for Windows software. Consequently, neither company shall be liable or responsible for any loss or damages incurred as a result.

