

Plot Name: KGS\_Phase2 results\_08-13

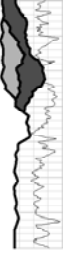
Plot File: KGS\_Phase2 results\_08-13.PL T

Well File: Barrett MV 24-20 Chevron.LAS

Time: 05:54 PM

Date: Tue, Aug 19, 2008

Log analyst:



County: GRAND VALLEY

Field: 6S-96W-20

Well: MV 24-20 Chevron

Company:

Company: MV 24-20 Chevron

File: Barrett MV 24-20 Chevron.LAS

Field: GRAND VALLEY

County: GRAND VALLEY

API:

State:

Country:

Location: 6S-96W-20

DLL (Gearhart)  
CDS (Gearhart)

Sect: 20

Twp: 6S

Rng: 96W

Elev: KB: 5629.0

DF:

GL:

Permanent datum

Log measured from

Drig measured from

@

above perm datum

F

Date: 19-APR-2001

Run No.

Depth Driller

6980

Depth Logger

6966

Bottom Logged Interval

315

Top Logged Interval

Casing Driller

@

Casing Logger

@

Bit Size

7.875

IN

Type Fluid in Hole

Density

10.1

Viscosity

pH

Fluid Loss

Source of Sample

Rm @ Meas. Temp.

@

Rmf @ Meas. Temp.

2.8

@

88

Rmc @ Meas. Temp.

@

Source: Rmf

Rmc

Rm @ BHT

@

Rmf @ BHT

@

Circulation Stopped

Time

Tool Last on Bottom

Max. Rec. Temp.

Equipment Location

Recorded By

Witnessed By

Disclaimer: Interpretations from electrical or other measurements in wellbores are opinions based upon inferences as to tool response in the underground formation. Neither Digital Formation nor The Discovery Group Inc. guarantee the accuracy or correctness of any interpretation made using the LESA for Windows software. Consequently, neither company shall be liable or responsible for any loss or damages incurred as a result.

Lithology		Borehole		Resistivity		Raw Porosity Data		Grain Density		Crossplot Porosities		Water Saturation/BWV		Permeability	
GR		CALI		ILD		RHOB		RHOG: from logs		Total Porosity		Effective Porosity		Core PHI-K derived perm: By Basin	
GAPI		IN 14		OHMM		G/C3		G/C3		v/v		V/V		0.0001 unkn	
Baseline Shifted SP		BS		ILM		DT		Core RHOG		Effective Porosity		Bulk Volume Water: Variable M		Log-derived Timur perm: Variable M	
[N/A]		4 unkn14		OHMM		[N/A]		g/cm3		V/V		unkn		0.0001 unkn	
TENS		Bad Hole		SHALLOW		NPHI_SS		Core RHOG: KGS		Core Porosity		Bulk Volume Water Irr.: Variable M		Core perm, Klink, in situ; KGS 2	
[N/A]				[N/A]		v/v		[N/A]		v/v		unkn		mD	
Rock type: from core						Gas Crossover				Core Porosity: KGS		Log Water Saturation: Variable M		Core perm, Klink, in situ; KGS meas.	
20000 [N/A] 10000										[N/A]		none		[N/A]	
Thin Section Vshale										Visible Porosity: Thin Section		Variable Archie m			
[N/A]										[N/A]		Core Water Saturation			
Coal												v/v			
shale volume												Hydrocarbons			
												Water			