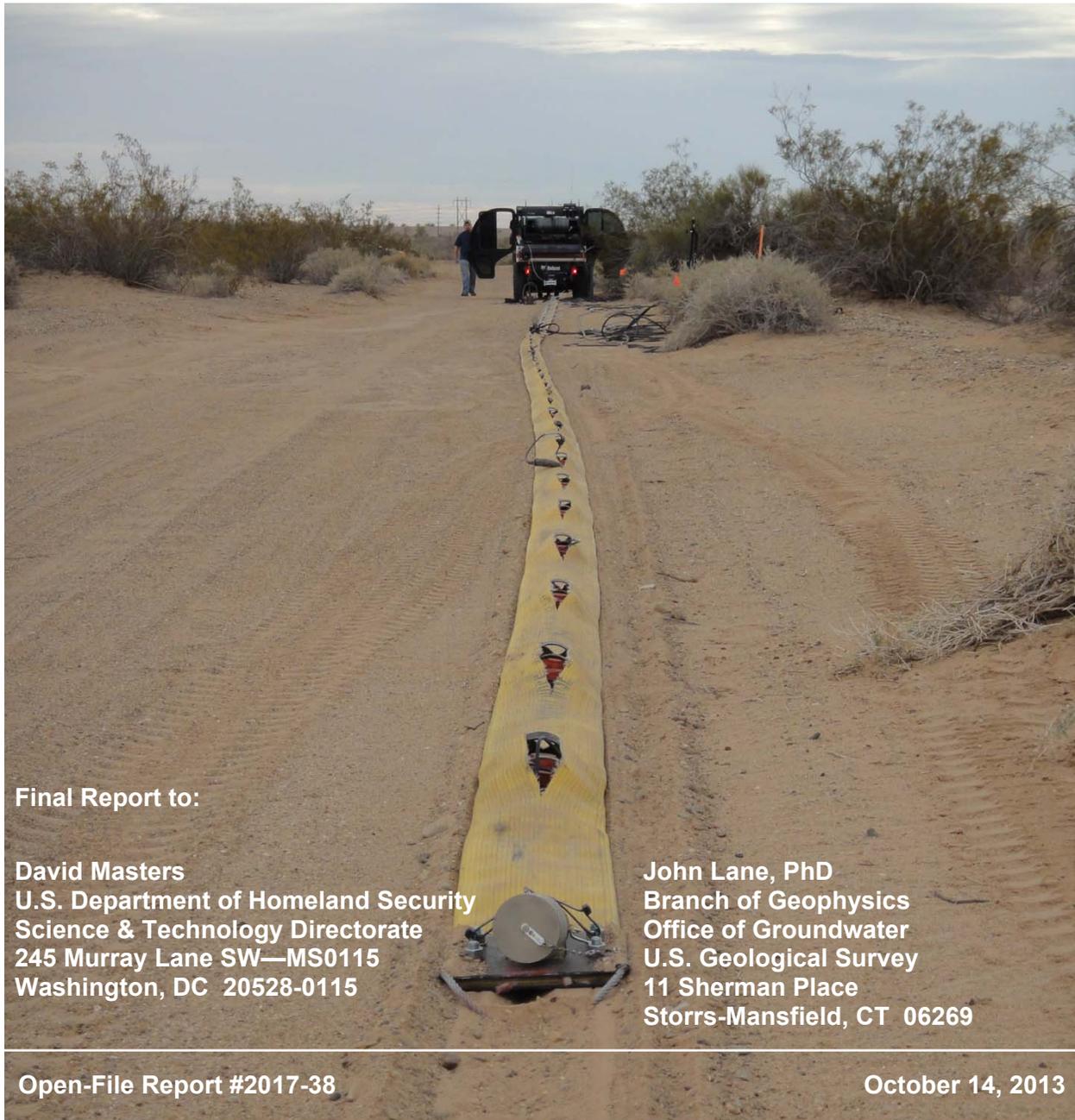


Final Report: Seismic Analysis at Strategic Border Sites Trip 1: DTRA-SL1(W)

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Final Report: Seismic Analysis at Strategic Border Sites

Trip 1: DTRA-SL1(W)

Summary

The Kansas Geological Survey acquired 14 lines of active seismic data at 12 sites during two trips to the US-Mexico border. Data were processed using multi-channel analysis of surface waves (MASW), refraction tomography, and surface wave inversion to obtain 2-D profiles of shear-wave velocity (V_s), compressional-wave velocity (V_p), and seismic quality factor (Q_s and Q_p) for the near surface. This report contains final processing and results for the DTRA-SL1(W) site.

Data Acquisition

One line of seismic data (~250 m) was acquired on February 24, 2012, at DTRA-SL1(W) coincident with the USGS ERT profile (Figure 1). The system of sources and receivers, collectively, is the Active Seismic Imaging (ASI) system developed by and fabricated at the Kansas Geological Survey (Figure 2). Seismic sources were an accelerated weight drop for surface wave and long-offset compressional energy, sledge hammer and steel plate for near-offset compressional-wave energy, and sledge hammer and shear block for shear-wave energy. Seismic receivers were located in a towed 48-channel 3-component (3-C) land streamer with 24 stations separated by 1.2 m. Receivers were single 4.5 Hz vertical geophones and two 14 Hz horizontal (SV orientation) geophones (Figure 3). Seismographs were a Geometrics Geode distributed system. The survey was fixed spread with variable 0-57.3 m source offset (Figure 4) to obtain sufficient seismic sampling within the depth of interest. Individual receiver spreads overlapped by half of a spread.

Downhole data were acquired on August 16, 2013, with a 3-C downhole Geostuff geophone (Figure 5). The shallowest receiver station was located at a depth of 1.5 m, and receiver station spacing was 0.75 m (Figure 6). A repeatable shear and compressional 9 kg hammer source, developed and fabricated at the Kansas Geological Survey, was located at 3 m from the borehole (Figure 7). A 2.7 kg sledge hammer and steel plate were located at 22.9 m from the borehole.

For both the surface and downhole seismic surveys, multiple shots were acquired and recorded separately for each unique shot/receiver configuration and stacked during processing to minimize ambient noise (Figure 8) and increase the signal-to-noise ratio.



Figure 1: Aerial photo of DTRA-SL1(W) and the location of the active seismic line.



Figure 2: Sledge hammer and shear block source next to the ASI and detached 48-channel 3-C land streamer.

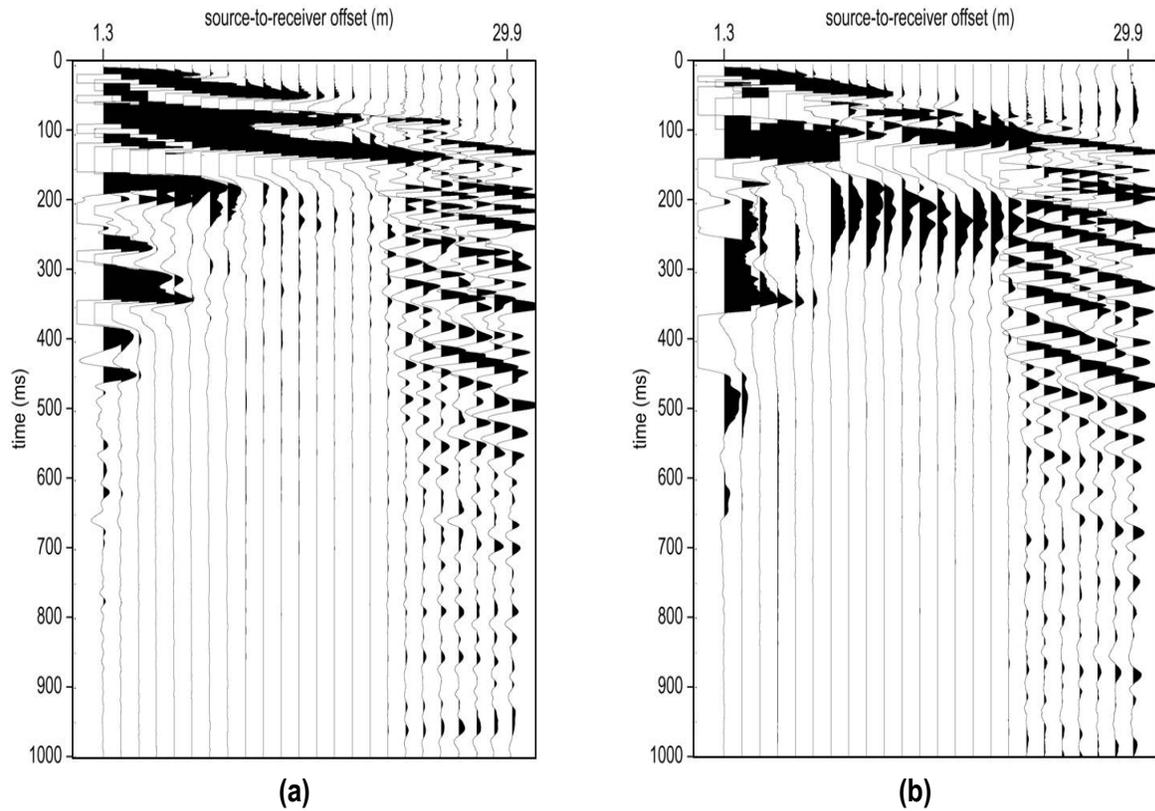


Figure 3: Representative off-end shot gathers at DTRA-SL1(W). (a) Sledge hammer and shear block source recorded with shear 14 Hz geophones, SV orientation. (b) Hammer on a steel plate source recorded with vertical 4.5 Hz geophones.

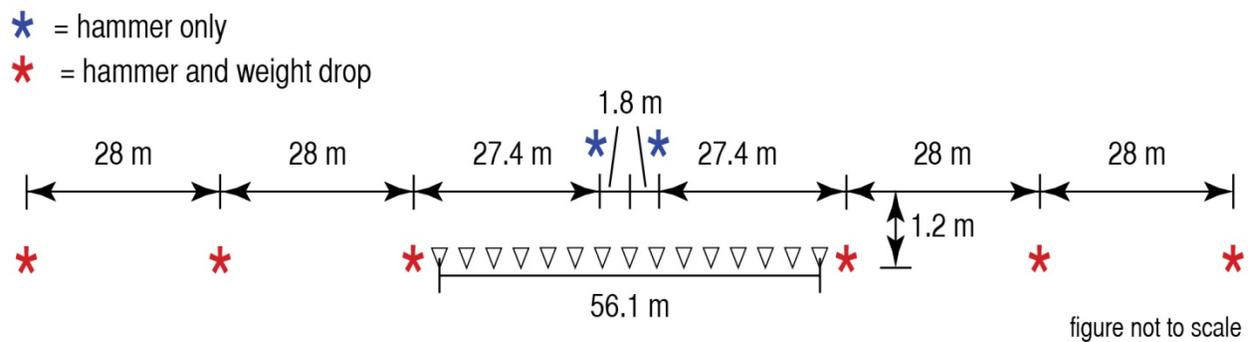


Figure 4: Diagram indicating all shot point locations relative to a single receiver spread.

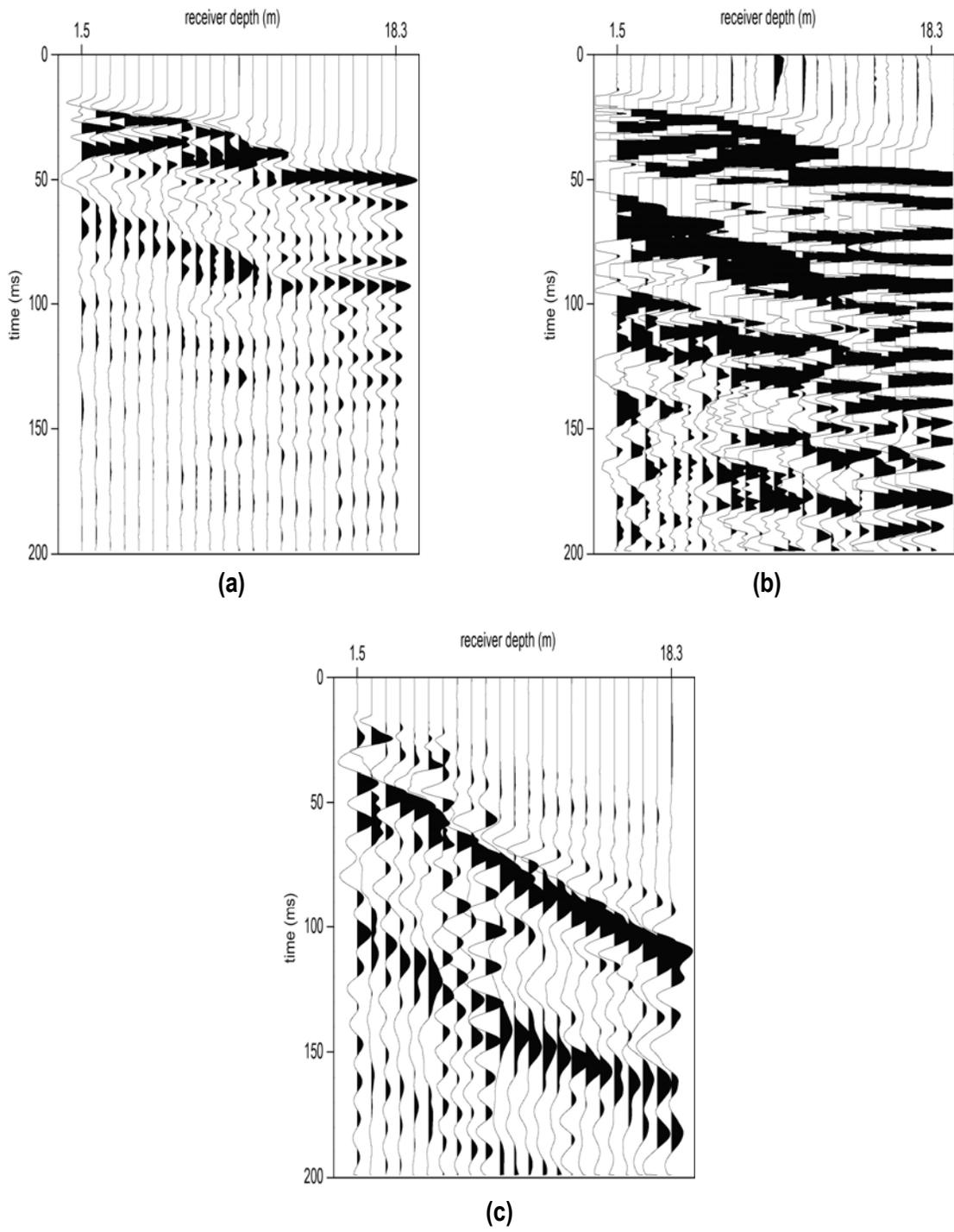


Figure 5: Representative downhole (a) vertical, (b) processed vertical, and (c) shear records at DTRA-SL1(W).

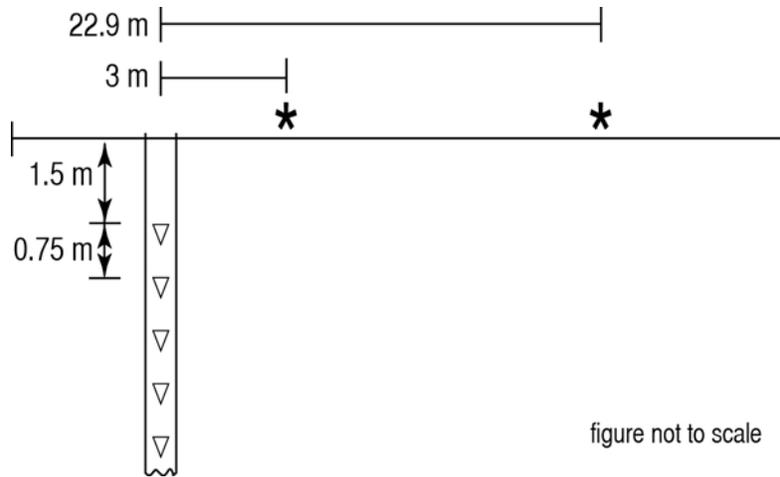


Figure 6: Downhole seismic field layout.



Figure 7: Downhole seismic acquisition utilized at DTRA-SL1(W).

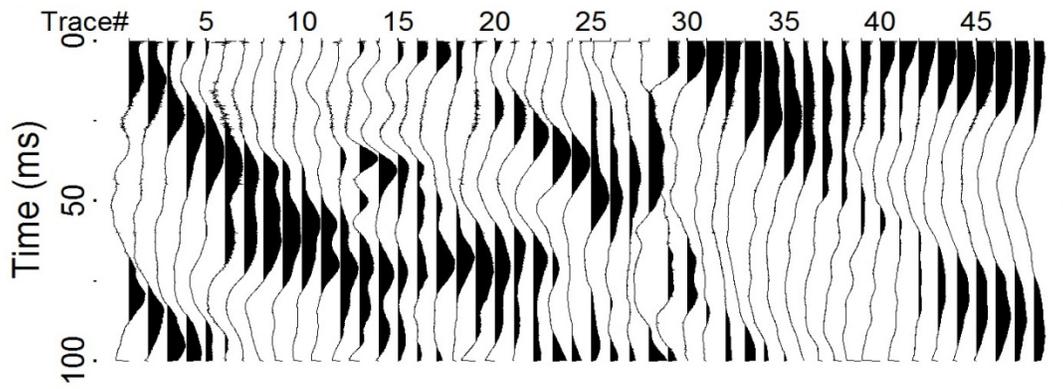


Figure 8: Representative ambient noise recorded at DTRA-SL1(W). Traces 1-24 represent the 14 Hz shear geophones and traces 25-48 represent the 4.5 Hz vertical geophones.

Data Processing

Multichannel-analysis of surface waves (MASW) was used to analyze dispersive Rayleigh-wave energy and estimate shear-wave velocity (V_s). Fundamental-mode energy was interpreted and inverted using a weighted, damped least-squares approach (Xia et al., 1999), resulting in a 2-D V_s profile. Refraction tomography with 1.2 x 1.2 m cell size was used to estimate V_s and P-wave velocity (V_p). Joint-analysis of refractions and surface waves (JARS, Ivanov et al., 2010) was used to constrain the non-uniqueness inherently involved in refraction inversion, resulting in physically realistic 2-D V_s and V_p profiles. Shear- and compressional-wave seismic quality factors (Q_s and Q_p , respectively) were obtained using a surface wave inversion technique (Xia et al., 2010). Average and interval V_p and V_s were calculated using the arrival time of the direct P-wave and S-wave, respectively, and pathlength from the seismic source to each receiver depth. Shear wave records were numerically rotated to orient the recorded shear traces in the vertical (SV) and horizontal (SH) polarization directions (Di Siena et al., 1984). The direct P-wave and S-wave were isolated on vertical and shear records, respectively, and the spectral ratio method was used to estimate Q_p and Q_s for each lithology identified in drilling notes (Tonn, 1991; Hasse and Stewart, 2004). The velocity and quality values calculated from downhole data were used to constrain inversion and improve accuracy of the results obtained using surface seismic methods.

Final Results

MASW

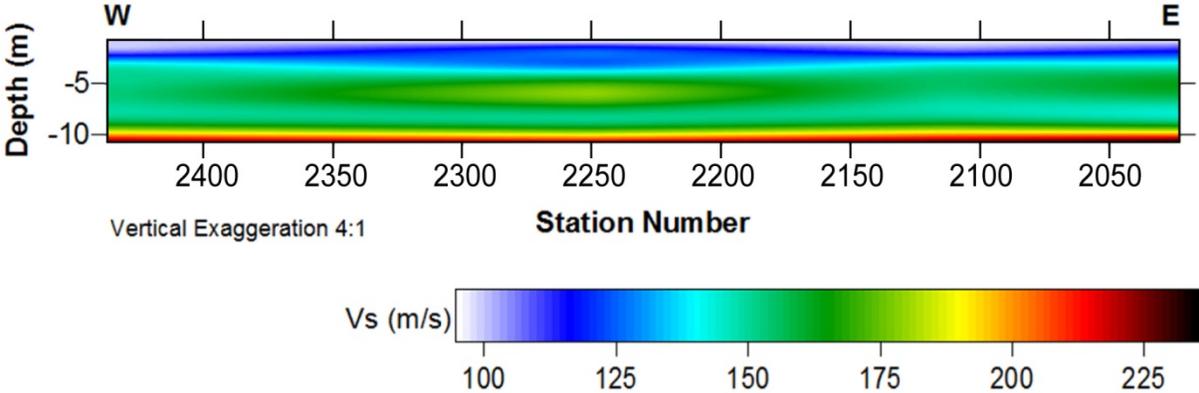


Figure 9: MASW Vs profile at DTRA-SL1(W).

Downhole Vs

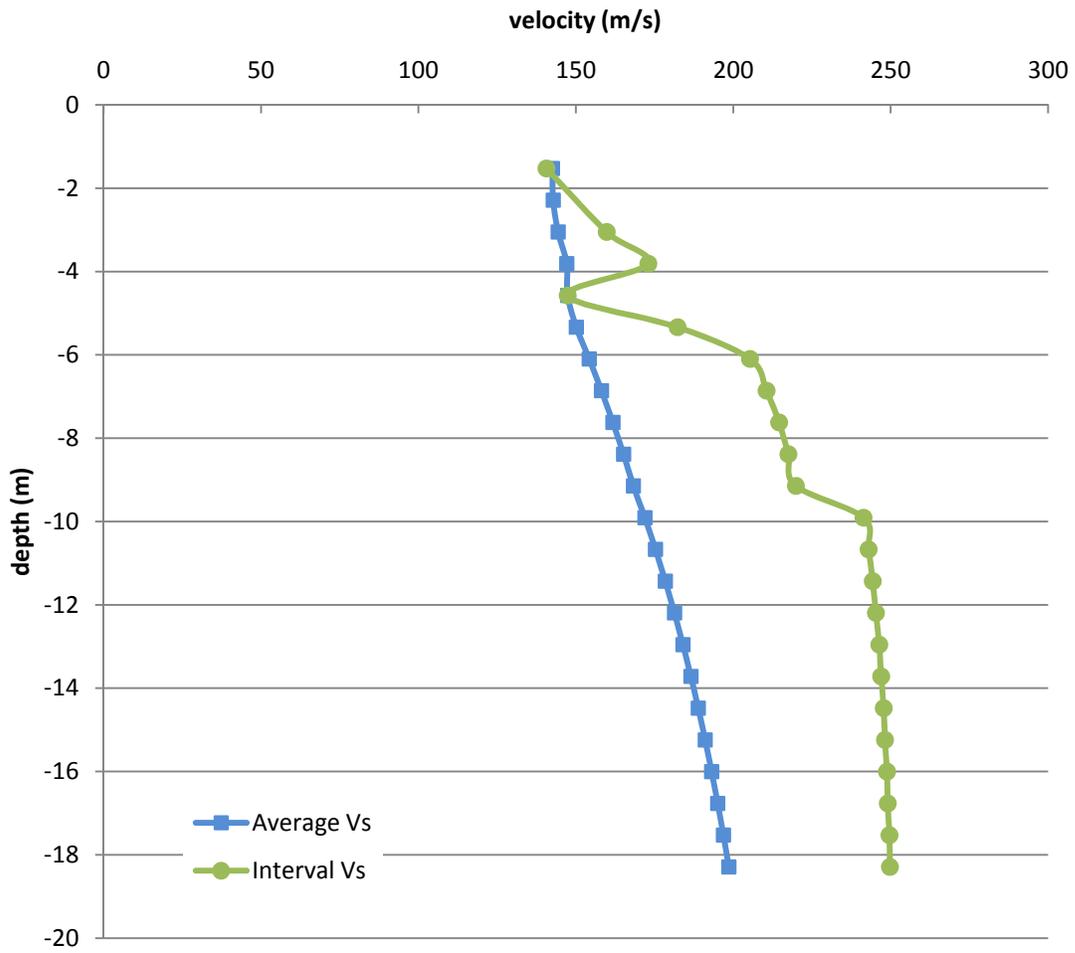


Figure 10: Downhole Vs profile at DTRA-SL1(W).

Downhole Vp

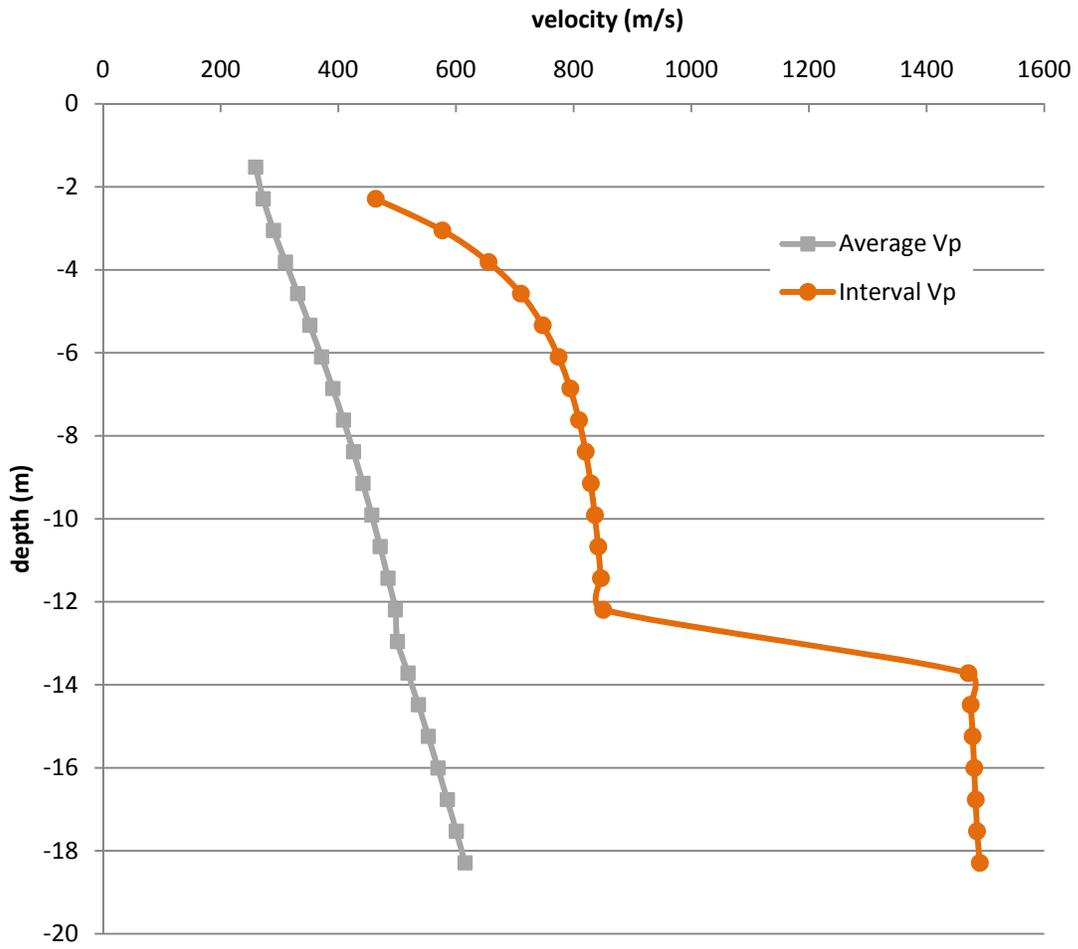


Figure 11: Downhole Vp profile at DTRA-SL1(W).

Vs Tomography

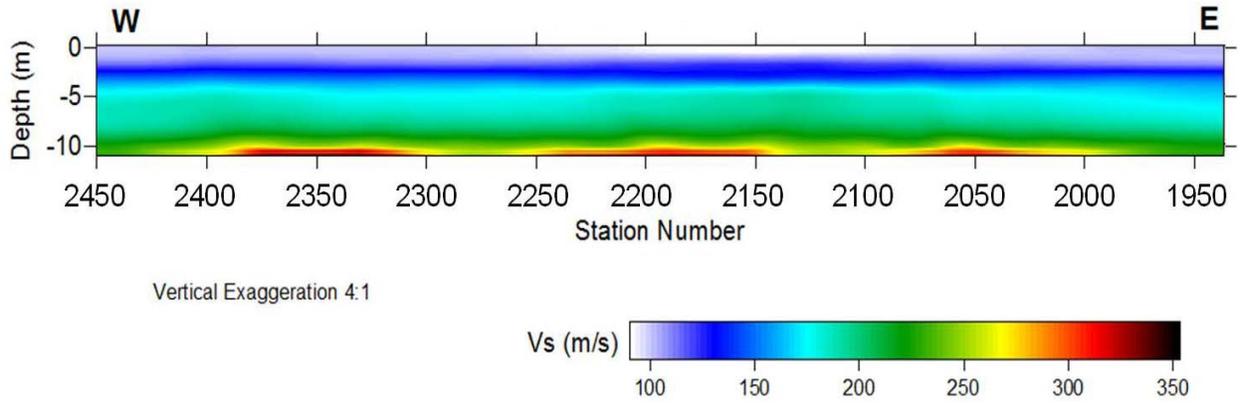


Figure 12: Vs tomography profile at DTRA-SL1(W).

Vp Tomography

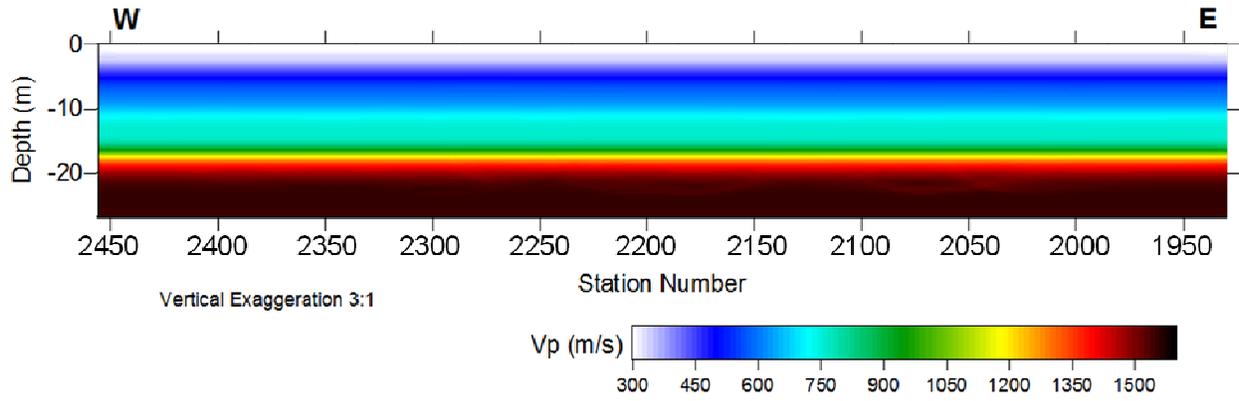


Figure 13: Vp tomography profile at DTRA-SL1(W).

Downhole Qs

Calculation of Q is highly sensitive to sources of noise (e.g., traffic) during acquisition.

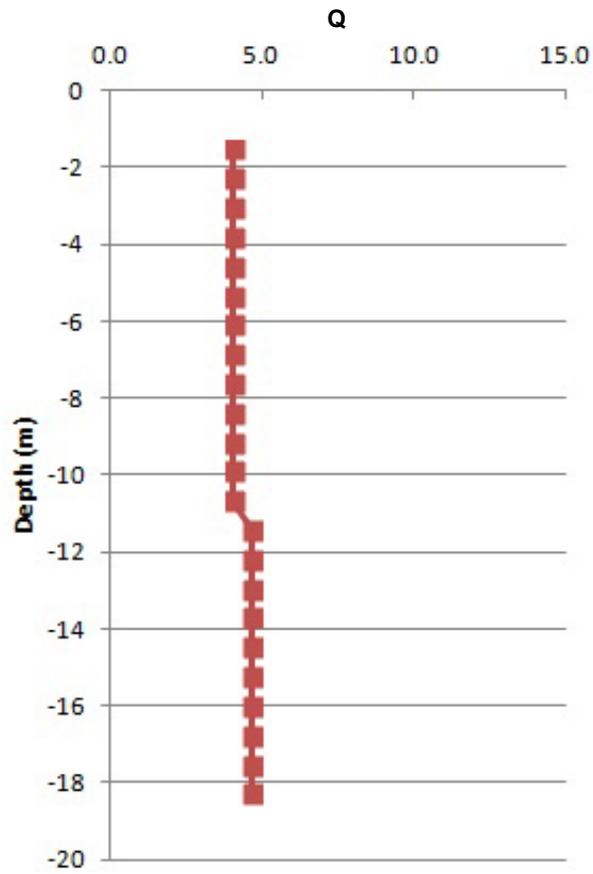


Figure 14: Downhole Qs profile at DTRA-SL1(W).

Downhole Qp

Calculation of Q is highly sensitive to sources of noise (e.g., traffic) during acquisition.

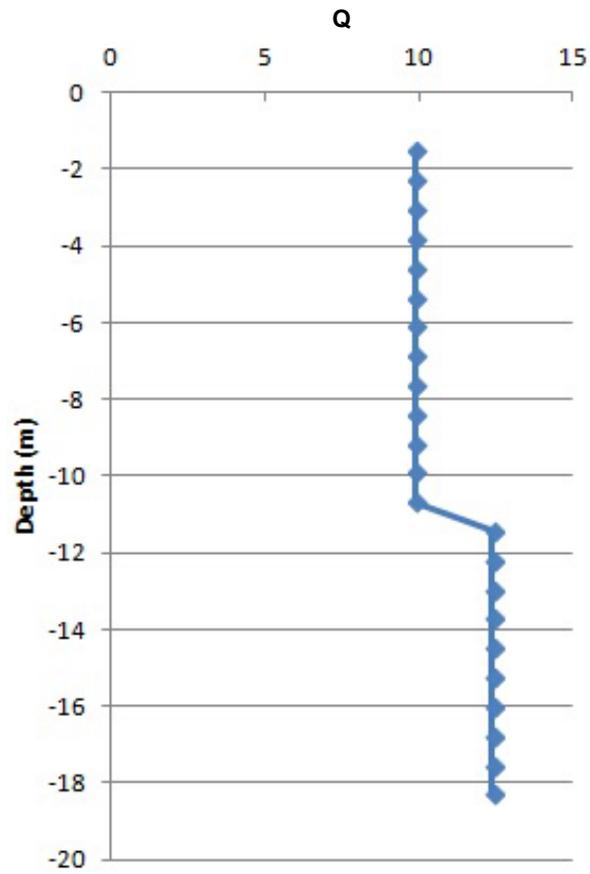


Figure 15: Downhole Qp profile at DTRA-SL1(W).

Surface Q_s

Calculation of Q is highly sensitive to sources of noise (e.g., traffic) during acquisition.

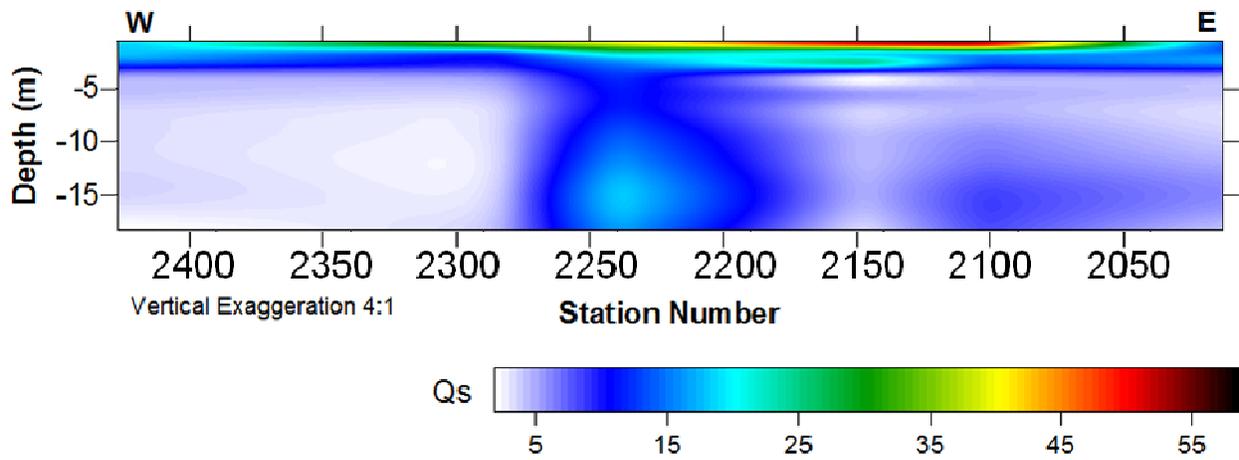


Figure 16: Surface Q_s profile at DTRA-SL1(W).

Surface Q_p

Calculation of Q is highly sensitive to sources of noise (e.g., traffic) during acquisition.

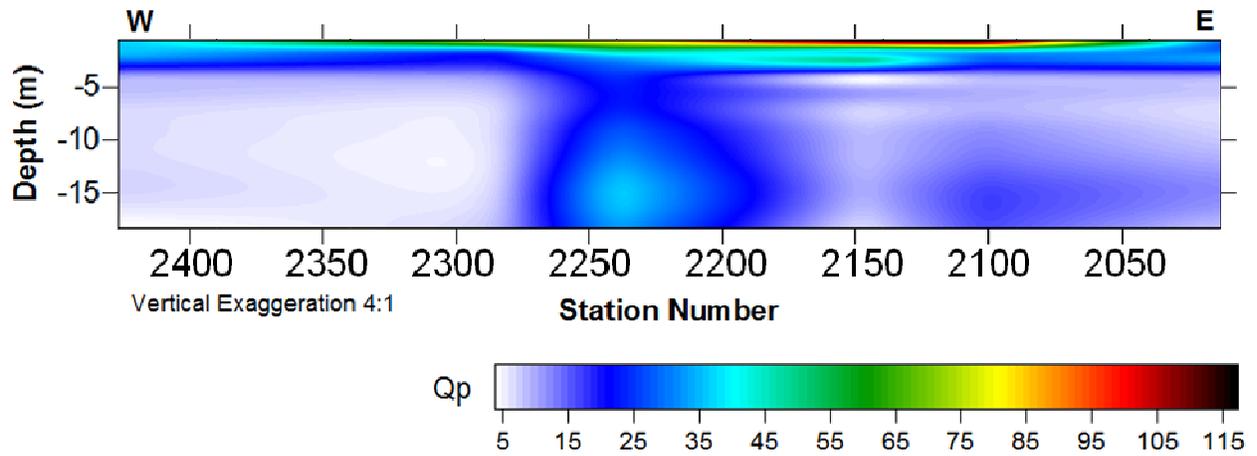


Figure 17: Surface Q_p profile at DTRA-SL1(W).

Related Materials

Three compact discs will be shipped, along with hard copies of this report, which include digital copies of:

1. This report
2. PowerPoint presentation summarizing this report
3. Data files
4. Document explaining the data file format
5. Detailed list of deliverables

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