

Seismic Site Safety and Accident Prevention Plan

Kansas Geological Survey
Exploration Services Section

Fort Riley Army Post
near Junction City, Kansas
October 1993

Open-file Report #93-43

KANSAS GEOLOGICAL SURVEY EXPLORATION SERVICES
ACCIDENT PREVENTION PLAN

I. PROJECT DESCRIPTION

Project Name: High Resolution Seismic Reflection Survey near the Present and Former Dry Cleaning Facilities on the Fort Riley Army Post near Junction City, Kansas

Location: Fort Filey Army Post near Junction City, Kansas

Site Safety Officer: Richard D. Miller

Plan Prepared By: Richard D. Miller

Estimated Duration of Field Work: 3 days

II. STATEMENT OF WORK

The high resolution seismic survey will consist of 5-6 lines totalling approximately 2,400 ft. The proposed primary targets are the bedrock surface at depths on existing boring logs of about 20 to 50 feet, and the thickness of a shale layer directly beneath the limestone bedrock surface suspected to be approximately 15 ft. The goal is to identify locations on the bedrock surface and within layers immediately beneath the bedrock surface that could possess sufficient permeability as to act as conduits for surface-introduced contaminants. Faults and/or joints are of particular interest. Proven high resolution techniques (Steeple and Miller, 1990) will be used to acquire data on this survey. The data will be acquired in a standard CDP format (Mayne, 1962) using roll-along type acquisition techniques similar to conventional petroleum exploration data acquisition. The geophone spacing, analog filtering, seismic source, geophone type, spread geometry, sampling interval, total samples, shots/point, and acquisition philosophy will be based on extensive pre-production tests.

The project will consist of two major phases: testing and production. The testing phase will commence as soon as a mutually agreed time can be arranged between the Kansas Geological Survey (KGS) and Louis Berger and Associates (LBA). The testing phase will consist of one-half day of walkaway tests near planned survey lines. The walkaway noise tests will be gathered according to common shot station and receiver offset and separated into distinct groups according to recording parameters. The quality and potential of the test data will determine whether the production portion of the project is feasible and should be undertaken. If both KGS and LBA agree the data quality obtained warrants continuation of the project, the production phase will commence.

The production phase of the project will begin upon joint approval of the test results by LBA and KGS representatives. Acquisition of the production data will take about two days. Acquisition of the production data will follow well-established procedures, but will be somewhat dynamic with respect to specific parameters. The basic structure of both the acquisition and processing flow will be roughly designed around the findings of the preliminary testing. The uphole surveys (if allowed) will consist of downhole hydrophones recording information at the base of a water filled monitor well or at the approximate depth of the bedrock surface in the water filled monitor well. Step-by-step analysis during the acquisition and processing phases of the survey will be continuous with modifications made at any stage of the survey if deemed necessary to ensure the quality of the final product.

EXPERIMENTAL (TESTING) PHASE

The testing phase will begin as soon as a mutually agreeable schedule can be established. The testing will involve two parts: uphole survey (if approved), and walkaway noise tests. The uphole surveys and walkaway noise tests will be run coincident with each other and will represent the first operation to take place after the appropriate safety briefings. The walkaway noise tests and uphole survey should be completed within the first few hours of the first day and will allow selection of the optimum acquisition parameters and equipment for the production portion of the project. The entire testing phase should be completed in the first half day.

The uphole surveys will involve downhole hydrophones and the optimum surface source for conditions. Shots will be recorded at least 10 ft beneath the top of water table. The uphole information will be used to determine a true average velocity and represent ground truth for the time-to-depth conversions.

The walkaway noise tests will be conducted along one of the proposed seismic lines and as near to a control well as possible. The walkaway tests will consist of source-to-receiver offsets ranging from 2 ft to approximately 192 ft. To avoid spatial aliasing of noise, the receiver interval will be 2 ft. The downhole 30.06 firing rod (Miller et al., 1986, Miller et al., 1992, Miller et al., in review) and the 12-gauge auger gun (Healey et al., 1991) (neither require Class A explosives and will therefore not need permitting) as well as the sledge hammer weight drop source will be tested to determine the optimum source for the near-surface conditions. The 30.06 downhole firing rod will most likely prevail at this site. The downhole placement of sources greatly reduces the amount of recorded ground roll and other seismic noise and all but eliminates the higher frequency air coupled wave prominent on weight drop seismograms.

The receivers available for testing will include both single Mark Products L-40A 100 Hz geophones and triple 40 Hz Mark Product L-28E geophones wired in series. The 100 Hz geophones will be tested first and will probably produce the best response. The need for a strong signal from the geophones is paramount and, from previous experience, lower quality geophones will not produce sufficient output within the desired

frequency band. Analog low-cut filter tests will include: low-cut out (all-pass), 50 Hz, 100 Hz, 150 Hz, 200 Hz, 250 Hz, and 300 Hz. If at any time during the low-cut filter testing the signal-to-noise ratio drops below acceptable levels, the upward progression of settings to be tested will be terminated. The low-cut filters will have an 18 dB/octave roll-off. If at any point during the noise testing an optimum parameter or component is identified, the affected portions of the remaining tests at that site could be by-passed.

Data collected during the experimental phase of this survey will be reduced to the appropriate final display format on site. All walkaway noise tests will be displayed according to source-to-receiver offset with separate displays for each source, receiver type, and low-cut filter tested. The final walkaway sections will be trace balanced and displayed in a variable-area wiggle trace format. The uphole velocity files will be trace balanced and displayed individually in variable area wiggle trace format.

Final decisions concerning feasibility of continuation of the survey will be made after completion of the testing phase. The data will be sorted, bandpass filtered, AGC scaled, and displayed in wiggle trace format. These plots should possess sufficient information for a qualitative judgment concerning the feasibility of shallow high resolution CDP seismic reflection methods to delineate the structural and stratigraphic features of interest in this area. Combining the walkaway noise tests and uphole surveys should allow confident, well-informed decisions to be made concerning the feasibility of collecting usable data at each site as well as the feasibility of the entire project.

PRODUCTION PHASE

The production acquisition phase of this project will begin immediately after the testing phase. The data should be acquired in two days or less. The field parameters and equipment will be dictated by the results of the the walkaway noise tests performed during the testing phase.

The particular source and receivers, as well as station spacing, shot interval, source/receiver geometry, and repeat shot count, as well as the optimum recording window, station interval, and shot interval will be determined after evaluation of analog field files recorded during the walkaway tests and of uphole information. The source and receiver selection will be a qualitative choice dependent on frequency, quantity of ground roll relative to body waves, and physical site and near-surface constraints.

Final design of the field geometries will be based on analysis of the potential resolution of the planned survey (using physical properties derived from the test data) versus the required resolution. The 1/4-wavelength criteria of Widess (1973) will be used to determine the best vertical resolution with equipment and near-surface conditions present during the acquisition of the test data. The potential versus actual horizontal resolution of the test line and planned production lines will be based on the radius of the theoretical Fresnel zone. Oversampling of the first Fresnel zone will not

exceed 15 times (Miller et al., 1990) while a minimum of four times will be maintained throughout the survey (Knapp and Steeples, 1986).

The results of the walkaway noise tests from the areas nearest the location of the proposed CDP test lines will be used to determine specific optimum parameters used to record the CDP lines. Parameters such as sampling interval, record length, and analog filtering will be determined after careful examination of the dominant frequency and usable bandwidth of reflection energy recorded during the walkaway noise tests. The sampling interval will be chosen to ensure at least 10 samples/wavelength of the dominant reflection energy. The total number of samples will be chosen based on maximum time (depth) of interest as determined by both the sampling interval and the uphole surveys. The analog low-cut filtering will be determined based on qualitative evaluation of the recorded reflection energy using the various low-cut filters. The analog low-cut as well as high-cut filters will balance the spectrum toward the higher frequency while maintaining the largest possible bandwidth (Steeple, 1990). If deemed necessary, spectral analysis of the walkaway data will be done to determine the spectral characteristics of the recorded information. Once the seismograph's variable settings are selected, the settings will not change for the duration of the particular line being acquired. This is to ensure consistency in phase and to avoid confusion relating to plotting scales, alias values, and system response. The parameters chosen to record the CDP lines will incorporate the results of both the walkaway noise tests and the uphole surveys.

The data will be acquired using a standard CDP roll-along technique which will result in a nominal 24-fold CDP stack. The geophone station interval will be confirmed by computations and qualitative judgments made from data acquired during the testing phase. The most probable geophone spacing is 4 ft, which will result in a 2 ft horizontal subsurface sample interval. The data will probably be acquired using a split-spread source/receiver geometry to enhance dip control and increase the redundancy of close offset traces. The source-to-nearest receiver will probably be on the order of 8 to 12 ft with a maximum source-to-receiver offset of approximately 100 ft. Modification to the source/receiver geometries and offsets may be necessary after analysis of the data acquired during the testing phase.

The equipment used to acquire the production lines will be based on the results of the individual walkaway tests performed at each of the proposed line locations during the testing phase of the survey. Provided sufficient energy can be generated, the downhole 30.06 firing rod will be the preferred seismic source for the production lines. However, the sledge hammer and auger gun will be available if conditions require their use. The single L-40A 100 Hz geophones with variable damping capability will be the preferred choice for the receivers on the production line. If the 100 Hz geophones prove not capable of producing acceptable signal-to-noise ratios, triple L-28E 40 Hz Mark Products geophones connected in series will be available.

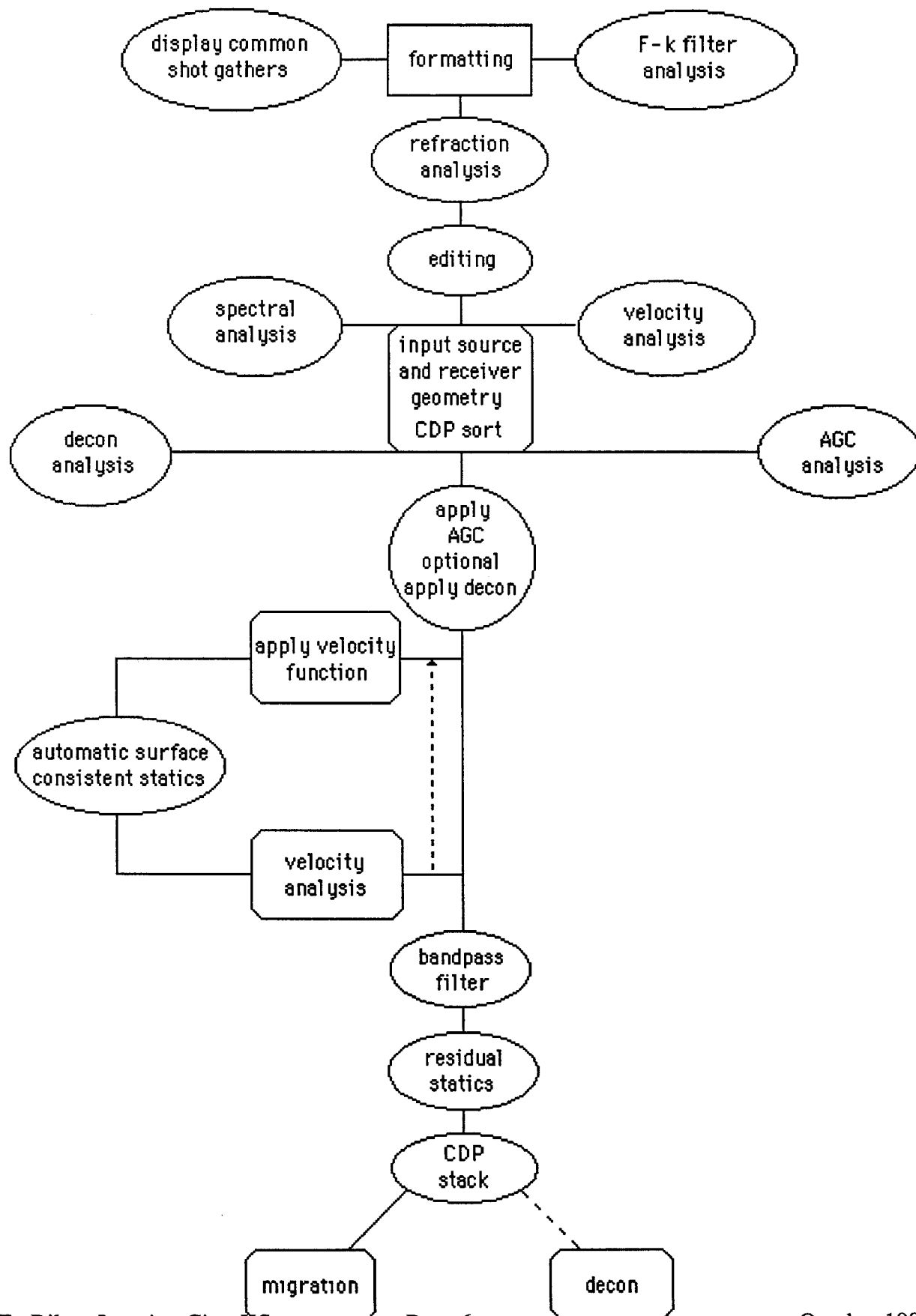
The equipment and recorded data will be continuously monitored during acquisition to ensure the highest quality CDP stacked section. The response amplitude

of receivers will be monitored using a modified tap test performed after planting each geophone or group of geophones. The continuity and leakage of each active station will be monitored prior to each shot. The system will be subject to a series of pre-acquisition tests designed to insure the integrity of analog filters, consistency in system noise, and precision in digitally stored data. Visual analysis of general signal-to-noise ratio, environmental noise, DC bias, and variations in the optimum recording window will be performed on at least every fifth field plot.

The principal CDP lines will be processed with commercial processing software into a CDP stacked format at KGS's Lawrence, Kansas facility. The basic architecture and sequence of steps to be followed during the generation of the final stacked sections will be similar to conventional petroleum exploration processing flows (Yilmaz, 1987) with exceptions relating to the step-by-step QC necessary for the generation of a finished stacked section allowing confident interpretation of shallow features (Miller et al., 1989, Miller et al., 1990, Miller and Steeples, 1992) (Figure 1). The main distinctions relate to the emphasis placed on velocity analysis (Miller, 1992), lack of extensive wavelet processing, care and precision placed on muting, step-by-step analysis of effects of each operation on reflected energy, limiting statics operations to maximum shifts no greater than 1/4 wavelength of the dominant reflection energy, and coincident iterative velocity and statics analysis.

Each analysis step in the processing flow will be available to LBA to critique. Any additional information requested by LBA during the processing flow will be generated within a reasonable amount of time (amount of time to be determined jointly). All digital information requested by LBA will be delivered by KGS on the requested magnetic media (if available at the KGS). All hardcopy printouts of analysis steps as well as any specially requested data will be delivered to LBA on 11" fanfold paper from a 180 dpi, HP PaintJet printer, or, if necessary, a 300 dpi HP LaserJet printer. Horizontal and vertical scale on hardcopy printouts will be set to maximize the analysis potential and will be discussed and agreeable with LBA staff.

Special emphasis will be placed on all the analysis portions of the processing flow. It has been proved necessary and most effective to do velocity, spectral, and on certain occasions deconvolution on every CDP (Steeple and Miller, 1990). Many times variability in near-surface materials and/or conditions require changes in processing parameter over distances of less than 50 ft (Steeple et al., 1990). To insure the highest quality, geologically representative stacked section, velocity analysis of every CDP is necessary. In association with point-by-point analysis, care must be taken to ensure that all coherent events on stacked sections interpreted as reflections are reflections. Biasing processing parameters to enhance events interpreted as reflection that are actually coherent noise must be avoided at all cost. Differentiating reflection from direct wave, refractions, air wave, and ground roll in the early portion of a stacked section is an extremely difficult task and must not be taken lightly (Steeple and Miller, 1990).



Quality Assurance (QA) and Quality Control (QC) During Acquisition and Processing of High Resolution Seismic Reflection Data

This portion of this proposal establishes and defines specific aspects of the shallow seismic reflection acquisition process that need attention to assure the highest level of recorded data quality. Quality Control (QC) is increasingly significant to major oil companies contracting for seismic reflection services. It is not uncommon for a seismic acquisition contractor to be required by a client to do in-field, real time brute processing of all data as well as continuous analysis of spectral variability and quality throughout the acquisition portion of a project. Some level of QC and Quality Assurance (QA) needs to be maintained for seismic data acquisition and processing.

The most important part of any seismic survey is the initial walkaway testing necessary to properly set recording parameters. During this phase, all available parameters significant to the geologic setting need to be tested. In-field analysis should be focused on significant and influential parameter settings. The flow of in-field testing and analysis will vary with near-surface conditions. Some level of experience and technical expertise is necessary and critical at this stage of data acquisition to insure optimization of parameters. Improperly collected data will be of limited or no use. It is not possible to extract signal during processing if signal was not recorded during acquisition.

During the acquisition of the seismic data, changes in the near-surface need to be compensated for, if possible, with parameter changes. Some parameters need to be consistent throughout the survey to maintain spectra and format integrity (e.g., analog low-cut filter, sampling interval, etc.). As near-surface velocity or depth to key reflecting interfaces changes, parameters such as spread type, offset distances, geophone spacing, receiver array, etc., can be modified to maintain the optimum recording conditions.

Several seemingly insignificant physical conditions can drastically affect the quality of the recorded seismic data. The most obvious is poor geophone plants. The geophones need to be firmly planted and vertical to insure acceptable data quality. Degradation in signal associated with inadequate geophone plants occurs as the cosine of the angle away from vertical. Inconsistency in shot hole conditions and firing procedures can affect both signal levels and spectral characteristics of the recorded data. Blow-out of shot holes suggests more or different stemming is necessary to maximize the available acoustic energy as well as minimize the air coupled wave. Uniform energy levels from one shot to the next and from one trace to the next is critical for generation of meaningful CDP stacked sections. As might be imagined, when traces are gathered according to a common midpoint, corrected for offset, and stacked, amplitudes of individual wavelets are indicative of their relative weighting with respect to other traces in a particular gather. Undershooting obstacles and decreases in fold associated with unshootable areas need to be handled so as to minimize the decrease in signal-to-noise associated with discontinuous acquisition procedures.

The most productive QC and QA result from continuous monitoring and analysis of recorded data. Reflection events should be identified and their physical properties monitored throughout the data acquisition. Simple calculations of NMO velocity, depth, and time intercept for the most important reflections enable quick detection of changes in the subsurface or in acquisition techniques that may warrant further investigation. Attention to detail will generally detour most problems associated with improper or ineffective acquisition settings and techniques.

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III. RESPONSIBILITIES

The responsibility for employee safety rests with each employee's respective employer. This plan, therefore, applies only to KGS for the survey activities. Each employee of KGS will strive to identify and mitigate any safety hazards encountered. All parties will cooperate in working as safely as possible and will comply with all applicable safety requirements as set forth by the Department of Energy as well as those included in this document.

IV. SAFETY PERSONNEL

Safety Personnel and Emergency Contacts

1. Rick Miller (KGS)—Site Safety Officer
2. Larry Musson (KGS)—Operations
3. Larry Cerillo (Louis Berger)—Company Representative
4. Brian Damiata (SAIC)—Field Consultant

Specific Safety Requirements

Personnel Safety Equipment: All personnel will be equipped with hard hats, safety shoes, hearing protection, and eye protection while working in the field during the seismic data acquisition phase of this project.

Vehicular Safety Equipment: All KGS vehicles and the ammunition vehicle will be equipped with a first aid kit and a fire extinguisher. A portable cellular phone will also be required in the KGS vehicle and will be the primary means of communication in the event of an emergency.

Fire/Explosion Prevention: No smoking or open fires are allowed in or around the vehicle carrying the blasting ammunition. The blasting vehicle will be equipped with a fire extinguisher. The blasting vehicle will not be left running and unattended. The shotgun ammunition will be kept in steel ammunition cases which will be stored in a locked steel container inside the ammunition vehicle.

Time of Work: Attempts will be made to expedite all work during clear daylight hours under unrestricted visibility, in good weather conditions.

Accident Prevention Plan Participation: All personnel participating on this project will be required to review this plan.

All will be required to comply with rules outlined with this plan. Failure or inability of ORNL or KGS personnel to comply with the site safety guidelines presented herein will be grounds for suspending all project work until compliance can be assured.

Copies of this Accident Prevention Plan will be on the dashboard of each project vehicle. Emergency call numbers and evacuation routes are posted on the Recording Cube wall.

The following are the General Health and Safety Rules required by KGS for all staff and subcontractors in all operations.

1. Accidents or injuries must be reported immediately to the site safety officer, no matter how minor they seem.
2. Know how to do your job. Check your work area to determine what problems or hazards may exist. Review the safety requirements of each assigned job with your supervisor. Your activity may endanger other persons or nearby equipment or property. Take necessary steps to safeguard them. Be aware of what others are doing insofar as their actions may affect your safety.
3. Always maintain a safe distance away from any of the explosive seismic materials and devices unless you are specifically authorized or trained to handle these materials. Keep persons not authorized in the use of these materials away

from the explosive work area at all times. Those authorized to prepare explosives shall use every reasonable precaution including, but not limited to, visual and audible warning signals, flags, or barricades to ensure safety.

4. Report unsafe equipment, hazardous conditions, and unsafe acts.
5. Use the safety equipment specified for the job.
6. Practice good housekeeping in the work area.
7. For your protection, obey all warning signs such as "Keep Out," "No Smoking," "Eye Protection Required," and "Authorized Personnel Only." Become familiar with site specific emergency response plans.
8. Do not take shortcuts. Use ladders, ramps, stairways, and designated paths.
9. Do not engage in horseplay or roughhousing at any time. To do so may lead to injury and/or be cause for discharge.
10. No KGS staff person is permitted to use intoxicants or to be under the influence of any intoxicant or drug while on the job. This includes any time when operating a company vehicle. Failure to obey this policy may result in immediate termination of employment with KGS.
11. When in doubt about safety equipment or procedures required to do your job, ask your Supervisor, Department Head, Site Safety Officer, or the Survey Health and Safety Officer.
12. Failure to follow practices relating to your safety or that of fellow staff or failure to properly safeguard equipment, tools, or materials may lead to discharge.

V. **EMERGENCY INFORMATION**

Ambulance: _____

Hospital Emergency Room: _____

Poison Control Center: _____

Police: _____

Fire Department: _____

Airport: _____

Explosives Unit: _____

State Environmental Agency: _____

Client: _____

Emergency Contacts

Safety Coordinator: Phone _____ - _____

Project Manager: Phone _____ - _____

Emergency Routes

(Include road or other direction; attach map with routes highlighted. To be filled out by Site Safety Officer.)

Hospital:

Procedures

Accidents/Injury: If any serious injury does occur, the appropriate authorities shall be notified immediately. All accidents will also be reported.

Rick Miller of KGS is First Aid and CPR certified. The following persons are also certified as indicated (please circle area[s] of certification):

Certified in:	First Aid	CPR	_____
Certified in:	First Aid	CPR	_____
Certified in:	First Aid	CPR	_____
Certified in:	First Aid	CPR	_____
Certified in:	First Aid	CPR	_____

Fire/Explosion: Upon notification of a fire or accidental explosion on site, the fire department shall be notified and all personnel shall leave the area. Since Class "C" shotgun ammunition may be used as part of the program, local fire, police, and other governing authorities will be contacted and consulted prior to the use of any such devices.

At least one KGS vehicle will be on site during the performance of all work. This vehicle will be used for medical evacuation of project personnel, if necessary.

VI. ACTIVITY HAZARD ANALYSIS

A. Work Item: Use of Class "C" Shotgun Ammunition

Specific Hazards—The specific hazards involve injuries to persons or property damage arising from normal or accidental detonation or improper handling of the shotgun ammunition.

Control Measures—All project personnel working with or around the shotgun ammunition, seismic guns, and associated equipment will exercise all appropriate and reasonable precautions to prevent or limit accidents arising from use of explosives. All explosive devices will be Class "C," consisting of fully containerized smokeless black powder in the form of shotgun ammunition. Site work will conform with appropriate and reasonable Class "C" explosives handling, storage, communication, and detonation procedures. All seismic shots will occur in shallow boreholes 2 to 4 feet below ground level.

Rick Miller of the Kansas Geological Society will be responsible for the safe use of the two kinds of shotgun ammunition to be used. He will review the blasting communications and safety procedures at the initial site safety meeting and again prior to the initiation of the first seismic shots. All project personnel must become familiar with and abide by these protocols.

Specific shotgun ammunition safety measures as follows:

- Storage: All shotgun ammunition will be stored in steel ammunition cases which in turn will be stored in a locked metal container. The storage container will have proper DOT labels for Class "C" shotgun ammunition.
- Transportation: The ammunition vehicle will carry proper DOT labels and will be operated by Rick Miller on or near site. The vehicle will contain a fire extinguisher and will be parked far enough off any road to minimize the potential for a collision with other vehicles.
- Handling: Only Rick Miller or other KGS persons specifically authorized by the KGS will be allowed to access, handle, and load the shotguns. Shotgun loading and firing will be conducted in accordance with the attached seismic gun operating procedures.
- Firing Communication: Rick Miller shall establish a series of warning signals to be used prior to and following each shot. One short horn blast or whistle blow will signal the beginning of a blast. He will review the precise warning procedures with all project participants at the initial site safety meeting, and will monitor compliance with these procedures.

- Safe Distances: All project personnel not authorized to handle the shotgun ammunition and guns must stay a distance of 25 feet away from the guns and shot locations. Non-project personnel will not be allowed in the work area.

Blasting shall not commence if any of these protocols is not met.

B. Work Item: Seismic Gun Safety Rules

Documents entitled "Mandatory Safety Rules for Use of the .50-Caliber Seismic Gun" and "Operations/Safety Rules and Regulations for the Auger Gun" are attached. These rules will be followed at all times during the collection of survey data. Following these rules minimizes the potential hazard of operating the seismic gun. Hearing protection will be required for the seismic gun operator(s) if sound pressure levels exceed legal limits during firing.

Operating Environment. The .50-caliber seismic gun is a single-shot rifle that fires standard military ball ammunition into the ground. The projectile is fired into a hole 30 to 36 inches deep and two inches in diameter. The barrel of the rifle projects about 24 inches below the ground into the hole. The nominal diameter of the hole and of the barrel differ only by about 1/8 of an inch so the ground provides an effective seal for most of the air-blast from the muzzle and prevents ricochet of rocks and bullet fragments at the earth's surface. The barrel is firmly bolted to a steel plate that is 1/4 to 1/2 inch thick, 12 inches wide, and 38 inches long. Two crew members stand on the plate to hold the gun in the ground when the gun is fired. The seal of the air-blast is good enough that a casual observer located 100 meters from the shot would not necessarily notice the noise.

On some projects, the gun is fired above the earth's surface vertically downward through an air-blast and shrapnel containment device that weighs about 400 pounds. For this survey, the plan is to fire all of the shots below the ground as described above, provided the tpower auger can drill holes to a depth of three feet at the test site.

Energy Release. The energy release of the projectile is approximately 14,300 footpounds at the bottom of the hole. The gas pulse energy is not known, but there is very little audible sound at the earth's surface. Under most soil conditions, the bullet penetrates 24 to 36 inches beyond the depth of the hole. If the bullet were to strike a hard object at the bottom of the hole, it is highly unlikely that it could come out at the surface. First of all, the bullet would be deformed upon contact with hard materials. Secondly, the collision would be less than perfectly elastic, so some energy would be lost in the collision. Thirdly, projecting to the surface at angles that would not strike the plate would require a less energetic, deformed bullet to traverse more than 36 inches of undisturbed soil, which is highly unlikely. In previous experience, when the bullets have hit hard materials such as solid limestones or cemented sandstones, examination revealed that either the bullet disintegrated, or the rock shattered, or both.

Transportation. Transportation of the auger gun, the seismic gun, and ammunition is on a standard one-ton flat-bed four wheel drive truck. The ammunition is carried in .50-caliber military-style ammo boxes. The ammo boxes are locked in 10-gauge steel boxes that are permanently bolted to the truck bed. The gun is transported with the bolt removed. A steel tube is bolted under the frame of the truck to hold the gun. The gun is locked in the tube and is not visible during transportation. The ammunition is classified as "Class C Explosive" by the U.S. Department of Transportation. No more than 2000 rounds of each type of ammunition will be transported to this project, packed in 160 per ammo can.

C. Work Item: Traffic Control

Specific Hazards—The specific hazard involves accidents with vehicular traffic within the survey area.

Control Measures—All personnel will minimize activity along trafficked roadways to the extent possible. Traffic cones will be used to identify and buffer the work area with respect to on-coming traffic. Care will be used while working on or around driveways. If appropriate, signs and/or flagmen will be used to alert and slow traffic through the survey area.

VII. SAFETY ANALYSIS

The attached analysis list postulated hazards, consequences of those hazards, and the means of prevention or mitigation of each hazard associated with this survey activity (Attachment 4).

VIII. ENVIRONMENTAL IMPACT ANALYSIS

The environmental impact of this activity has been evaluated and is part of the categorical exclusion for the site which has been filed by Y-12 Environmental Restoration.

IX. REFERENCES

Applicable portions of the following documents form the basis for this safety plan.

From the United States Department of Energy:

DOE Order 5480.16, *Firearms Safety*.

DOE Report DOE/EV/06194-3, *DOE Explosives Safety Manual*.

ID Appendix 0550, *Standard Operational Safety Requirements, Part III, Subpart I, "Explosives"*

Attachment 4.

SAFETY ANALYSIS

<u>Potential Hazard</u>	<u>Consequences</u>	<u>Mitigation/Prevention Mechanism</u>
Lost/Stolen Ammunition	Personal injury or property damage from unauthorized use.	Implementation of system to issue daily ammunition allotment and control inventory, in addition to physical control of ammunition at all times.
<u>During Loading/Unloading:</u>		
Dropped cartridge	Personal injury from accidental discharge.	Assure training of personnel in proper handling of live ammunition.
Introduction of foreign material into breech or barrel	Damage to barrel, breech, or bolt and resulting personal injury.	Assure training of personnel in proper handling of ammunition and in-process inspection of ammunition and seismic gun.
<u>During Firing:</u>		
Muzzle Air Blast	Personal injury from flying rocks, soil, debris.	Close fit of barrel in boreholes suppresses muzzle air blast and its effects.
Ricochet	Personal injury from ricocheting projectile or fragments.	Design and use of seismic gun prevents the escape of projectile or fragments from the borehole with sufficient energy to cause personal injury.
Flashburns	Burns from muzzle flashes	Discharge into earth or containment device suppresses muzzle flash.

SAFETY ANALYSIS

<u>Potential Hazard</u>	<u>Consequences</u>	<u>Mitigation/Prevention Mechanism</u>
Misfire	Personal injury from subsequent accidental discharge of misfired round.	Assure training of personnel in proper handling and disposal of misfired ammunition.
Accidental discharge of seismic gun	Injury to unintended target.	Assure that operating procedures prevent transport of loaded seismic gun.
Plugged barrel - dirt	Damage to barrel and resultant personal injury.	Assure that operating procedures include thorough bore sighting between shots and/or probing with dowel after installation in borehole.
Plugged barrel - water	Damage to barrel and resultant personal injury.	Assure that operating procedures require inspection of borehole for water, and sealing of end of barrel with tape or balloon if water is encountered in borehole.
Barrel disengagement from plate	Personal injury to crew member(s) by flying rifle.	Implement an inspection/maintenance procedure for the barrel-to-plate attachment.
Breech disengagement from barrel	Personal injury to crew member(s) by flying breech and bolt groups.	Implement an inspection/maintenance procedure for the breach-to-barrel attachment.
<u>During Transport</u>		
Accidental discharge	Injury to unintended target.	Assure that operating procedures permit loading only after seismic gun is installed in borehole.

SAFETY ANALYSIS

<u>Potential Hazard</u>	<u>Consequences</u>	<u>Mitigation/Prevention Mechanism</u>
Accidental drop or collision	Damage to barrel or firing mechanism	Assure that operating/transportation procedures require thorough inspection of seismic gun after drop or collision incidents. Seismic gun is disassembled and stored in special compartment during vehicular transport.

MEDICAL EVALUATION FORM

Employee Name: RICHARD D MILLER Corporation: KANSAS GEOLOGICAL SURVEY
Date of Exam: 6/11/92

I have reviewed the results of the medical health history, physical examination, and laboratory tests prescribed for an (initial/annual/exit) exam and certify that the record (is/is not) complete.

Respirator Certification

Based upon the examination as per the OSHA Respirator Standard (29 CFR 1910.134), I certify that this individual (is/is not) medically qualified to use a respirator.

Comments: _____

Opinion of Increased Risk - Asbestos

This individual has been examined per the OSHA Asbestos Standard (29 CFR 1910.1001 and 29 CFR 1926.58) and in my opinion (has a/has no) medical condition that places the individual at an increased risk of material health impairment from exposure to asbestos, tremolite, anthophyllite, or actinolite.

Comments: _____

Clearance for Hazardous Waste Site Work

As per OSHA Hazardous Waste Operations and Emergency Response Standard (29 CFR 1910.120), This individual was examined for medical conditions that would place him/her at an increased risk of material impairment of health from hazardous waste site work. Based on this examination I certify that this individual:

has no medical contraindications to full participation in hazardous waste site work, when conducted under the conditions of adequate training and a health and safety plan.

has medical limitations that restrict full participation in hazardous waste site work. (Describe work function limitations, i.e., lifting, temporary limitation, pending medical follow-up work, etc.)

is medically restricted from any direct work with hazardous waste or hazardous waste sites. (Describe work limitations.)

Comments: _____

I have also informed the employee about medical conditions discovered that require further examination or treatment.

Name of physician: MARY C. KEVON

Mary C. Kevon
Signature of Physician

Address: 500 ROCKLEDGE
LAWRENCE, KS 66044

20 AUG 93
Date

TRAINING OUTLINE FOR USE OF SEISMIC GUNS
"GOOD GUN SENSE"

I. Handling (always assume loaded and ready to fire)

A. Transporting (vehicle, on foot, etc.)

1. In field:

Always point down or away from populated areas

Always avoid lodging foreign material in barrel

Never strain to carry, get a second person

Never assume anything

2. To and from site and storage:

Must be storage in a metal locked container

Must be stored with bolt and gun in separate locations

Must be completely broke down and cleaned prior to storage

Access to guns and ammo must be limited to trained personnel only

Live rounds cannot be stored closer than 5 ft from guns

B. Cleaning

1. Daily:

Must be inspected for unusual wear, signs of metal fatigue, or structural weakness at the beginning and end of each days service

Bolt and breech must be oiled and check for mechanical operation

At the end of each 1/2 day service the barrel will be carefully inspected and checked for signs of fatigue.

The bolts that secure the gun to the protective steel plate are checked at least 3 times a day.

2. Seasonal:

R/R springs in extraction system and those associated with the firing rod

R/R bolts and nuts that attach to protective steel plate.

R/R mounting bracket as necessary

C. *Firing*

1. Assumptions

NONE

2. Never Do's

Move from downhole placement with shell in chamber

Gun loaded with no one standing on plate

With one person on plate

With knees locked

Extract a shell in less than 2 minutes that does not detonate

Without both operators aware of detonation

Drop a loaded round

Return a mis-fire to live round canisters

March 24, 1987

MANDATORY SAFETY RULES FOR USE OF THE
.50-CALIBER SEISMIC GUN

The .50-cal seismic gun is powerful and must be securely positioned when fired. Danger exists not only with the bullet projectile, but also with the recoil of a loose gun. Be sure that all mounting bolts are tight. Never strike the gun or bolt with a metal object. If the gun is jamming or sticking, clean it thoroughly with WD-40. Wiping down cleaned parts will help avoid the cohesion of dirt and sand to the parts.

Operational Safety Rules

1. Each day the Party Chief must make sure all personnel are fully trained in safety rules.
2. Arm the gun ONLY when the gun is in position to be fired.
3. ALWAYS unlock the bolt when moving the gun (disarm it).
4. NEVER move the gun with a live round loaded.
5. ALWAYS remove the bolt completely from the gun for transportation and storage.
6. ALWAYS double check safety procedures.
7. Use common gun sense.

Downhole Mode

Be sure all mounting bolts are tight. Do not force the gun down an augered hole. Re-auger the hole, if necessary. Be sure that the base plate rests on the ground. Have two people stand on the plate when firing (flex knees to absorb the shock).

If the hole has water in it, seal the muzzle of the gun with tape or a balloon to keep water from seeping into the barrel. Avoid this situation, if possible. Water in the barrel may seriously damage the gun when fired. Injury is possible.

Surface Mode

Be sure all mounting bolts are tight. Carefully protect the breech, trigger, and bolt when moving the apparatus. THE TRIGGER IS EASILY BROKEN.

3/10/92

OPERATION/SAFETY RULES AND REGULATIONS FOR THE

AUGER GUN

The auger gun is a multi-component shallow seismic source which is designed for safe operation. The auger gun can detonate up to a 400 grain black powder load (approximately equivalent to one-twelfth of a pound of high explosive). Improper handling or operation of the auger gun or any of its components can potentially result in serious injury. Proper use of the auger gun includes not only safe operation and handling of the gun mechanism (firing rod) itself but also the skid-steer loader that transports and powers the device. The auger gun is not intended to fire projectiles but it has been designed to do so safely with no damage to the gun or operators. Proper maintenance is critical to the longevity and smooth operation of the auger gun. As with operating any firearm or explosive device, maintenance, transportation, and storage handlers must always assume the firing rod is loaded and the safety is off.

Operation and Safety Regulations

- 1) Each day the Site Safety Officer (SSO) must brief all members of the seismic crew on the proper operation and maintenance of the auger gun.
- 2) Prior to set-up on any location the site must be cleared of all potential underground hazards and utilities. The 'tip-over' potential of a site (directly related to topography) must also be considered prior to access with the loader.
- 3) The firing rod is never transported or stored loaded or in firing mode (locked into the auger) prior to downhole placement of the auger.
- 4) The firing rod is stored unloaded (no sleeve snapped onto the bottom) in the left side storage holster during downhole placement and in-field movement.

5) Only after the auger has been screwed into the ground and the center bit extracted and placed in the right side storage holster will the firing rod be removed from the left side storage holster. The shells should be pre-loaded into metal sleeves and ready for loading prior to removing the firing rod from the storage holster. Once the firing rod has been removed from the holster, the firing rod should be pointed toward the ground and the loaded sleeve snapped into place making certain that nothing (hand, finger, etc) is covering the powder end of the sleeve. The firing rod should then be immediately lowered downhole and locked into place.

6) Firing of the device should only take place after the hole has been water flooded and the firing rod handles securely locked in the J notches. If after a sharp blow with a hammer the shell does not detonate wait for at least 5 min. prior to removing the firing rod from its locked position. Once the firing rod is removed from the auger, the unfired round should be released from the firing rod and dropped into the empty shell casing can on the right side of the device making certain not to touch the sleeve itself. The unfired round should not be removed from the metal sleeve for at least 20 minutes after placement in the empty shell casing can.

7) The skid-steer loader should be operated with good common sense taking no chances that would compromise the safety of either the operator or any other crew member. No one should be allowed to operate the loader without proper training.

8) The firing rod should always be handled as if it is loaded. The firing rod has an automatic safety that will only allow the firing pin to travel through the rod if the gun is locked into place in the auger.

Improved Shallow Seismic-Reflection Source: Building a Better Buffalo

John Healey, Joe Anderson, Richard Miller, Dean Keiswetter, Don Steeples, and Brett Bennett, Kansas Geological Survey

SUMMARY

An improved design of the buffalo gun, incorporating hole drilling and shooting into one operation with almost total blast containment, provided nearly 50 percent more recordable seismic signal than the traditional buffalo gun. The 'auger gun' is designed to optimize field efficiency, source couple, and safety. The auger gun consists of three main parts: power source, auger/screw, and modified buffalo gun. Amplitude spectra indicate the auger gun delivers approximately 20 percent more total energy and 50 percent more reflection energy with no noticeable increase in recorded ground roll at a test site in Lawrence, Kansas. Subtle changes in source environment, such as a 15 cm gap between the detonation point and the base of the hole or inclusion of water as opposed to air at the detonation point, have a significant effect on the quality of the recorded data. The auger gun should increase field efficiency by over 50 percent on most shallow surveys, while improving the signal-to-noise ratio and total energy in comparison to the buffalo gun.

INTRODUCTION

Increasing environmental and engineering applications of reflection seismology have spurred research and development of shallow high-resolution reflection techniques and equipment. Resolution on the order of a meter is necessary to detect ultrashallow targets—generally the goal of most environmental and engineering studies (Steeple and Miller, 1990). Resolution can be increased by boosting the recorded frequency and the signal-to-noise ratio of reflection wavelets. Recent advances in engineering seismographs have made possible cost-effective acquisition of 15-bit or greater floating point data. Generating a high-frequency seismic source pulse has been accomplished in a multitude of different ways in the past (Miller et al., 1986).

The most commonly used seismic sources on shallow engineering surveys have fallen under two main categories: explosives or weight drops. The explosive category includes both high explosives and 'guns'. Weight-drop sources include everything from mechanically assisted vertical mass impacts (usually >20 kg mass) to human-assisted vertical mass impacts (sledge hammers, mallets, and thors). Recent advances in high-frequency engineering sources have come predominantly under the 'gun' classification. Development of a downhole shotgun capable of generating a consistently high frequency source wavelet with only minimal increase in expense and effort over hammers, spurred the shallow seismic-reflection industry. Downhole shotgun sources possess significantly more energy in

the 200 to 600 Hz range in comparison to hammer sources (Pullan and MacAulay, 1987).

DESIGN AND TECHNIQUE

The auger gun is designed to optimize field efficiency, source couple, and safety. A measure of success with the downhole shotgun source (as with any downhole explosive source) can be related to efficiency in generation of broad-band, high-frequency energy. Improved energy transfer is obtained when downhole placement of the shotgun shell includes a water stem and restricted recoil (Miller et al. 1989). Containment of the air-coupled wave has been at least partially accomplished for downhole projectile sources with a steel containment plate (Steeple et al., 1987). To obtain proper downhole placement of existing gun sources, a minimal diameter pilot hole (generally 6 cm, or so) approximately 80 cm deep must be bored. The auger gun described here incorporates all the previous operations and configurations into a single pass source.

The auger gun consists of three main parts: power source (skid-steer loader), auger/screw, and modified buffalo gun (Figure 1). The power source for testing described here is a 25 hp, 4-wheel drive, 1.2 m wide, hydraulic loader. The auger/screw is a modified hydraulic auger that receives its hydraulic drive power from the loader. The buffalo gun used for these tests was elongated to slightly over 2 m in length, is designed for bottom loading (as opposed to the standard screw-on head), solenoid firing, time break from a downhole sensor. The firing pin has an automatic (spring-loaded) safety. These components when assembled represent approximately 1500 kg and are transportable in the bed of a standard pick-up truck.

Operation of the auger gun is a three-step process: (1) screwing the auger flight into the ground, (2) loading and firing the gun, and (3) unscrewing the auger flight from the ground. Once the 4-wheel-drive loader is in place, the containment plate is lowered to the ground surface with the weight of the loader placed on the plate. The hollow-stem auger flight is then screwed into the ground using a gaging device designed to ensure the flight is screwed into the ground at a fixed rate and no material is removed from the hole. Screwing the auger flight into the ground accomplishes both exceptional blast containment and minimal residual borehole. After the auger flight is securely screwed into the ground 80+ cm, the modified buffalo gun is loaded (by sliding the gun over a shotgun shell), lowered down the center of the hydraulic drive head, through the hollow stem auger flighting, and seated into a sleeve at the base of the auger flight. Water can be poured through the hollow stem auger prior to downhole

placement of the buffalo gun to improve source couple. Once positioned, the gun can be fired by either a hammer impact on the top of the firing pin or with an electric solenoid.

Safety must be of the utmost concern in any operation involving seismic sources. Designed into the auger gun are several critical safety improvements over the traditional buffalo gun. First, is the improved loading design that does not require the operator's hand to come any closer than a meter from the shell either during loading or while the live shell is in the firing chamber. Another improvement is related to containment of the entire gun mechanism in its downhole position throughout the firing operation. Finally, the firing-pin lock or safety is spring-loaded and does not require operator intervention prior to firing. The entire design and operation of the auger gun revolves around maximizing the recorded reflection energy without compromising the safety of the operator or bystanders.

The auger gun incorporates several key characteristics designed and previously shown to enhance high-frequency seismic signal at the expense of air-coupled wave and ground roll while maximizing mobility, operator safety, field efficiency, and ground coupling. Containment of the explosion is optimized by screwing the auger into the ground and positioning most of the loader weight on the gun. Field efficiency is maximized by incorporating the borehole preparation with the gun placement and detonation. The massive nature of the design and improved shell-loading procedure minimizes risk to the operator. Mobility is only restricted by the 1.2 m wide, 4-wheel-drive loader. Environmental impact is minimal with remnants of the operation restricted to a nominal 4 cm corkscrew hole approximately 80 cm deep.

RESULTS

Data acquired for this test were recorded on an Input/Output DHR-2400 seismograph with no analog low-cut filtering. The sampling interval was 1/2 ms and record length was 500 ms. The receivers were three L-28E Mark Products 40-Hz geophones wired in series and arranged in a 1 m in-line array. The source-to-closest-receiver was 20 m with a geophone station interval of 4 m. The shells used for this test were 8 gauge, 400 grain black powder blanks. The recording environment was consistent throughout the comparison.

Auger gun and buffalo gun field files acquired under identical conditions allows for comparison of several key source characteristics (Figure 2). The amplitude of the data is noticeably higher with the auger gun with very little difference in the dominant frequency on either field file. Reflection information is not directly interpretable on these shot gathers. A 150 Hz digital low-cut filter reveals a strong reflection present on both files at approximately 80 ms (Figure 3). The low-cut filter does a good job of removing the ringy refraction arrival clearly dominating the upper 120 ms of the unfiltered files. Some subtle indications of 50 Hz

ground roll are still present on filtered files. The general characteristics of the 80 ms reflection seem to be consistent for both sources.

Amplitude spectra suggest the auger gun produces more useable seismic energy per grain of explosive than the traditional buffalo gun (Figure 4). Almost 25 percent more energy is present on the auger gun spectra in the 30- to 70-Hz range than the equivalent buffalo gun spectrum. Little or no observable increase in the amount of recorded ground roll can be observed on spectra of unfiltered data. Peaks in the spectra around 90 Hz represent reflection energy at this site. The auger gun delivers almost double the recordable high-frequency reflection energy of the buffalo gun.

Subtle changes in source environment make considerable difference in the amplitude spectrum of auger gun data. Leaving a 15-cm air-filled space between the base of a shell loaded in the auger gun and the bottom of the screw hole reduced total recorded reflection energy almost an order of magnitude. A water column placed in the hollow stem auger flight just prior to loading the shell tight against the base of the screw hole increased recorded reflection energy by over 50 percent. Significant variability in frequency and amplitude of the recorded energy resulted from slight changes in the downhole environment. These subtle changes and their resulting effect on the seismic data are indicative of how the near surface acoustically responds to gun powder explosions.

CONCLUSION

The auger gun should represent a 50 percent improvement in acquisition rates and recorded reflection energy at most sites when compared to the traditional buffalo gun. The auger gun is a modification of the original buffalo gun design (Pullan and MacAulay, 1987), and at some sites will represent an improvement. As with all seismic equipment and techniques, site characteristics dictate relative effectiveness. One characteristic of the auger gun that is not site-dependent and does represent an improvement over the buffalo gun is overall safety. The massive nature of the auger gun should allow detonation of series charges totally as much as 1000 grains of black powder. Preliminary testing indicates that at some sites it may be possible to acquire over 500 shotpoints a day when station spacings are 5 m or less.

ACKNOWLEDGMENTS

We wish to thank Esther Price for her work on manuscript preparation and Pat Acker for her quality graphics.

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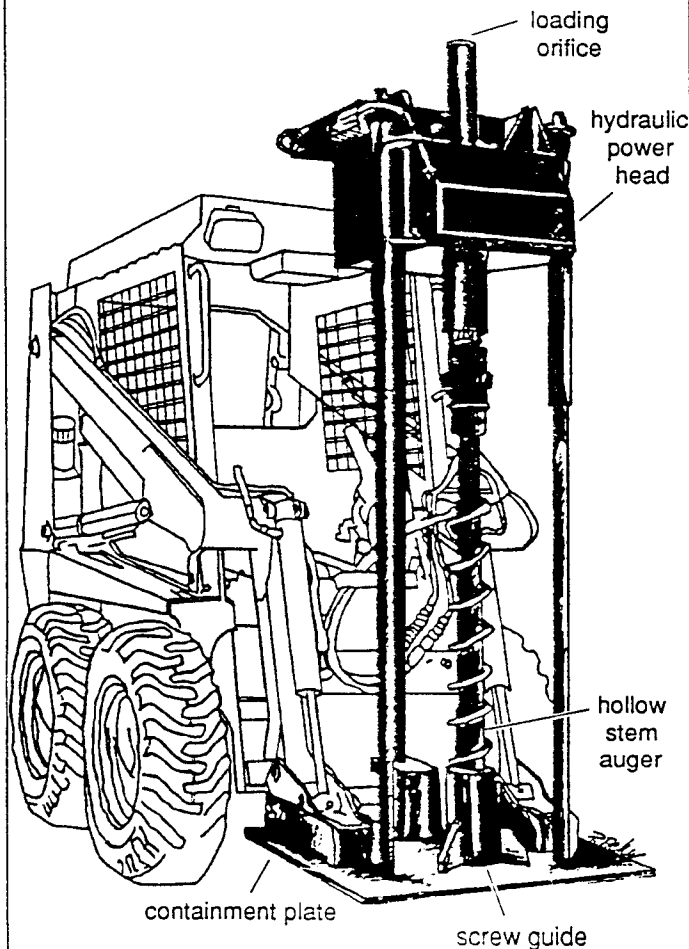


Fig. 1 Diagram represents the auger gun in above-ground position. Modified buffalo-gun portion of the auger gun is not shown, but is conceptually the same as previously documented (Pullan and MacAulay, 1987).

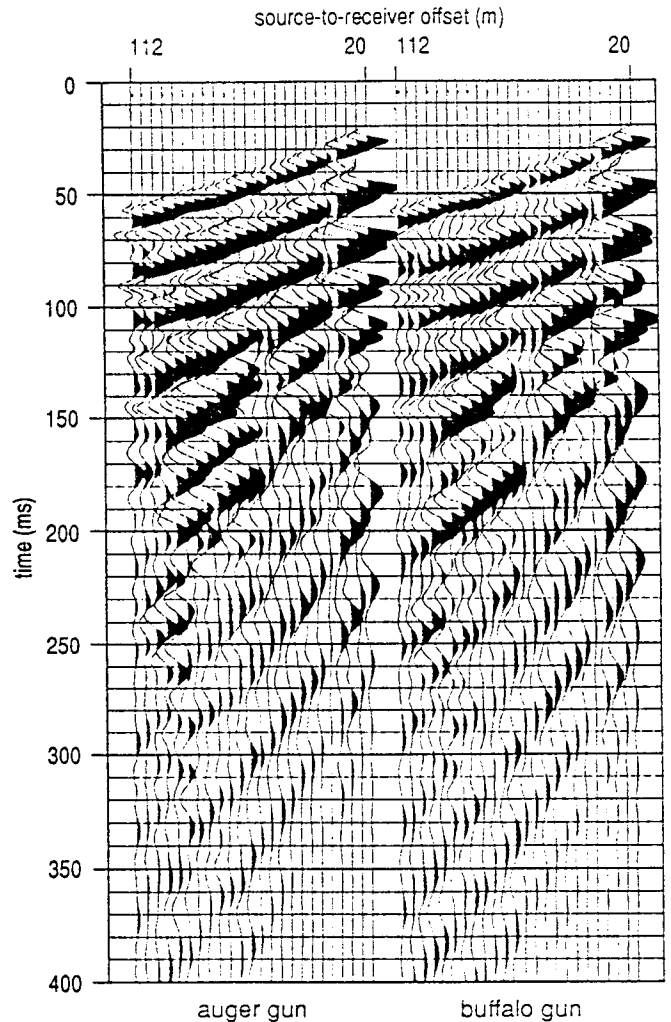


Fig. 2 Auger gun field file (left) compared to the buffalo gun (right).

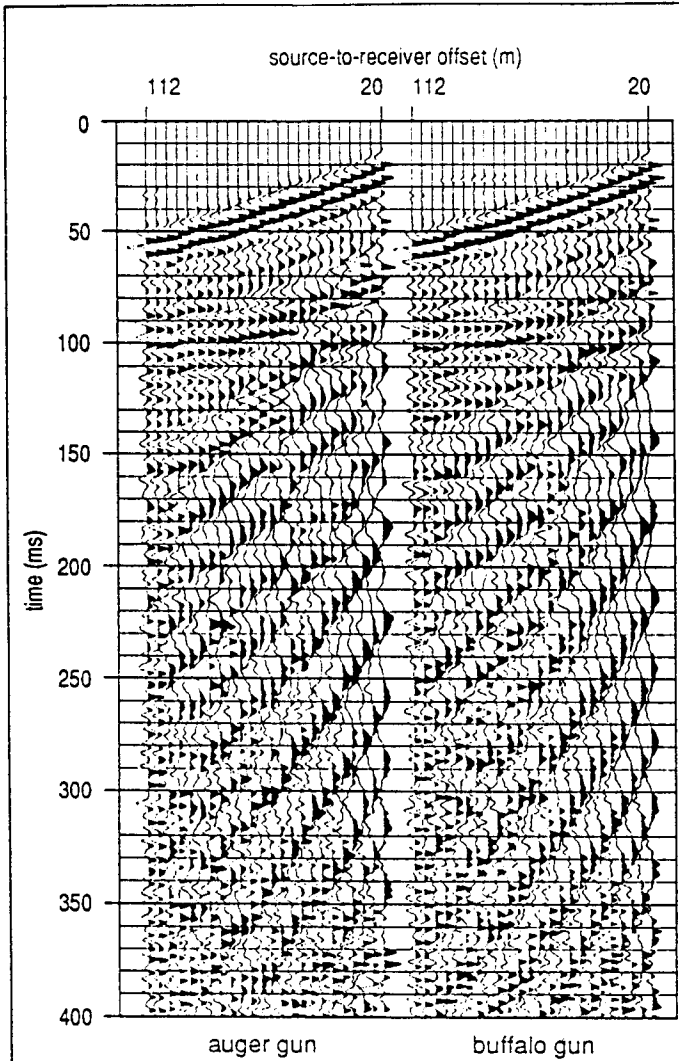


Fig. 3 A 150 Hz digital low-cut filter enhanced the 80 ms reflection event on both the auger (left) and buffalo (right) guns.

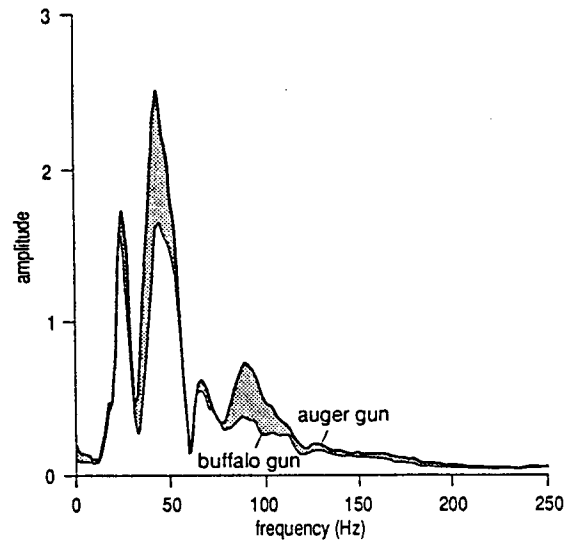


Fig. 4 The darkened area represents the difference between the lower curve (buffalo gun) and the upper curve (auger gun).

Downhole .50-caliber Rifle—An Advance in
High-resolution Seismic Sources

Don W. Steeples, Richard D. Miller, Ralph W. Knapp,
Kansas Geological Survey.

SUMMARY

In a direct comparison, the downhole .50-caliber seismic source produced more seismic energy, a broader body-wave frequency spectrum, an amplitude drop in the air-coupled wave, and a higher dominant frequency of the recorded body-wave energy than the silenced surface .50-caliber source. The recorded seismic energy of the downhole rifle showed an increased amplitude of 6 to 12 dB over that recorded by the silenced surface rifle. The dominant frequency of the recorded reflection energy was consistently 20 to 40 Hz higher than the surface rifle. The air-coupled wave amplitude was decreased over 12 dB by subsurface firing of the rifle. The frequency spectrum of the body-wave pulse was broadened by almost a half octave on the high end. The safety of operation of the source is not compromised. Reflectors with a dominant frequency in excess of 180 Hz can be easily identified on field files at depths of less than 30 m using the downhole .50-caliber rifle. Identification of 100-Hz reflectors from 1,100 m is possible on field files of multiple vertically stacked downhole .50-caliber shots. The source will operate in an efficient manner collecting CDP data, common-offset data, or spot-correlation data.

INTRODUCTION

Increasing environmental and engineering applications of reflection seismology have spurred research and development of shallow high-resolution reflection techniques and equipment. Resolution on the order of a meter is necessary to detect ultra-shallow targets which are generally the goal of most environmental and engineering studies. This increased resolution can be obtained by boosting the frequency of the source pulse which, in turn, increases the dominant frequency of the recorded seismic-reflection energy. Generating the high-frequency seismic source pulse necessary for shallow applications has been accomplished in a multitude of different ways in the past (Miller et al., 1986).

Recent seismic source advances at the Kansas Geological Survey (KGS) have mainly revolved around surface projectile-type sources (Steeple and Knapp, 1982; Miller and Steeples, 1986; Seeber and Steeples, 1986). A .50-caliber rifle, which was designed and built to safely fire a 750-grain bullet vertically into the ground, has more recently been adapted to operate partially underground with only the firing apparatus above ground. This allows safe operations, a higher-frequency source pulse, and an increased signal-to-noise ratio.

DESIGN AND TECHNIQUE

The general design centers around optimizing the conversion of energy produced by a .50-caliber rifle bullet into seismic (acoustic) waves. The

majority of the energy produced by a .50-caliber round goes into accelerating the projectile and into exhaust gases. Previously, with above-ground sources, we have silenced and dispersed the exhaust gases in hopes of eliminating or at least greatly reducing the effects of the air-coupled wave on seismic data. The downhole .50-caliber rifle nearly simultaneously excites the earth with a projectile and with exhaust gases while containing most of the air-coupled wave, resulting in increased frequency and signal-to-noise ratio on seismic record sections.

The downhole .50-caliber seismic source consists of a .50-caliber rifle bolted to a 0.6-cm-thick steel plate. The rifle itself is a standard .50-caliber breech and bolt, built by Texas Gun and Machine Company, attached to a standard .50-caliber machine-gun barrel. Machined grooves in the barrel are used in conjunction with a pressure clamp to attach the rifle to a 30-cm by 90-cm steel plate. The rifle barrel is lowered into a 60- to 80-cm-deep borehole 4 cm in diameter until the plate is flush with the ground surface. This steel plate acts as a ground seal and a platform to stand on while firing the gun. The weight of the shooter on the plate and the snug fit of the barrel to the borehole walls help seal the gun to the ground. The rifle can be equipped with a source sensor or closure switch to generate a time break. Firing can be done either electrically by solenoid or manually by pulling the trigger. The downhole .50-caliber weighs about 30 kg and is easily two-person portable.

FREQUENCY AND AMPLITUDE

The downhole .50 caliber produces from 6 to 12 dB greater recordable seismic energy at equivalent offsets than the silenced surface .50 caliber (fig. 1). The increased recorded energy boosts the signal-to-noise enough to substantially clean up the record section. The source-to-closest geophone offset in fig. 1 is 43 m. Besides this noticeable increase in recorded seismic energy, a consistent 20-40 Hz boost in the dominant frequency of the source wavelet is characteristic.

In previous shallow-source comparisons (Miller et al., 1986), the surface .50-caliber performed comparably to Mini-Primacord and a 10-gauge Buffalo gun in total energy and frequency spectrum. The noted increase in frequency and energy would make the downhole .50-caliber rifle comparable to the 8-gauge Buffalo gun which was among the best sources tested for reflection energy versus ground roll, total energy, and frequency content.

SAFETY

Safety should be of the utmost concern in any operation involving seismic sources. The rifle is

mounted on a 0.6-cm-thick steel plate to protect the operator from fragments and to help hold the gun securely in place. Since the projectile is fired from a bolt and breech, originally designed as a standard firearm, the utmost in safety has already been designed into the actual firing mechanism. The bolt and breech manufacturer designed the apparatus not to fragment even if the barrel was completely obstructed. The barrel is in standard use by the U. S. military on .50-caliber machine guns. The extra thickness of a machine-gun barrel serves to dissipate heat and, especially in our case, protects from blow-out if foreign material gets into the barrel. This makes continuous operations safe and consistent.

CASE STUDY

Silenced surface .50-caliber vs Downhole .50-caliber.

The direct comparison of the surface and the downhole .50-caliber rifles was performed near Winter Park, Colorado, in an attempt to detect the Moffat railroad tunnel, 85 m below the surface. The receivers were single 100-Hz geophones with a 1.2-m station interval. The sources were 43 m from the closest receiver station. The resulting recorded field files plotted, using true amplitude, clearly show the increased amplitude and the increased signal-to-noise ratio of the downhole rifle as compared to the surface source (fig. 1). A glaring difference is the absence of air-coupled wave on the field file using the downhole rifle. The frequency difference is obvious on the amplitude spectra (fig. 1).

Downhole .50-caliber Field Files and Spectrum

The downhole .50-caliber rifle can produce a source pulse with a dominant reflection frequency in excess of 180 Hz (fig. 2) when used with analog low-cut filters that have a -3 dB point of 220 Hz and a 24 dB/octave rolloff. Clean minimum-phase reflection wavelets, easily in excess of 150 Hz, can be identified down to 270 msec directly off the field file (fig. 3). The spectrum of the reflector at 85 msec is almost 3 octaves across with corner frequencies of 40 and 290 Hz (fig. 3).

The downhole .50-caliber rifle has not only been proven to be a useful shallow high-resolution reflection-seismic source, it also possesses the capability to penetrate as much as 1,100 m of sedimentary veneer overlain by 15 to 30 m of weathered alluvium (fig. 4). The reflection at 720 msec on the field file is Arbuckle dolomite at a depth of 1,100 m in central Kansas. This eight-shot stack was recorded with 30-Hz low-cut filters and ten 40-Hz geophones. The dominant frequency of the reflection energy is about 100 Hz.

ACKNOWLEDGMENTS

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Surface 50-caliber Rifle -vs- Downhole 50-caliber Rifle

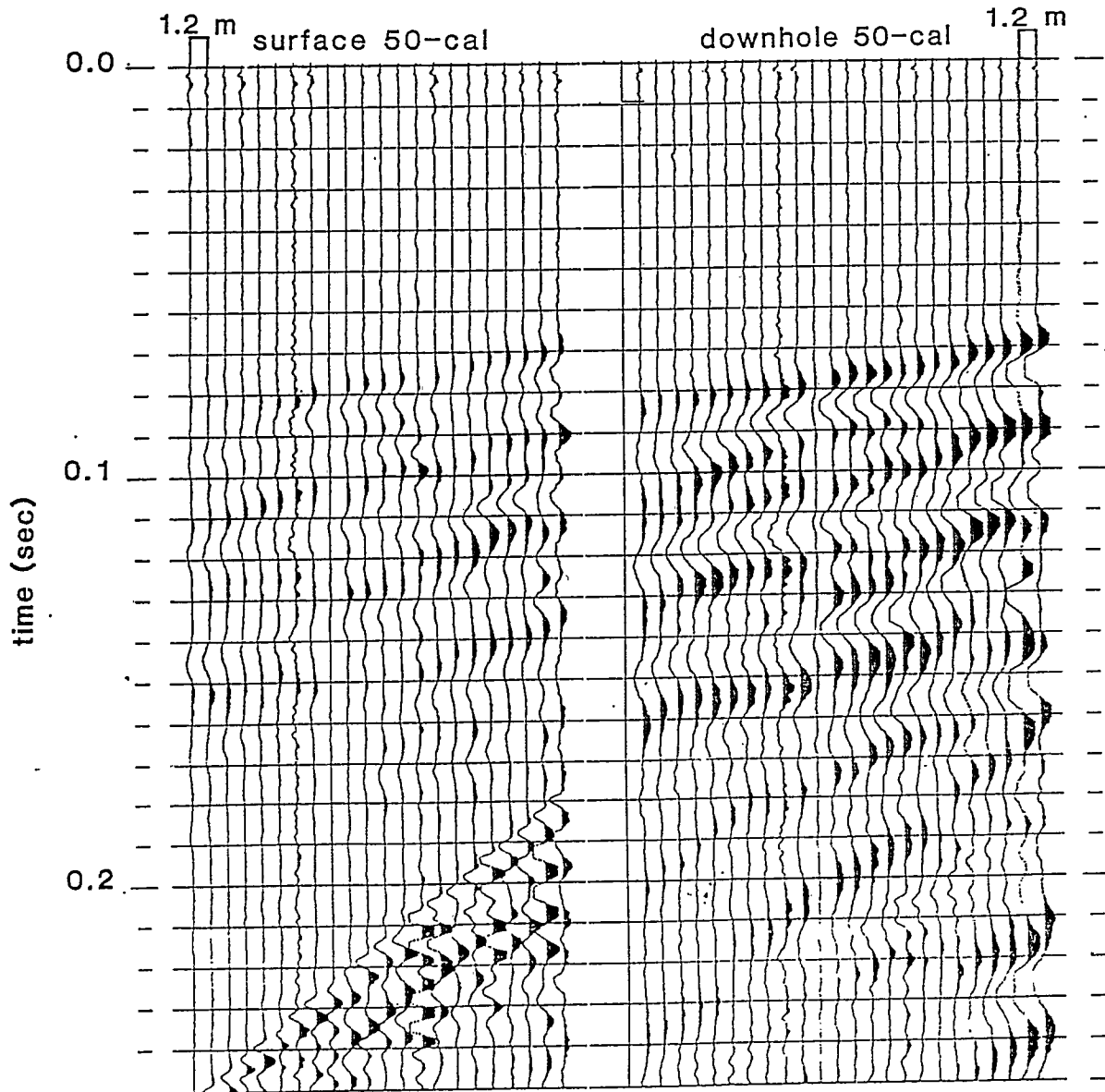
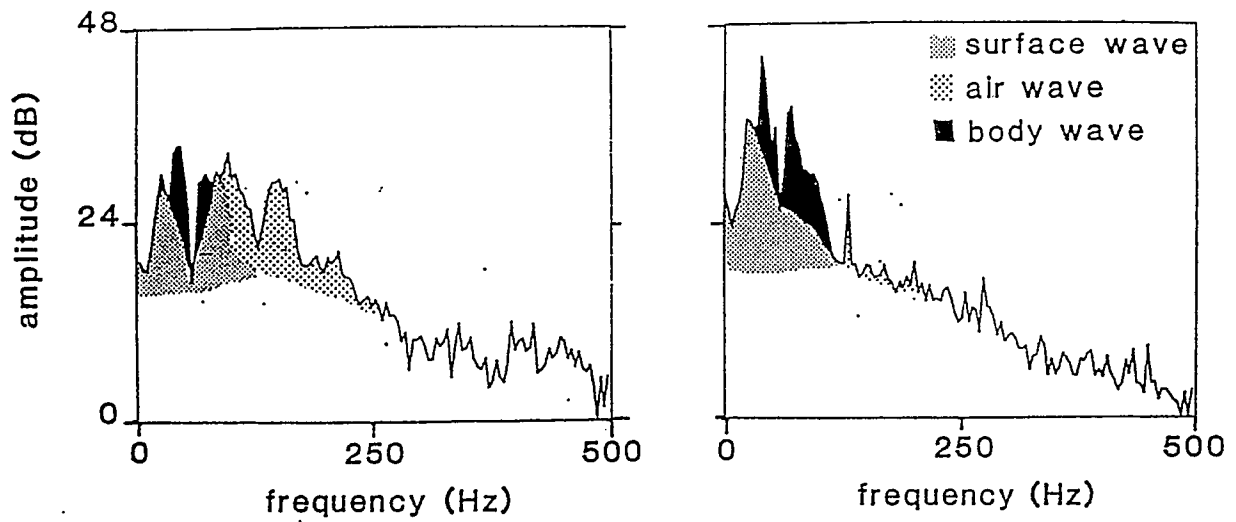


Figure Captions:
 -This single shot comparison plotted true amplitude with identical recording parameters clearly shows the increased signal-to-noise and the improved frequency content of the downhole recording.

Downhole 50-caliber Rifle
Field File

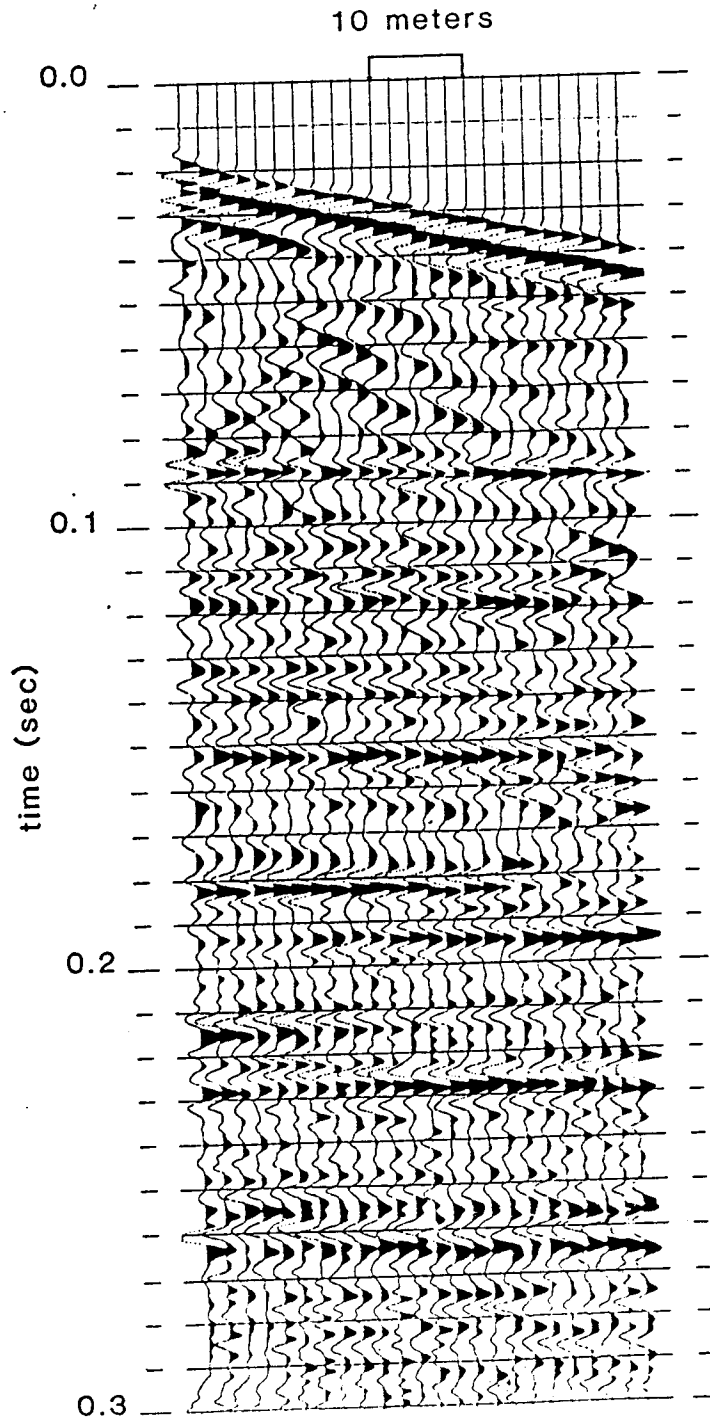


FIG. 2. -This single-shot field file with an AGC applied illustrates the high frequency and therefore the resolution easily obtainable with a downhole .50-cal.

85 msec Reflector Wavelet
Amplitude Spectrum

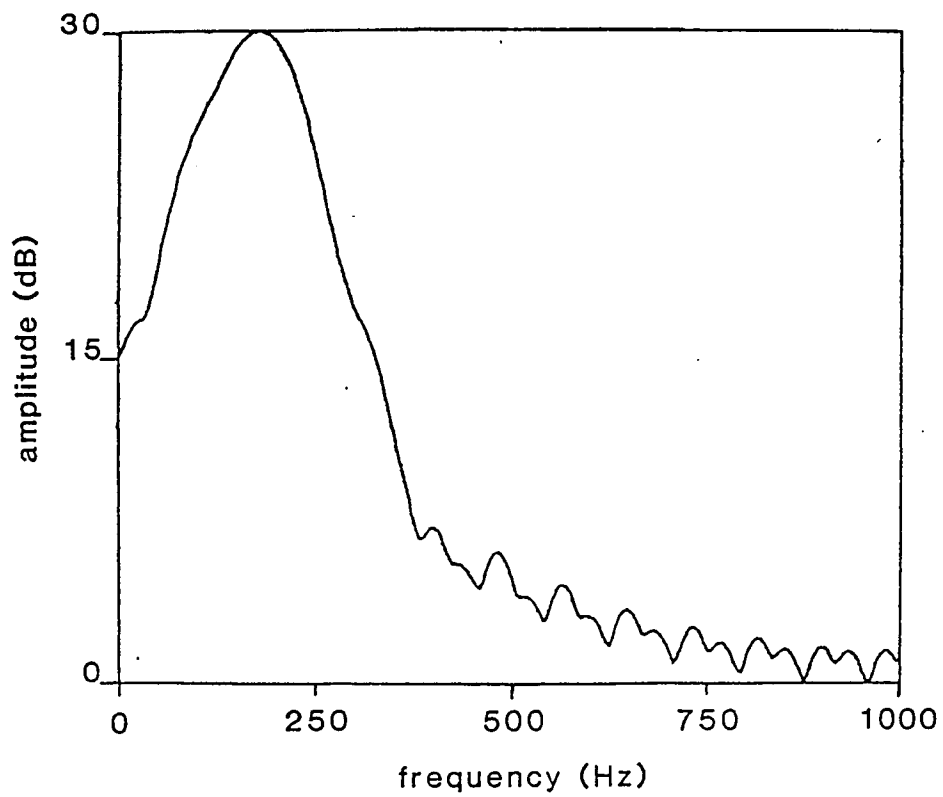


FIG. 3. -The amplitude spectrum of the reflection pulse at 85 msec is almost 3 octaves

Eight Shot Vertical Stack
Downhole 50-caliber Rifle

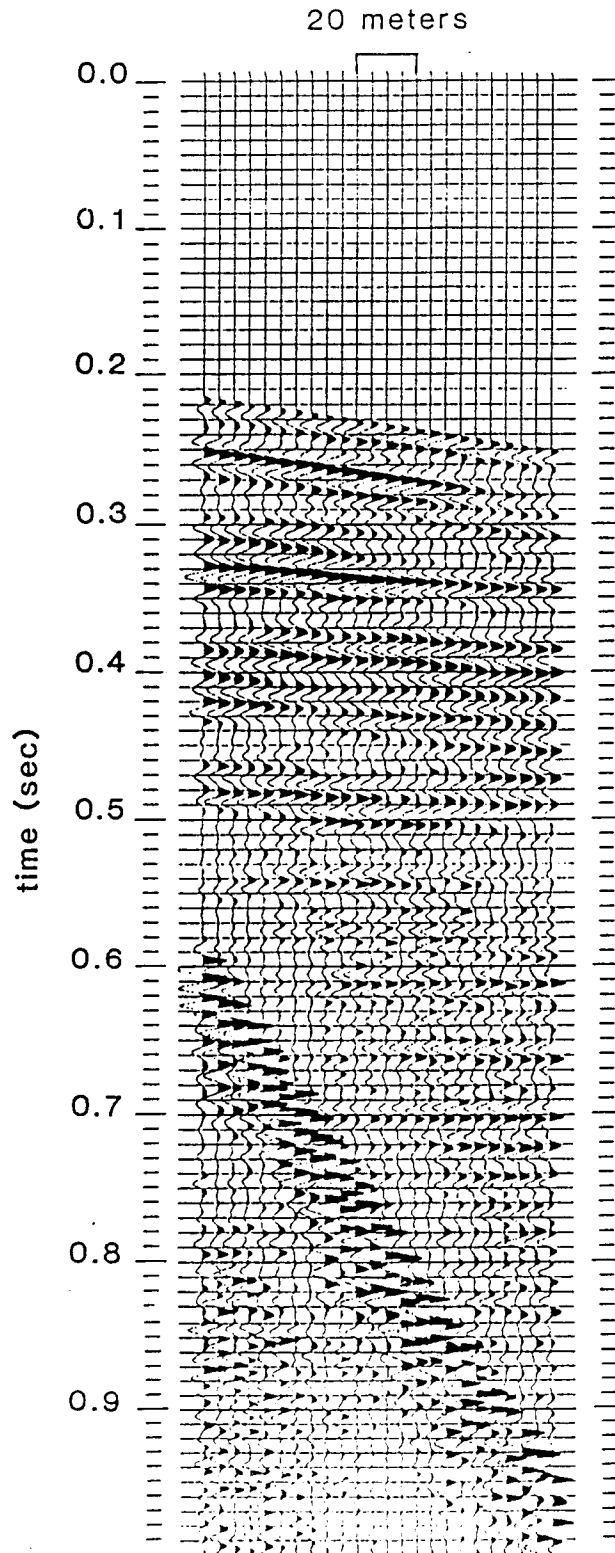


FIG. 4. -This stacked field file has 100 Hz reflection energy as deep as 1100 meters.



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MATERIAL SAFETY DATA

SECTION I - IDENTIFICATION

CHEMICAL NAME & SYNONYMS Industrial Ammunition 8 Gauge (Small Arms Ammunition)		
CHEMICAL FAMILY Not applicable	FORMULA Mixture	TRADE NAME Not applicable
DESCRIPTION Container with powders and projectile		CAS NO. Not assigned

SECTION II - NORMAL HANDLING PROCEDURES

PRECAUTIONS TO BE TAKEN IN HANDLING AND STORAGE Store in a cool, well-ventilated place away from all sources of ignition. If damaged, do not get dust in eyes, on skin or on clothing. Do not take internally. Avoid breathing dust or fumes. Upon contact with skin or eyes wash off with water. Avoid breathing fumes during discharge.	
PROTECTIVE EQUIPMENT	VENTILATION REQUIREMENTS
Eyes Safety glasses or goggles Gloves None necessary Other Hearing protection recommended during discharge	Local mechanical exhaust ventilation recommended during confined space discharge.

SECTION III - HAZARDOUS INGREDIENTS

BASIC MATERIAL	OSHA PEL	LD 50	LC 50	SIGNIFICANT EFFECTS
Lead	50 ug/m ³	No Data	No Data	Eye irritation, fatigue disturbance of sleep

SECTION IV - FIRE AND EXPLOSION HAZARD DATA

FLASH POINT METHOD Not Applicable	OSHA CLASSIFICATION Explosive	FLAMMABLE EXPLOSIVE LIMITS	LOWER -	UPPER -
EXTINGUISHING MEDIA Deluge with water, material is self-oxidizing. Flood with water to fight fire and to cool shells.				
SPECIAL FIRE HAZARD & FIRE FIGHTING PROCEDURES Evacuate area. Fight fire from an explosion resistant location.				

SECTION V - HEALTH HAZARD DATA

THRESHOLD LIMIT VALUE	None established. (Inorganic recm. std.-air: TWA 0.15 mg (Pb)m ³ (ACGIH 1984-85))
SYMPTOMS OF OVER EXPOSURE	Eye irritation, fatigue, disturbance of sleep.
EMERGENCY FIRST-AID PROCEDURES	
SKIN	Contact of skin with shells presents no health hazard.
EYES	Flush thoroughly with water. If an irritation occurs, call a physician.
INGESTION	Ingestion of shells not a possible route of exposure.
INHALATION	Remove victim to fresh air.

Chemical

Industrial Ammunition 8 Gauge

CAS No.

Not assigned

SECTION VI - TOXICOLOGY (Product) (Small Arms Ammunition)

ACUTE ORAL LD 50	Not applicable	CARCINOGENICITY	Not carcinogenic
ACUTE DERMAL LD 50	> 2 g/kg	MUTAGENICITY	May be mutagenic
ACUTE INHALATION LC 50	Not known	EYE IRRITATION	May be an irritant
		PRIMARY SKIN IRRITATION	Not an irritant
PRINCIPAL ROUTES OF ABSORPTION Inhalation, dermal			
EFFECTS OF ACUTE EXPOSURE Fatigue, disturbance of sleep, eye irritation.			
EFFECTS OF CHRONIC EXPOSURE Anemia, central nervous system depression, toxicity to kidneys, reproductive system and fetus.			

SECTION VII - SPILL AND LEAKAGE PROCEDURES (Control Procedures)

ACTION FOR MATERIAL RELEASE OR SPILL
Remove all sources of ignition. Wear goggles and gloves. Use non-sparking utensils during cleanup. If containers are damaged, wear NIOSH/MSHA approved dust respirator. Follow OSHA regulations for respirator use. (See 29 CFR 1910.134). Minimize powder contamination. Clean up and place in an approved DOT container. Isolate and do not seal. Label "Small Arms Ammunition". Wash all contaminated clothing before reuse.
In the event of a large spill use the emergency telephone number shown on the front of this sheet. TRANSPORTATION EMERGENCY, CONTACT CHEMTREC 800-424-9300
WASTE DISPOSAL METHOD
Dispose of contaminated product, empty containers and materials used in cleaning up spills or leaks in a manner approved for this material. Consult appropriate federal, state and local regulatory agencies to ascertain proper disposal procedures.

SECTION VIII - SHIPPING DATA

D.O.T. CLASS	Class C Explosive	ORM-D
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SECTION IX - REACTIVITY DATA

STABLE <input checked="" type="checkbox"/> UNSTABLE <input type="checkbox"/>	AT _____ °C _____ °F	HAZARDOUS POLYMERIZATION	MAY OCCUR
CONDITIONS TO AVOID	Open flame, heat, sparks, shock or percussion, pressure		WILL NOT OCCUR <input checked="" type="checkbox"/>
INCOMPATIBILITY (Material to Avoid)	Acids, alkalis, oxidizing materials (contents)		
HAZARDOUS DECOMPOSITION PRODUCTS	Lead fume, carbon monoxide		

SECTION X - PHYSICAL DATA

MELTING POINT	N/A	VAPOR PRESSURE	N/A	VOLATILES	N/A
BOILING POINT	N/A	SOLUBILITY IN WATER	N/A	EVAPORATION RATE	N/A
SPECIFIC GRAVITY (H ₂ O = 1)	N/A	pH	N/A	VAPOR DENSITY (Air = 1)	N/A

INFORMATION FURNISHED BY: C. C. Noonan
(203) 789-5436

DATE November 16, 1985

Department of Environmental Hygiene and Tox:
(203) 78

Material Safety Data Sheet
 May be used to comply with
 OSHA's Hazard Communication Standard,
 29 CFR 1910.1200. Standard must be
 consulted for specific requirements.

U.S. Department of Labor
 Occupational Safety and Health Administration
 (Non-Mandatory Form)
 Form Approved
 OMB No. 1218-0072



IDENTITY (As Used on Label and List)
 All Shotgun Ammunition

Note: Blank spaces are not permitted. If any item is not applicable, or no information is available, the space must be marked to indicate that.

Section I "Small Arms Ammunition"

Manufacturer's Name Remington Arms Co., Inc.	Emergency Telephone Number (501) 676-3161
Address (Number, Street, City, State, and ZIP Code) I-40 & Highway 15 Lonoke, Arkansas 72086	Telephone Number for Information (501) 374-2246
	Date Prepared 8-12-86
	Signature of Preparer (optional) W.G. Bell, Chem Lab - Technical Section <i>WGB</i>

Section II - Hazardous Ingredients/Identity Information

Hazardous Components (Specific Chemical Identity, Common Name(s))	OSHA PEL	ACGIH TLV	Other Limits Recommended	% (optional)
Lead, Inorganic and lead compounds	50mg/M ³			
Arsenic and compounds	10mg/M ³			
Antimony and compounds	500 mg/M ³			
Barium and compounds	500 mg/M ³			
Nitroglycerin (0.05 ppm skin) 500 micrograms/M ³ of air				

DOT - "Small Arms Ammunition"
 Class C Explosive

UPS ORM-D

Section III - Physical/Chemical Characteristics

Boiling Point Not applicable	Specific Gravity (H₂O = 1) Not applicable
Vapor Pressure (mm Hg.) Not applicable	Melting Point Not applicable
Vapor Density (AIR = 1) Not applicable	Evaporation Rate (Butyl Acetate = 1) NOT APPLICABLE

Solubility in Water
 Lead & Lead Styphnate - Insoluble; Lead Nitrate - 127 gm/100cc Water - 100°C

Appearance and Odor
 Grayish, Gray, Silvery Material - No odor

Section IV - Fire and Explosion Hazard Data

Flash Point (Method Used) Not applicable	Flammable Limits Not applicable	LEL NA	UEL NA
--	---	------------------	------------------

Extinguishing Media
 Material is self oxidizing; flood with water to fight fire and cool shells.

Special Fire Fighting Procedures
 Evacuate immediate area and deluge with water, wear protective clothing for shrapnel.

Unusual Fire and Explosion Hazards
 Shells will detonate when exposed to flame and high temperatures.

Section V — Reactivity Data

Stability	Unstable		Conditions to Avoid Flames, sparks, percussion or shock and high temperatures (130°C)
	Stable	X	

Incompatibility (Materials to Avoid) .. Strong mineral acids and alkalis

Hazardous Decomposition or Byproducts Oxides of carbon, nitrogen and lead fumes.

Hazardous Polymerization	May Occur		Conditions to Avoid Heat, fire, static, friction and percussion.
	Will Not Occur	X	

Section VI — Health Hazard Data

Route(s) of Entry: Inhalation? Fumes Skin? Cuts or abrasions - ^{location?} Particles

Health Hazards (Acute and Chronic)
Anemia, fatigue, nocturia, embryotoxin, malnutrition, weakness, mental confusion, pallor -
treat per general lead exposure; headache and nausea

Carcinogenicity: NTP? IARC Monographs? OSHA Regulated? Lead - Yes
Not known

Signs and Symptoms of Exposure Refer to health hazard above.

Medical Conditions Generally Aggravated by Exposure Gastrointestinal tract; kidneys; blood and central nervous system. (CNS)

Emergency and First Aid Procedures Skin - flush with water; if swallowed seek medical attention immediately.

Section VII — Precautions for Safe Handling and Use

Steps to Be Taken in Case Material is Released or Spilled

Use non-sparking equipment to cleanup and store shells - avoid ignition sources.

Waste Disposal Method
Material may be burned per appropriate federal, state and local regulatory agency - contact

Precautions to Be Taken in Handling and Storing

Refer to released or spilled data above.

Other Precautions

Label containers - "Small Arms Ammunition" wear gloves and shrapnel protection.

Section VIII — Control Measures

Respiratory Protection (Specify Type) OSHA SA/HIE/SCBA

Ventilation	Local Exhaust	Not required	Special	Not applicable
	Mechanical (General)	Not required	Other	Not applicable

Protective Gloves Not applicable Eye Protection Safety glasses when shooting

Other Protective Clothing or Equipment Use hearing protection when discharging cartridges.

Work/Hygienic Practices Wash hands after skin contact with cartridges.

SECTION V-HEALTH HAZARD DATA

EFFECTS OF OVEREXPOSURE - Conditions to Avoid Contact with sulfuric acid results in rapid destruction of body tissue (burns).	THRESHOLD LIMIT VALUE <input checked="" type="checkbox"/> TLV=1 mg/m3 PERMISSIBLE EXPOSURE LIMIT <input type="checkbox"/> Sulfuric Acid OTHER LIMIT <input type="checkbox"/>
PRIMARY ROUTES OF ENTRY Inhalation <input checked="" type="checkbox"/> Skin Contact <input type="checkbox"/> Other (specify) Ingestion	
EMERGENCY AND FIRST AID PROCEDURES Do not exceed 1 mg/m3 TWA. Remove to fresh air. Get medical attention. EYE OR SKIN CONTACT: Flush with large volumes of water. Get medical attention. INGESTION: DO NOT induce vomiting. Give milk mixed with egg whites if conscious.	

SECTION VI-REACTIVITY DATA

STABILITY	UNSTABLE		CONDITIONS TO AVOID
	STABLE	X	
INCOMPATIBILITY (materials to avoid) Oxidizing or reducing materials.			
HAZARDOUS DECOMPOSITION PRODUCTS: When heated, can emit highly toxic fumes.			
HAZARDOUS POLYMERIZATION	MAY OCCUR		CONDITIONS TO AVOID
	WILL NOT OCCUR	XX	

SECTION VII-SPILL OR LEAK PROCEDURES

STEPS TO BE TAKEN IN CASE MATERIAL IS RELEASED OR SPILLED Lime or soda may be used to neutralize and/or flush with large volumes of water. Contain spill.	
WASTE DISPOSAL METHOD According to local, state, and federal regulations for acid or lead scrap.	
RCRA (Superfund) REPORTABLE QUANTITY (in lbs) 1,000 lbs.	
RCRA HAZARDOUS WASTE NO. (40 CFR 261.33) D002	
VOLATILE ORGANIC COMPOUND (VOC) (as packaged, minus water) NA	
<input checked="" type="checkbox"/> Theoretical <u>4</u> lbs/gal	<input type="checkbox"/> Analytical <u>NA</u> lbs/gal

SECTION VIII-SPECIAL PROTECTION INFORMATION

RESPIRATORY PROTECTION (specify type) Use NIOSH approved respiratory protection if 1 mg/m3 TWA is exceeded (acid).		
VENTILATION	LOCAL EXHAUST (Specify Rate) Yes at charging stations MECHANICAL (General) (Specify Rate)	SPECIAL NA OTHER NA
PROTECTIVE GLOVES (specify type) Rubber	EYE PROTECTION (specify type) splash-proof safety g.	
OTHER PROTECTIVE EQUIPMENT Use rubber boots and acid-proof clothing for major spills.		

SECTION IX-SPECIAL PRECAUTIONS

PRECAUTIONS TO BE TAKEN IN HANDLING AND STORING Avoid skin contact. When charging batteries, avoid placing in areas where hydrogen can build up. DO not place near open flames, sparks, or lighted matches.	
OTHER PRECAUTIONS	

Seller agrees not to assert any claim (other than a claim for a patent infringement) against General Motors Corporation for any use or disclosure of any technical data or information disclosed in connection with this questionnaire.

PLEASE COMPLETE QUESTIONNAIRE AND RETURN TO:	Name (print) <u>Robert A. Chisman</u> Signature <u>Robert A. Chisman</u> Title <u>Senior Industrial Hygienist</u> Date <u>11-10-1991</u>
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MATERIAL SAFETY DATA SHEET

PRODUCT SA 825 0012
ELL-BEE LITHIUM M-P GREASE

HAZARD RATING	4 - EXTREME		Toxicity
	3 - HIGH		
	2 - MODERATE		
	1 - SLIGHT		
	0 - INSIGNIFICANT		

SECTION I

WITCO MANUFACTURING DIVISION OR SUBSIDIARY		EMERGENCY TELEPHONE	
1		MANUFACTURER	782-5800
ADDRESS (NUMBER, STREET, CITY, STATE, ZIP CODE)		CHEM TREC 1-800-424-9300	
2			
CHEMICAL NAME OR FAMILY		FORMULA	
3	Petroleum Hydrocarbon	4	NA

SECTION II - CHEMICAL AND PHYSICAL PROPERTIES

CHEMICAL		PHYSICAL	
HAZARDOUS DECOMPOSITION PRODUCTS		FORM	
6 Carbon monoxide, carbon dioxide		8 Semi-solid	
INCOMPATIBILITY (KEEP AWAY FROM)		ODOR	
6 Strong oxidizing agents such as: hydrogen peroxide, chromic acid, bromine		9 Mineral Oil	
LIST ALL TOXIC AND HAZARDOUS INGREDIENTS		APPEARANCE	
7 None		10 Grease	
		COLOR	
		11 Amber	
		SPECIFIC GRAVITY (WATER = 1) RT	
		12 0.924	
		BOILING PT.	
		13 NDA °C	
		MELTING PT.	
		14 NA °C	
		SOLUBILITY IN WATER	
		15 AT 25 °C Negligible	
		% VOLATILE (BY WT %)	
		16 NA	
		EVAP. RATE	
		17 NA	
		VAPOR PRESSURE (mm Hg at 20 °C)	
		18 NA	
		VAPOR DENSITY (AIR = 1)	
		19 NA	
		pH AS IS	
		20 NA	
		STRONG ACID	
		STRONG BASE	
		STABLE	
		UNSTABLE	
		21	
		VISCOSITY SUS AT 100 °F	
		22 < 100 100 OR >>>	
		23 NA	

SECTION III - FIRE AND EXPLOSION DATA

SPECIAL FIRE FIGHTING PROCEDURES		FLASH POINT (METHOD USED)	
24 Fire fighters should wear an approved self contained breathing apparatus.		Above C.O.C.	
		26 190 °C 374 °F	
UNUSUAL FIRE AND EXPLOSION HAZARDS		FLAMMABLE LIMITS %	
25 Dense smoke		27 LOWER NDA UPPER	
		EXTINGUISHING AGENTS	
		X DRYCHEMICAL X CO ₂	
		- WATERSPRAY X FOAM	
		X WATERFOG X SAND/EARTH	
		28 - OTHER	

SECTION IV - HEALTH HAZARD DATA

PERMISSIBLE CONCENTRATIONS (AIR)	
29	NDA
EFFECTS OF OVEREXPOSURE	
30	May cause skin & eye irritation with prolonged contact.
TOXICOLOGICAL PROPERTIES	
31	NDA
EMERGENCY FIRST AID PROCEDURES	
32	EYES Flush with large amounts of water for at least 15 min. Call a physician immediately.
33	SKIN CONTACT Wash thoroughly with soap and water.
34	INHALATION NDA
35	IF SWALLOWED Call a physician immediately.

NA = NOT APPLICABLE

NDA = NO DATA AVAILABLE

< = LESS THAN

> = MORE THAN

MATERIAL SAFETY DATA SHEET

PRODUCT SA 825 0012

SECTION V - SPECIAL PROTECTION INFORMATION

VENTILATION TYPE REQUIRED (LOCAL, MECHANICAL, SPECIAL) None Required 36	PROTECTIVE GLOVES Rubber or plastic oil resistant 38
RESPIRATORY PROTECTION (SPECIFY TYPE) None Required 37	EYE PROTECTION Safety goggles and full face shield 39 OTHER PROTECTIVE EQUIPMENT None Required 40

SECTION VI - HANDLING OF SPILLS OR LEAKS

PROCEDURES FOR CLEAN-UP Transfer bulk of material into another container. Absorb remaining residue with proper absorbents such as sand, earth, vermiculite. Sweep up and dispose as solid waste in accordance to local, state and federal regulations. 41
WASTE DISPOSAL By methods consistent with local, state and federal regulations. 42

SECTION VII - SPECIAL PRECAUTIONS

PRECAUTIONS TO BE TAKEN IN HANDLING AND STORAGE Keep containers closed. 43
--

SECTION VIII - TRANSPORTATION DATA

UNREGULATED BY D.O.T. <input checked="" type="checkbox"/>	U.S. D.O.T. PROPER SHIPPING NAME 47	
REGULATED BY D.O.T. <input type="checkbox"/>	U.S. D.O.T. HAZARD CLASS 48	I.D. NUMBER 49
TRANSPORTATION EMERGENCY INFORMATION CHEM TREC 1-(800) 424-9300 54	RQ 50	LABEL(S) REQUIRED 51
	FREIGHT CLASSIFICATION Petroleum Lubricating Grease 52	
	SPECIAL TRANSPORTATION NOTES 53	

SECTION IX - COMMENTS

55 KEEP OUT OF REACH OF CHILDREN!!

SIGNATURE <i>Way A. ...</i>	TITLE Manager Technical Compliance	
REVISION DATE _____	SENT TO ATTN: _____	DATE 3/05/84
SUPERSEDES _____	_____ _____	

We believe the statements, technical information and recommendations contained herein are reliable, but they are given without warranty or guarantee of any kind, express or implied, and we assume no responsibility for any loss, damage, or expense, direct or consequential, arising out of their use.



MATERIAL SAFETY DATA SHEET

Tox no. : 042840

Page 1

Print Date : 04/02/90
Last Reviewed : 05/03/89

Part Type and Number

Part name

Ford - U.S. BATTERY - ALL
Motorcraft - U.S. BATTERY - ALL

BATTERY ELECTROLYTE
BATTERY ELECTROLYTE

----- CHEMICAL AND PHYSICAL PROPERTIES -----

Material type LIQUID
Specific Gravity 1.250
Boiling Point >135 C
Flash Point Not Applicable
pH 2.0

----- HAZARDOUS AND OTHER DISCLOSED INGREDIENTS -----

Percent Range	Exposure Limits - TWA ACGIH/OSHA (where est.)	CAS number	Chemical Name
>30-60	1/1 mg/m3	7664-93-9	SULFURIC ACID

Exposure Limit Abbreviations

TWA=Time Weighted Average C=Ceiling
S=Short Term Exposure Sk=Skin
Sol=Soluble Compounds Fu=Fumes
Insol=Insoluble Compounds Du=Dust

----- REGULATORY INFORMATION -----

This product contains a toxic chemical or chemicals subject to the reporting requirements of Section 313 of Title III of the Superfund Amendments and Reauthorization Act of 1986 and 40 CFR Part 372.

----- SIGNAL WORD -----

DANGER -- CORROSIVE

----- HAZARDS -----

Contact with this material will cause burns to the skin, eyes and mucous membranes.
When this material comes into contact with the eyes, serious damage may occur.
This product is harmful by Inhalation, when in contact with the skin and if it is swallowed.
This product is irritating to the eyes, respiratory system and skin.
This product may be fatal if it is swallowed.

M S D S
(CONTINUED)

Tox no. : 042840

Page 2
Print Date : 04/02/90

----- TARGET ORGANS AND MEDICAL CONDITIONS -----

Overexposure to some hazardous ingredients in this product has been found to affect certain body organs and systems in experimental animals and/or humans. These include:

Lungs
Teeth
Skin, Eyes, and Respiratory System

----- ACUTE TOXICITY INFORMATION -----

Based on the composition of the product identified by the supplier, selected portions of the acute toxicity information from RTECS are as follows:

7664-93-9 SULFURIC ACID
Inhalation, adult rat, LC50 = 510 mg/m³ (2 Hours)
Oral, adult rat, LD50 = 2140 mg/kg

----- SAFE HANDLING AND STORAGE -----

Do not breathe gas/fumes/vapor/spray.
Use this product with adequate ventilation.
Do not get this material in your eyes, on your skin, or on your clothing.
This is an oxidizing agent - avoid bringing it into contact with an organic material.
Store this product in air-tight containers away from sources of heat and light.

----- FIRE, EXPLOSION AND REACTIVITY INFORMATION -----

Bringing this product into contact with combustible material may cause a fire.
EXTINGUISHER INFORMATION: Dry chemical, foam, carbon dioxide.
Use water to cool fire-exposed containers and to protect personnel.
Wear self-contained breathing apparatus.
This product can react violently with reducing agents and organic materials.
Explosive HYDROGEN GAS may be released if aqueous solutions of this material come into contact with reactive metals (IRON, ZINC, ALUMINUM).
Irritating and/or toxic fumes and gases may be emitted upon heating of this product.
The decomposition of this product will release toxic gases.



Tox no. : 042840

Page 3
Print Date : 04/02/90

----- PROTECTIVE MEASURES AND TREATMENTS -----

Use of an impervious apron is recommended.
 Use general ventilation and use local exhaust, where possible, in confined or enclosed spaces.
 Wear chemical goggles and face shield.
 The use of neoprene gloves is recommended.
 In case of contact with eyes, rinse immediately with plenty of water and seek medical advice.
 Immediately take off all contaminated clothing.
 If the material is swallowed, get immediate medical attention or advice --
 Give several glasses of water or milk.
 If gas/fume/vapor/dust/mist from the material is inhaled, remove the affected person immediately to fresh air.
 For skin contact flush with large amounts of water.
 Wash thoroughly after handling.

----- NOTES TO PHYSICIANS -----

If the product is ingested, probable mucosal damage may contraindicate the use of gastric lavage. Treat the affected person appropriately.

----- SPILLS, LEAKS AND DISPOSAL -----

Eliminate all sources of ignition or flammables that may come into contact with a spill of this material.
 Avoid skin contact and inhalation of vapors during disposal of spills.
 Dispose of waste material according to Local, State, and Federal Environmental Regulations.
 In case of large spills, follow all facility Emergency Response Procedures.

----- SPECIAL REMARKS -----

This is an acidic material.

----- U. S. DEPARTMENT OF TRANSPORTATION INFORMATION -----

Shipping name: BATTERY FLUID, ACID UN: 2790
 Hazard Class: Corrosive material Hazard Label: Corrosive

The chemical name(s) appearing below under "NAME" must appear as part of shipping name IF the amount being shipped in each container exceeds the quantity shown under "RQ" below. The letters "RQ" must also appear as part of the shipping name, in the form:

shipping name, chemical name, RQ.

For U.S. shipments from Ford Facilities, consult the "Ford Hazardous Material Transportation Control Program" Manual, otherwise consult 49CFR172.

-----CAS-- RQ(lbs) -NAME-----

7664-93-9 2777 SULFURIC ACID

M S D S
(CONTINUED)

Tox no. : 042840

Page 4
Print Date : 04/02/90

----- PREPARATION INFORMATION -----

Health and safety information has been evaluated by:

Environmental & Occupational Toxicology, Occupational Health & Safety,
Ford Motor Company
900 Parklane Towers West, Dearborn, MI 48126

For emergency call: (313) 337-3182 -or- (313) 323-0045 (for 24 hour service)

This is the last page of this MSDS.


**MATERIAL SAFETY
DATA SHEET**
AMOCO REGULAR LEAD-FREE GASOLINE
MSDS NO: 02003992
MANUFACTURER/SUPPLIER:
 Amoco Oil Company
 200 East Randolph Drive
 Chicago, Illinois 60601

EMERGENCY HEALTH INFORMATION: (800) 447-8735
EMERGENCY SPILL INFORMATION: (800) 424-9300
 CHEMTREC, U.S.A.
OTHER PRODUCT SAFETY INFORMATION: (312) 856-3907

IMPORTANT COMPONENTS: Gasoline (CAS 8006-61-9) ACGIH TLV 300 ppm, STEL 500 ppm;
 OSHA PEL 300 ppm, STEL 500 ppm.
 Benzene (CAS 71-43-2) ACGIH TLV 10 ppm; OSHA PEL 1 ppm
 (8-hr. TWA), STEL 5 ppm (15 min.).
 *See Supplemental Information Section.

WARNING STATEMENT: Danger! Extremely flammable. High vapor concentrations can cause headaches, dizziness, drowsiness and nausea. Harmful if swallowed and/or aspirated into lungs. Can produce skin irritation on prolonged or repeated contact. Use as motor fuel only. Long-term exposure to vapors has caused cancer in laboratory animals.

HMS/NFPA CODES:(HEALTH;1)(FLAMMABILITY;3)(REACTIVITY;0), Chronic health hazard

APPEARANCE AND ODOR: Clear, bright liquid. Characteristic odor.

HEALTH HAZARD INFORMATION
EYE
EFFECT: High concentrations of vapor/mist may cause eye discomfort.
FIRST AID: Flush eyes with plenty of water. Get medical attention if irritation persists.
PROTECTION: None required; however, use of eye protection is good industrial practice.

SKIN
EFFECT: Prolonged or repeated contact can defat the skin and lead to irritation and/or dermatitis.
FIRST AID: Wash exposed skin with soap and water. Remove contaminated clothing, including shoes, and thoroughly clean and dry before reuse. Get medical attention if irritation develops.
PROTECTION: Avoid prolonged or repeated skin contact. Wear protective clothing and gloves if prolonged or repeated contact is likely.

INHALATION
EFFECT: Vapour harmful. High vapor concentrations can cause headaches, dizziness, drowsiness and nausea. See Toxicology Section.
FIRST AID: If adverse effects occur, remove to uncontaminated area. Give artificial respiration if not breathing. Get medical attention.
PROTECTION: Use with adequate ventilation. Avoid breathing vapor and/or mist. If ventilation is inadequate, use NIOSH/MSHA certified respirator which will protect against organic vapor/mist.

PAGE 02 OF 05

HEALTH HAZARD INFORMATION - CONTINUED

INGESTION

EFFECT: Low viscosity product. Harmful or fatal if aspirated into lungs.

FIRST AID: If swallowed, do NOT induce vomiting. Get immediate medical attention.

FIRE AND EXPLOSION INFORMATION

FLASHPOINT: -45°F

FLAMMABLE LIMITS: UPPER: 7.6% LOWER: 1.3%

AUTOIGNITION TEMPERATURE: 495°F

EXTINGUISHING MEDIA: Agents approved for Class B hazards (e.g., dry chemical, carbon dioxide, halogenated agents, foam, steam) or water fog.

UNUSUAL FIRE AND EXPLOSION HAZARDS: Extremely flammable vapor/air mixtures form. Extinguishment of fire before source of vapor is shut off can create an explosive mixture in air.

PRECAUTIONS: Keep away from ignition sources (e.g., heat, sparks and open flames). Keep container closed. Use with adequate ventilation.

REACTIVITY INFORMATION

DANGEROUS REACTIONS: Avoid chlorine, fluorine and other strong oxidizers.

HAZARDOUS DECOMPOSITION: Burning can produce carbon monoxide and/or carbon dioxide and other harmful products.

STABILITY: Burning can be started easily.

CHEMICAL AND PHYSICAL PROPERTIES

BOILING POINT: 80°F TO 430°F, Range

SOLUBILITY IN WATER: Negligible, below 0.1%.

SPECIFIC GRAVITY (WATER = 1): 0.75

VAPOR PRESSURE: 7-15 lb RVP (ASTM D-323)

VAPOR DENSITY (AIR = 1): 3 TO 4

PAGE 03 OF 05

STORAGE AND ENVIRONMENTAL PROTECTION

STORAGE REQUIREMENTS: Store in flammable liquids storage area. Keep container closed. Store away from heat, ignition sources, and open flame in accordance with applicable federal, state, or local regulations.

SPILLS AND LEAKS: Remove or shut off all sources of ignition. Use water spray to disperse vapors. Increase ventilation, if possible. Contain on an absorbent material (e.g., sand, sawdust, dirt, clay). Keep out of sewers and waterways.

WASTE DISPOSAL: Residues and spilled material are hazardous waste due to ignitability. Disposal must be in accordance with applicable federal, state, or local regulations. Enclosed-controlled incineration is recommended unless directed otherwise by applicable ordinances.

SPECIAL PRECAUTIONS: Keep out of sewers and waterways. Avoid strong oxidizers. Report spills to appropriate authorities. USE AS MOTOR FUEL ONLY.

TOXICOLOGICAL INFORMATION

EYE: Primary eye irritation score 0.0/110.0 (rabbits).

SKIN: Primary dermal irritation score 1.1/8.0 (rabbits). Acute dermal LD50 greater than 5ml/kg (rabbits). Practically nontoxic for acute exposures by this route.

INHALATION: Acute LC50 20.7mg/l (rats).

INGESTION: Acute oral LD50 18.8ml/kg (rats). Practically nontoxic for acute exposures by this route.

Excessive exposure to vapors may produce headaches, dizziness, nausea, drowsiness, irritation of eyes, nose and throat and central nervous system depression.

In a long-term inhalation study of whole unleaded gasoline vapors, exposure-related kidney damage and kidney tumors were observed in male rats. Similar kidney effects were not seen in female rats or in mice. At the highest exposure level (2056 ppm), female mice had an increased incidence of liver tumors. Results from subsequent scientific studies suggest that the kidney damage and probably the kidney tumor response are unique to the male rat. The significance of the mouse liver tumor response in terms of human health is questionable.

Inhalation of whole unleaded gasoline vapors did not produce birth defects in laboratory animals.

Gasoline is a complex mixture of hydrocarbons and contains benzene (up to 4 volume %), toluene and xylene. Chronic exposure to high levels of benzene has been shown to cause cancer (leukemia) in humans and other adverse blood effects (anemia). Benzene is considered a human carcinogen by IARC, NTP and OSHA. Overexposure to xylene and toluene can cause irritation to the upper respiratory tract, headache and narcosis. Some liver damage and lung inflammation were seen in chronic studies on xylene in guinea pigs but not in rats.

Aspiration of this product into the lungs can cause chemical pneumonia and can be fatal. Aspiration into the lungs can occur while vomiting after ingestion of this product.

REGULATORY INFORMATION

CERCLA REPORTABLE QUANTITY:

This product is exempt from the CERCLA reporting requirements under 40 CFR Part 302.4. However, if spilled into waters of the United States, it may be reportable under 40 CFR Part 153 if it produces a sheen.

DOT PROPER SHIPPING NAME: Gasoline, Flammable Liquid, UN1203.

OSHA HAZARD COMMUNICATION STANDARD: Flammable liquid. Irritant. Contains components listed by ACGIH. Contains components listed by OSHA. Contains a carcinogenic component.

RCRA STATUS:

This product is subject to the 40 CFR Part 268.30 land ban on the disposal of certain hazardous wastes because it contains the following substance(s):

COMPONENT/CAS NUMBER

-
- Ethylbenzene (100-41-4)
- Toluene (108-88-3)
- Xylene (1330-20-7)

SARA STATUS:

This product is regulated under the following section(s) of SARA Title III, 42 USC 9601. Spills or releases of the product may be reportable as determined by the information given below:

SECTIONS 311 AND 312 OF SARA AND 40 CFR PART 370:

This product is defined as hazardous by OSHA under 29 CFR Part 1910.1200(d).

SECTION 313 OF SARA AND 40 CFR PART 372:

This product contains the following substances, which are on the Toxic Chemicals List in 40 CFR Part 372:

COMPONENT/CAS NUMBER	WEIGHT PERCENT
-----	-----
Benzene (71-43-2)	4
Ethylbenzene (100-41-4)	2
Toluene (108-88-3)	22
Cyclohexane (110-82-7)	5
Xylene (1330-20-7)	10
MTBE (1634-04-4)	7

TSCA STATUS: All of the components of this product are listed on the TSCA Inventory.

SUPPLEMENTAL INFORMATION

Gasoline is a complex mixture of hydrocarbons. Those major components having occupational exposure limits are:

Butane (CAS 106-97-8) ACGIH TLV 800 ppm; OSHA PEL 800 ppm.

Cyclohexane (CAS 110-82-7) ACGIH TLV 300 ppm; OSHA PEL 300 ppm.

Ethylbenzene (CAS 100-41-4) ACGIH TLV 100 ppm, STEL 125 ppm;
OSHA PEL 100 ppm, STEL 125 ppm.

PAGE 05 OF 05

SUPPLEMENTAL INFORMATION - CONTINUED

n-Heptane (CAS 142-82-5) ACGIH TLV 400 ppm, STEL 500 ppm;
OSHA PEL 400 ppm, STEL 500 ppm.

n-Hexane (CAS 110-54-3) ACGIH TLV 50 ppm; OSHA PEL 50 ppm.

Pentane (CAS 109-66-0) ACGIH TLV 600 ppm, STEL 750 ppm;
OSHA PEL 600 ppm, STEL 750 ppm.

Toluene (CAS 108-88-3) ACGIH TLV 100 ppm, STEL 150 ppm;
OSHA PEL 100 ppm, STEL 150 ppm.

Trimethyl benzene (CAS 25551-13-7) ACGIH TLV 25 ppm; OSHA PEL 25 ppm.

Xylene (CAS 1330-20-7) ACGIH TLV 100 ppm, STEL 150 ppm;
OSHA PEL 100 ppm, STEL 150 ppm.

ISSUE INFORMATION

BY:



R. G. Farmer, Director,
Product Safety & Toxicology

ISSUED: June 09, 1989
SUPERSEDES: March 18, 1988

This material safety data sheet and the information it contains is offered to you in good faith as accurate. We have reviewed any information contained in this data sheet which we received from sources outside our company. We believe that information to be correct but cannot guarantee its accuracy or completeness. Health and safety precautions in this data sheet may not be adequate for all individuals and/or situations. It is the user's obligation to evaluate and use this product safely and to comply with all applicable laws and regulations. No statement made in this data sheet shall be construed as a permission or recommendation for the use of any product in a manner that might infringe existing patents. No warranty is made, either express or implied.

**U.S. DEPARTMENT OF LABOR
Occupational Safety and Health Administration**

MATERIAL SAFETY DATA SHEET

SECTION I

MANUFACTURER'S NAME Clifton Chemical Co.		EMERGENCY TELEPHONE NO. (815) 697-2123
ADDRESS (Number, Street, City, State, and ZIP Code) 160 So. Locust St., Chebanse, IL. 60922		
CHEMICAL NAME AND SYNONYMS		TRADE NAME AND SYNONYMS Windshield Washer
CHEMICAL FAMILY	FORMULA Mixture	

SECTION II - HAZARDOUS INGREDIENTS

PAINTS, PRESERVATIVES, & SOLVENTS	%	TLV (Units)	ALLOYS AND METALLIC COATINGS	%	TLV (Units)
PIGMENTS	N/A		BASE METAL	N/A	
CATALYST	N/A		ALLOYS	N/A	
VEHICLE	N/A		METALLIC COATINGS	N/A	
SOLVENTS	N/A		FILLER METAL PLUS COATING OR CORE FLUX	N/A	
ADDITIVES	N/A		OTHERS	N/A	
OTHERS	N/A				
HAZARDOUS MIXTURES OF OTHER LIQUIDS, SOLIDS, OR GASES				%	TLV (Units)
Methyl Alcohol				38	200ppm
Nonylphenol Surfactant CAS # 68412-54-4				001	
Triphenylmethane CAS # 2650-18-2 EPA TSCA List- Yes				Tr.	

SECTION III PHYSICAL DATA

BOILING POINT (°F.)	N/A	SPECIFIC GRAVITY (H ₂ O = 1)	.951
VAPOR PRESSURE (mm Hg)	N/A	PERCENT VOLATILE BY VOLUME (%)	N/A
VAPOR DENSITY (AIR = 1)	N/A	EVAPORATION RATE	N/A
SOLUBILITY IN WATER	Complete		
APPEARANCE AND ODOR	Blue-aromatic		

SECTION IV FIRE AND EXPLOSION HAZARD DATA

FLASH POINT (Method used)	T.O.C. 112 F	FLAMMABLE LIMITS	Let	Uel
EXTINGUISHING MEDIA	Dry chemical, CO ₂ or Alcohol foam			
SPECIAL FIRE FIGHTING PROCEDURES	Wear self-contained breathing			
UNUSUAL FIRE AND EXPLOSION HAZARDS	Vapor is heavier than air and may travel considerable distance to an ignition source.			

SECTION V HEALTH HAZARD DATA	
THRESHOLD LIMIT VALUE Methyl Alcohol- 200ppm, 8 hour time- weighted average	
EFFECTS OF OVEREXPOSURE Ingestion- Poisonous, causes blindness, perhaps death. Inhalation- Narcosis, headache, nausea, loss of consciousness. Skin- Drying, irritation. Eye- Burning.	
EMERGENCY AND FIRST AID PROCEDURES Ingestion- Induce vomiting of conscious person, call M.D. Inhalation- Remove person to fresh air. Skin- Remove contaminated clothing and wash with water. Eyes- Flush eyes with water for at least 15 min. Contact a physician immediately.	

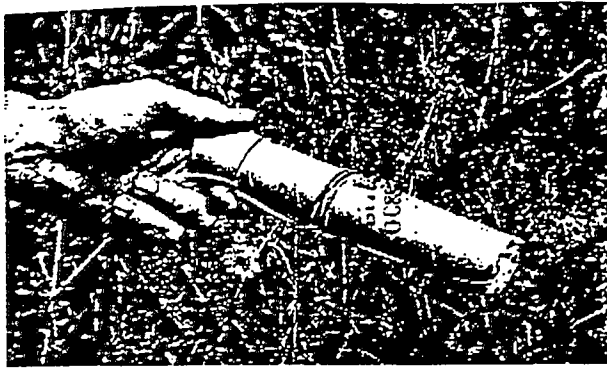
SECTION VI REACTIVITY DATA			
STABILITY	UNSTABLE		CONDITIONS TO AVOID Sparks, heat and flames.
	STABLE	X	
INCOMPATIBILITY (Materials to avoid) None			
HAZARDOUS DECOMPOSITION PRODUCTS Thermal decomposition may produce carbon dioxide and/or carbon monoxide.			
HAZARDOUS POLYMERIZATION	MAY OCCUR		CONDITION TO AVOID
	WILL NOT OCCUR	X	

SECTION VII SPILL OR LEAK PROCEDURES	
STEPS TO BE TAKEN IN CASE MATERIAL IS FELT TO BE SPILLED Place leaking container in well ventilated areas, eliminate ignition sources.	
Avoid run-off into storm sewers and ditches which lead to natural waterways	
WASTE DISPOSAL METHOD Incineration, biological treatment of dilute solution.	

SECTION VIII SPECIAL PROTECTION INFORMATION		
RESPIRATORY PROTECTION (Specify type)		
VENTILATION	LOCAL EXHAUST When appropriate to control employee exposure.	SPECIAL
	MECHANICAL (General)	OTHER
PROTECTIVE GLOVES Neoprene or rubber gloves	EYE PROTECTION Chemical safety goggles	
OTHER PROTECTIVE EQUIPMENT		

SECTION IX SPECIAL PRECAUTIONS	
PRECAUTIONS TO BE TAKEN IN HANDLING AND STORING Cannot be made non-poisonous.	
OTHER PRECAUTIONS	

seisPRIME/E[®] Emulsion Seismic Explosive



EXCELLENT FOR "MINI-HOLES" AND VERTICAL STACKING

These non-nitroglycerin emulsion products are packaged in convenient one-pound, one-half, one-third, and one-quarter pound cartridges and formulated to provide a seismic pulse equal to dynamite for clear, sharp seismic records.

Although classified as high explosive, seisPRIME/E emulsions are non-headache and have excellent resistance to accidental detonation by friction or impact.

Spiral-wound 1/4 to 1/2-pound paper cartridges are easily capped and waxed to sleep well.

PROPERTIES AND SPECIFICATIONS

PRODUCT	E-1	E-1/2	E-1/3	E-1/4
Weight	One Pound	1/2 Pound	1/3 Pound	1/4 Pound
Size	2 1/4 x 8 1/2	1 1/2 x 8	1 1/8 x 8	1 x 8
Style	49	SW	SW	SW
Density (gm/cc)	1.18	1.15	1.15	1.15
Velocity (fps) (unconfined)	16,500	16,000	15,000	14,500
Detonation pressure (kilobars)	100	100	100	100
Absolute Bulk Strength (cal/cc)	885	775	775	775
Relative Bulk Strength (ANFO=100)	120	105	105	105

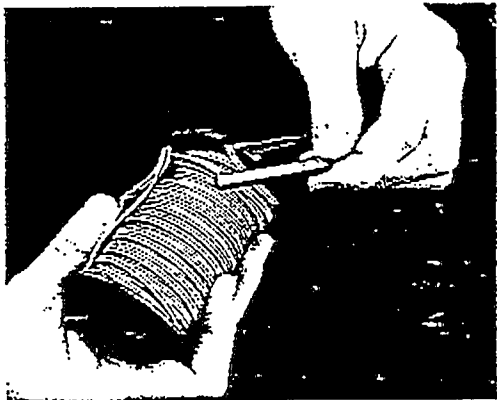
PACKAGING

Available in four sizes to meet vertical stacking and "mini-hole" applications. seisPRIME/E in the one-pound size is packaged in thin-walled, easy coupling cartridges for vertical stacking or larger downhole shots.

In the 1/2 to 1/4-pound sizes, seisPRIME/E is packaged in spiral-wound paper cartridges.

All sizes have excellent water resistance and can be initiated with a #8 strength STATICMASTER detonator.

STATICMASTER[®] Electric Detonators for Seismic Exploration



DESIGNED FOR SEISMIC WORK - Exclusive Atlas electric match provides reliable detonation with minimum lag time and scatter. Full #8 strength explosive output to insure initiation of the seismic charge, even under severe conditions.

UNEXCELLED PERFORMANCE - Rigid statistical quality control tests are performed on all components and on the completed detonator to assure reliable and consistent performance. A tough, hard enamel coating under the plastic outer insulation provides additional protection against shorting of legwires under extreme conditions.

WATER AND WEATHER-PROOF - Legwire insulation is designed to withstand extremes of heat and cold and the severe conditions encountered in deep-hole logging. All detonators contain a double-crimped rubber plug to provide a water-tight seal. Excellent firing characteristics permit use in single-hole or multiple-hole pattern shooting.

PROPERTIES AND SPECIFICATIONS

- Detonator strength - #8
- Functioning time scatter - Less than 0.001 second; even lower as firing current is increased
- Recommended firing current - 3 to 10 amps DC, 4 to 10 amps AC
- Water immersion depth (max. tested) - 500 feet
- Bridgewire resistance - 0.9 Ohms
- Detonator shell - Gilding metal

REDUCED SENSITIVITY TO EXTRANEOUS ELECTRICITY

A special bridgewire and the SF feature in the electric match provide reduced sensitivity to static electricity.

OPERATING AIDS

With recommended firing currents, STATICMASTER electric detonators meet all requirements for series firing.

WARNING - Do not use STATICMASTER electric detonators in the same circuit with other types or brands of electric detonators.

PACKAGING

STATICMASTER electric detonators come with spooled duplex copper lead wires (yellow color) in lengths of 40', 60', 80', 100', 120', 150', 160', 200', 250', 300', and 400'; and in shorter legwire lengths (folded duplex wires, yellow) measuring 12', 20' and 24'.

HAZARDOUS CHEMICAL MATERIAL SAFETY DATA SHEET

(Conforms to the Requirements of 29 CFR 1910.1200)

PRODUCT CATEGORY: EMULSIONS AND EMULSION / ANFO BLENDS - BLASTING AGENTS, ALL GRADES

1. NAME AND ADDRESS OF MANUFACTURER:

ATLAS POWDER COMPANY
 15301 DALLAS PARKWAY
 SUITE 1200
 DALLAS, TEXAS 75248
 TWX 910-860-5237

2. PREPARED BY: P.E. Therriault DATE: 06-24-88 REVISION: One

3. MEDICAL EMERGENCY TELEPHONE NUMBERS:

EAST OF THE MISSISSIPPI: 717 - 386 - 4121
 WEST OF THE MISSISSIPPI: 417 - 624 - 0212

4. THE MATERIALS DESCRIBED IN THIS DATA SHEET ARE:

HAZARDOUS CHEMICAL INGREDIENTS

5. CHEMICAL AND COMMON NAME(S) OF HAZARDOUS CHEMICAL MIXTURE/INGREDIENTS:

Apex-All Grades, RXL 614, RXL 615, PowerAN-All Grades, Bulk Emulsions-All Grades

Major Hazardous Ingredients Include:	TSCA LISTED	CAS NO.	RTECS NO.
Ammonium Nitrate	Y	6484-52-2	BR9050000
Diesel Oil (In Some Formulas)	Y	68334-30-5	No Listing

Note: See MSDS for Ammonium Nitrate Plus Fuel Oil

6. PHYSICAL AND CHEMICAL CHARACTERISTICS:

	Vapor Pressure	Flash Point	Melting Point°C	Boiling Point°C	Specific Gravity	Mol. Wt.	Odor	Appearance
Ammonium Nitrate	0	d	155	190	1.725	83	None	White Solid
Diesel Oil	nd	nd	nd	147.371	0.87	nd	Pungent	Brown Liquid
Mixture	Neg.	nd	nd	125	1.1 to 1.3	NA	None	White Grease

nd = No Data d = Dissociates na = Not Applicable

7. PHYSICAL HAZARDS:

Ammonium Nitrate - DOT: Oxidizer Diesel Oil: Flammable
 Mixture DOT Explosive, Blasting Agent

8. HEALTH HAZARDS:

	A.N.	D.O.	
Carcinogen	N	N	Ref: Registry of Toxic Effects of Chemical Substances (RTECS) N = No Criteria Match Y = Positive Criteria Match per RTECS nd = No Data
Corrosive	N	N	
Highly Toxic	N	N	
Irritant	N	N	
Sensitizer	N	N	
Toxic	N	N	
Target Organ Effects	N	N	

9. PRIMARY ROUTE(S) OF ENTRY: No Data

10. PERMISSIBLE EXPOSURE LIMITS: No Data

11. LISTINGS:

MATERIAL	NTP ANNUAL REPORT ON CARCINOGENS	IARC MONOGRAPHS	OSHA CARCINOGEN
AN	No	No	No
SN	No	No	No
SP	No	No	No
EDDN	No	No	No
DO	No	No	No

12. GENERALLY APPLICABLE PRECAUTIONS FOR SAFE HANDLING AND USE:

HYGIENIC PRACTICES:

Avoid Skin and Eye Contact. Avoid Breathing Blasting Fumes.

PROTECTIVE MEASURES DURING REPAIR AND MAINTENANCE OF CONTAMINATED EQUIPMENT:

Use non sparking tools, avoid open flame, wear normal safety equipment, such as safety glasses and hard hat.

PROCEDURES FOR CLEANUP OF SPILLS AND LEAKS:

Bulk Product: Isolate and contain spilled material. Contact Distributor or Atlas Powder for Spill Response Assistance. The disposal of damaged or deteriorated explosives must be carried out in accordance with all Federal and State Regulations. In the event of a major spill, contact the National Response Center (800-424-8802) and the local Police.

13. CONTROL MEASURES:

ENGINEERING: Follow BATF standards for storage (27 CFR 151 Subpart 3) Except for Bulk products, see "Do's and Don'ts - Instructions and Warnings" - found in every shipping case. See Institute of Makers of Explosives Publications.

WORK PRACTICES: Follow OSHA Standards for Storage and Use (29 CFR 1910.109) Except for Bulk products, see "Do's and Don'ts - Instructions and Warnings" - found in every shipping case. See Institute of Makers of Explosives Publications.

PERSONAL PROTECTIVE EQUIPMENT:

Avoid toxic fumes from blasting, wear normal protective equipment, such as safety glasses, hard hats, etc.

14. EMERGENCY AND FIRST AID PROCEDURES:

Do not attempt to fight fires involving explosives. Immediately evacuate the area. Avoid toxic fumes from fires. In case of skin contact, wash affected area with water. Eye contact - flush eyes for at least 15 minutes and consult a Physician.

15. DISCLAIMER: The above information taken from various published and unpublished sources is believed to be accurate and represents the best information currently available to us. However, we make no warranty of the accuracy of such information, express or implied, and assume no liability resulting from its use. Users should make their own investigations to determine the suitability of the information for their particular purposes.

INVOICE

Van Amburgh/Alamo, Inc.
 12900 Preston Road
 1220 North Dallas Bank Tower
 Dallas, TX 75230
 (214) 233-6000

INVOICE DATE	INVOICE NO.	PAGE
11/18/91	40849	1

MSDS

SOLD TO Soc. of Explor. Geophysic
 c/o Ks. Geological Survey
 1930 Constant Ave.
 Lawrence, KS 66046

SHIP TO Fort Bend Co. Delivery

R

ORDER NO.	ORDER DATE	CUSTOMER NO.	SALES PERSON	PURCHASE ORDER NO.	SHIP VIA	SHIP DATE	TERMS
40849	11/15/91	S30			Our Truck	11/15/91	Net 30 Days

ITEM NO.	QUANTITY ORDERED	QUANTITY SHIPPED	STK UNIT	UNIT PRICE	PRICE UNIT	DISCOUNT	EXTENDED PRICE
550408000	12.000	12.000	80' SW STATICMASTER EACH <i>CRS</i>	816.50	CU		97.98
10812533	4.000	4.000	SEISPRIME E 1-1/8 X 1/3 LB <i>KS</i>	164.00	CLB		6.56
900000051	1.000	1.000	HAZARDOUS MATRL HNDLG CHG %SAL	3.14	%SAL		3.14
900000001	4.000	4.000	E.R.C.C. - HIGH EXPLOSIVES LB	6.50	CLB		.26
900000006	12.000	12.000	E.R.C.C. - DETONATORS EACH	6.50	CU		.78

jc
 DATE 12/15/91
 GOODS REC'D 11/9/
 INVOICE REC'D 12/9/

ENC document

SALES AMOUNT	108.72
MISC. CHARGES	.00
FREIGHT	.00
SALES TAX	8.31
TOTAL	115.53
PAYMENT REC'D	
BALANCE DUE	