

**KANSAS GEOLOGICAL SURVEY
OPEN-FILE REPORT 78-8**

**PETROLOGIC ANALYSIS OF NIOBRARA CHALK, NEITZEL 1-28,
WALZ B1-33, AND CARTER 1-22, CHEYENNE COUNTY, KANSAS**

by

Laurel Babcock

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45 39w 28 c5e5w

OPEN FILE REPORT Amoco-1978-1

Amoco Production Company

KGS
OF

78-4

Tulsa, Oklahoma
February 13, 1978

File: Technical Service 5107SJ

Dan Hartmann
Denver Division

Subject: Petrologic Analysis of Niobrara Chalk, Neitzel 1-28,
Walz B1-33, and Carter 1-22, Cheyenne County, Kansas.

X-ray analysis and SEM photographs of these samples have been completed and the results are enclosed with this memo. Thin sections are being prepared and will be sent when ready.

The x-ray data (Table 1) show that most of the samples are fairly pure chalks, consisting mainly of calcite. The most common impurities are quartz, clay (illite, kaolinite) and pyrite. Sample 1 from the Carter well is a black shale and consequently high in clay.

Figures 1-5 are representative of the samples chosen for SEM photography. For the most part, the samples are clean, coccolith-rich chalks with little evidence of solution or tight cementation. More impure samples (Figures 3 and 5) contain fewer coccoliths and exhibit very fine flakes of clay.

The porosities, permeabilities, grain densities, and mercury injection curves measured by Routine Testing and Analysis are enclosed. Inasmuch as the grain densities are anomalously low for carbonates, the porosities should probably be considered as minimum figures, and may actually be somewhat higher.

Laurel Babcock

Laurel Babcock

LB:km
1174

cc: H. D. Winland
D. L. Boyne/J. L. Severson

AMOCO PRODUCTION COMPANY
Research Department

CORE ANALYSIS SUMMARY

Well Murphin, Neitzel 1-28, Walz B1-33, Carter 1-22 Lab No. F-236
Field _____ Date Cored _____
Location Cheyenne County, Kansas Date Analyzed _____
Formation Analyzed Niobrara Elev. _____
Transmittal Letter by Dale Winland Date 2-2-78 File No. 5110X

CORING DATA

Type of Analysis Core Plug, Type A and Mercury Injection
Number of Samples 22

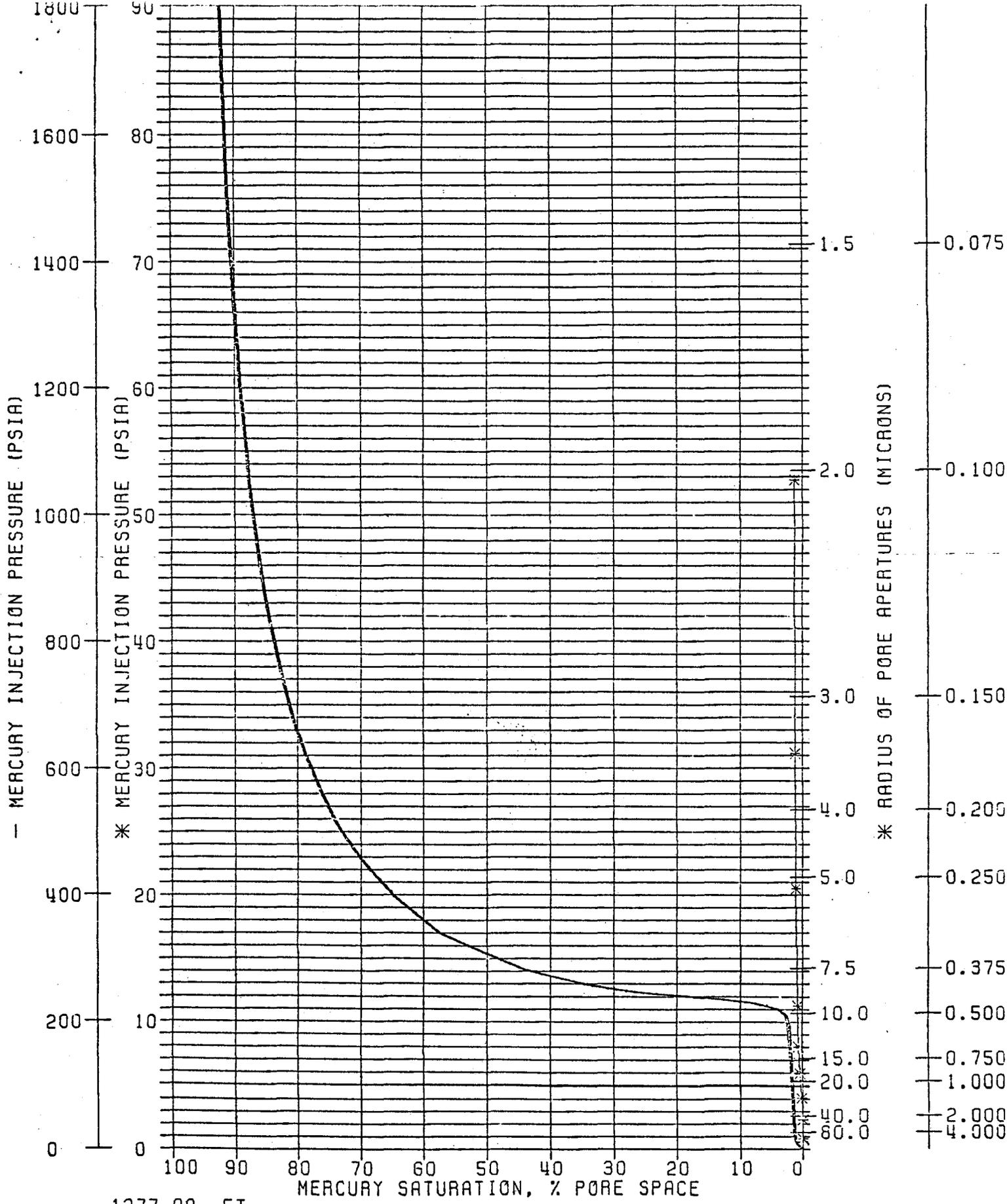
Remarks:

Explanatory Notes:

- (1) Analysis could not be performed due to the physical nature of the sample as received; i.e., shattered, fractured, unconsolidated, or shale.

By Robert A. Sawyer Date 2-9-78

cc: J. L. Severson
H. D. Winland
W. S. Spaulding
W. W. Owens
W. E. Jenkins



1277.00 FT.

POROSITY (%) = 44.7

PERMEABILITY (MD) = 16.10

FORMATION: NIobrara

FIELD:

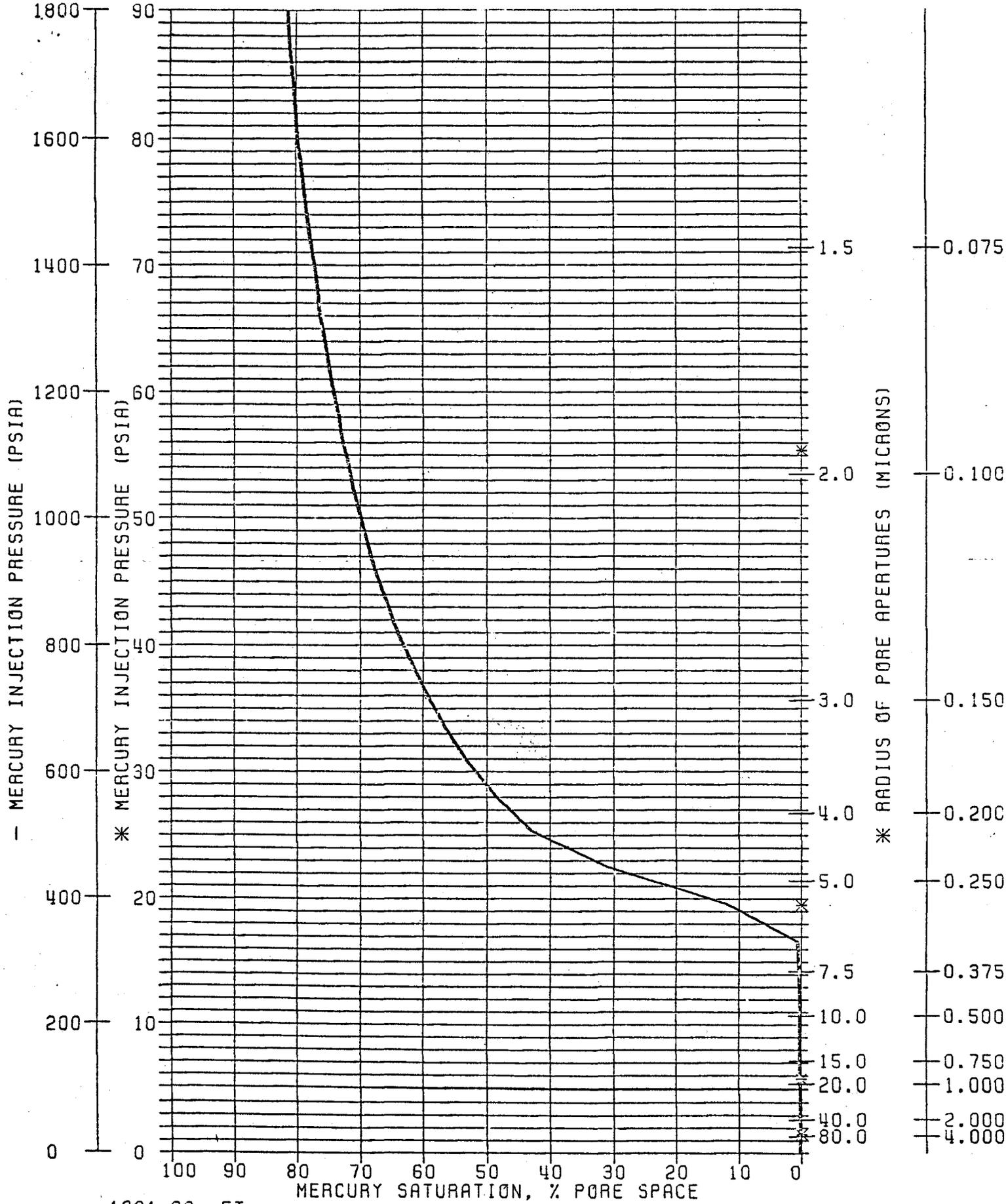
WELL: NEITZEL 1-28

LOCALITY: CHEYENNE CO., KANSAS

FEB 8, 1978

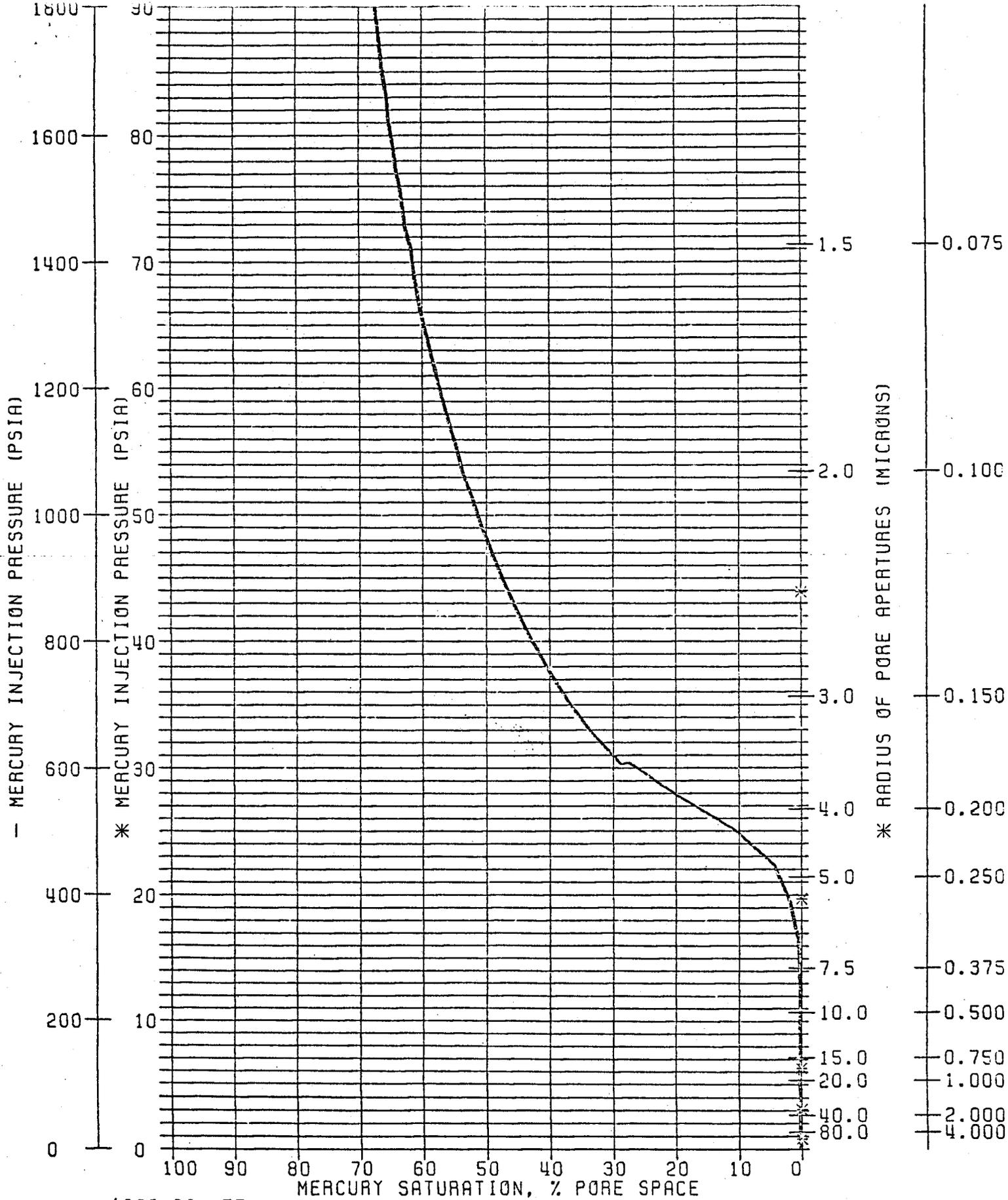
LAB NO.: F-236

SAMPLE NO.: 8



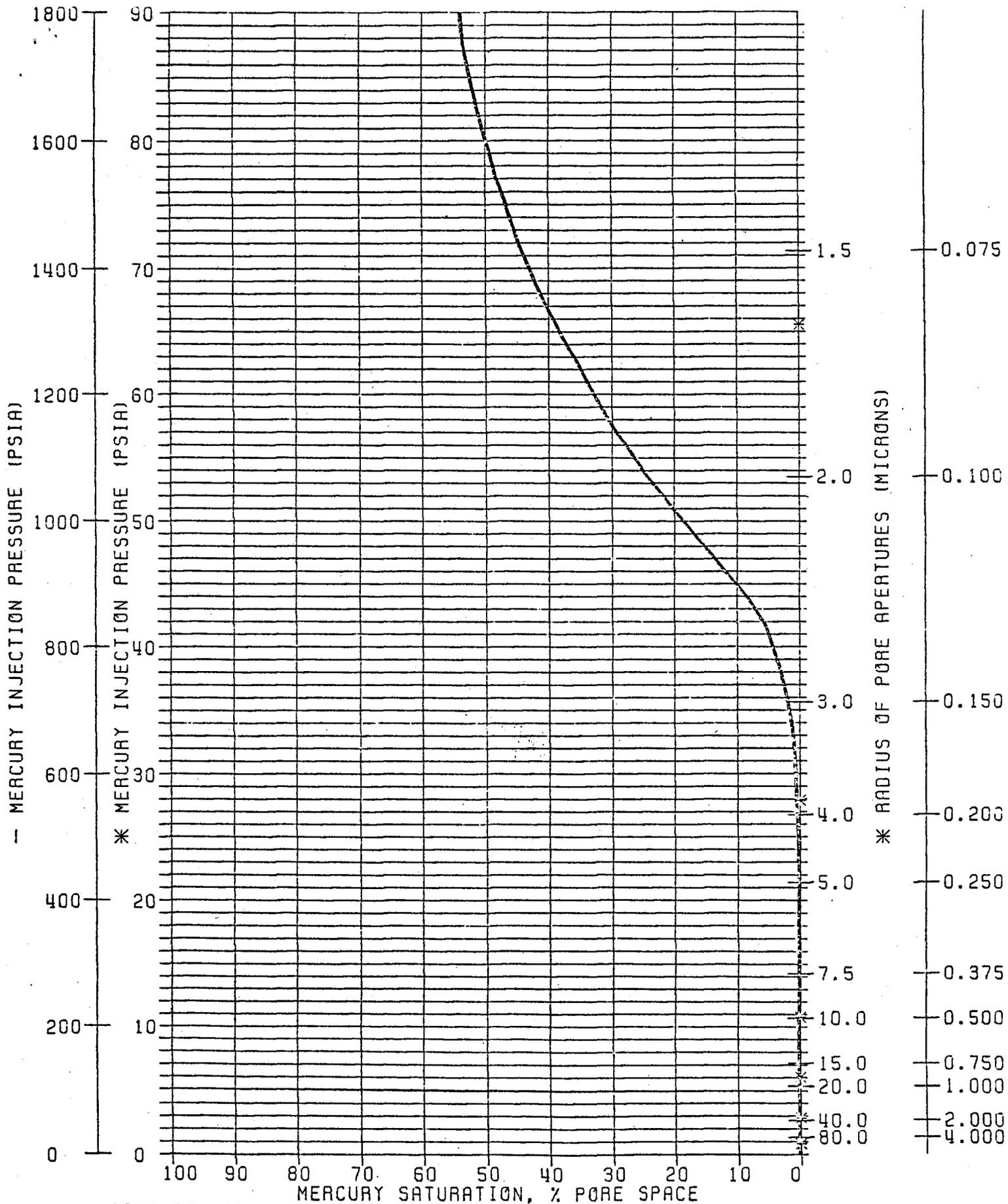
1291.00 FT.
 POROSITY (%) = 41.3 PERMEABILITY (MD) = 2.03
 FORMATION: NIobrara
 FIELD:
 WELL: NEITZEL 1-28
 LOCALITY: CHEYENNE CO., KANSAS

FEB 8, 1978
 LAB NO.: F-235
 SAMPLE NO.: F



1306.00 FT.
 POROSITY (%) = 37.1 PERMEABILITY (MD) = 2.64
 FORMATION: NI08RARA
 FIELD:
 WELL: NEITZEL 1-28
 LOCALITY: CHEYENNE CO., KANSAS

FEB 8, 1976
 LAB NO.: F-236
 SAMPLE NO.: H



1325.00 FT.

POROSITY (%) = 29.6

PERMEABILITY (MD) = 3.41

FORMATION: NIOBRARA

FIELD:

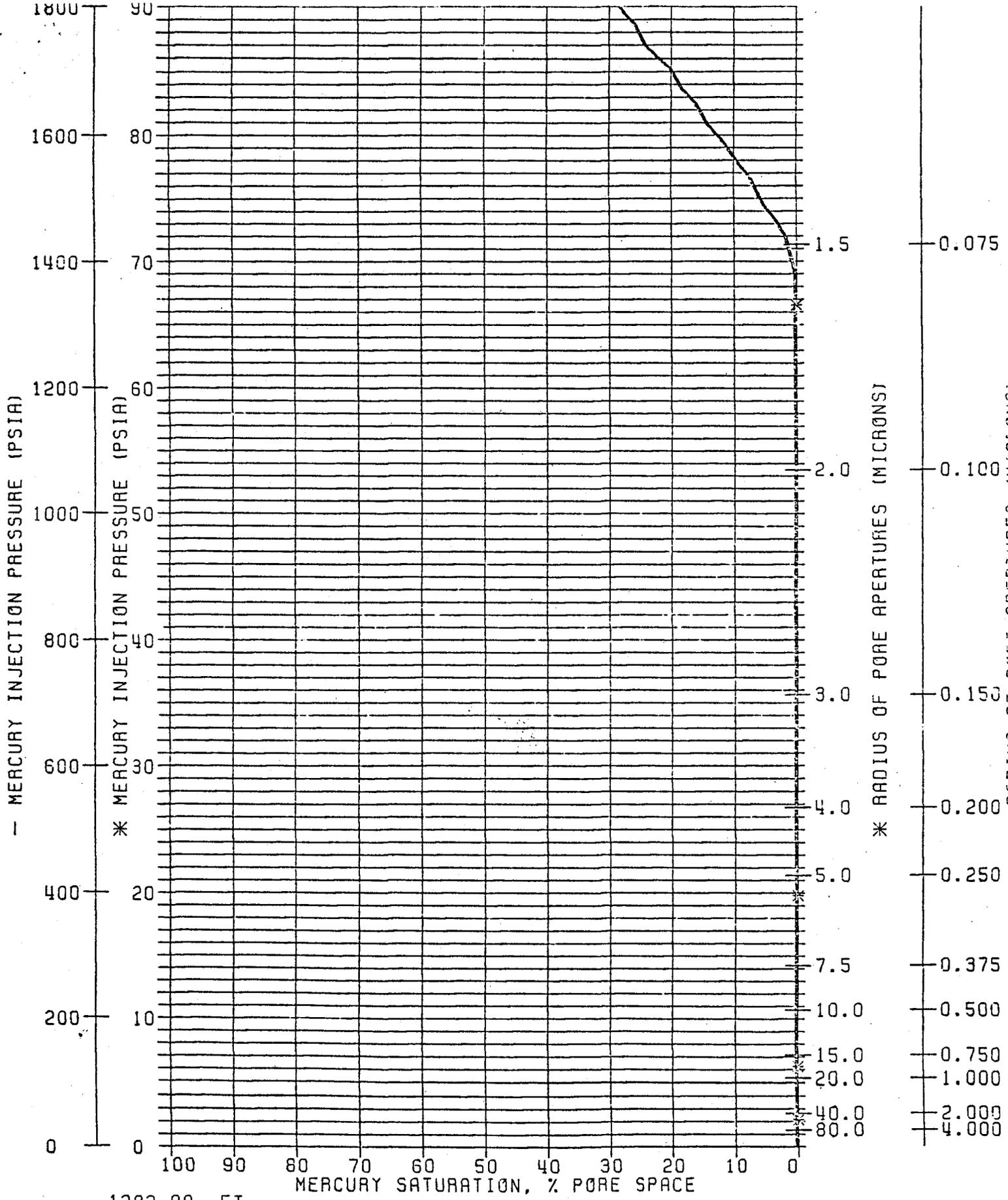
WELL: NEITZEL 1-28

LOCALITY: CHEYENNE CO., KANSAS

FEB 8, 1978

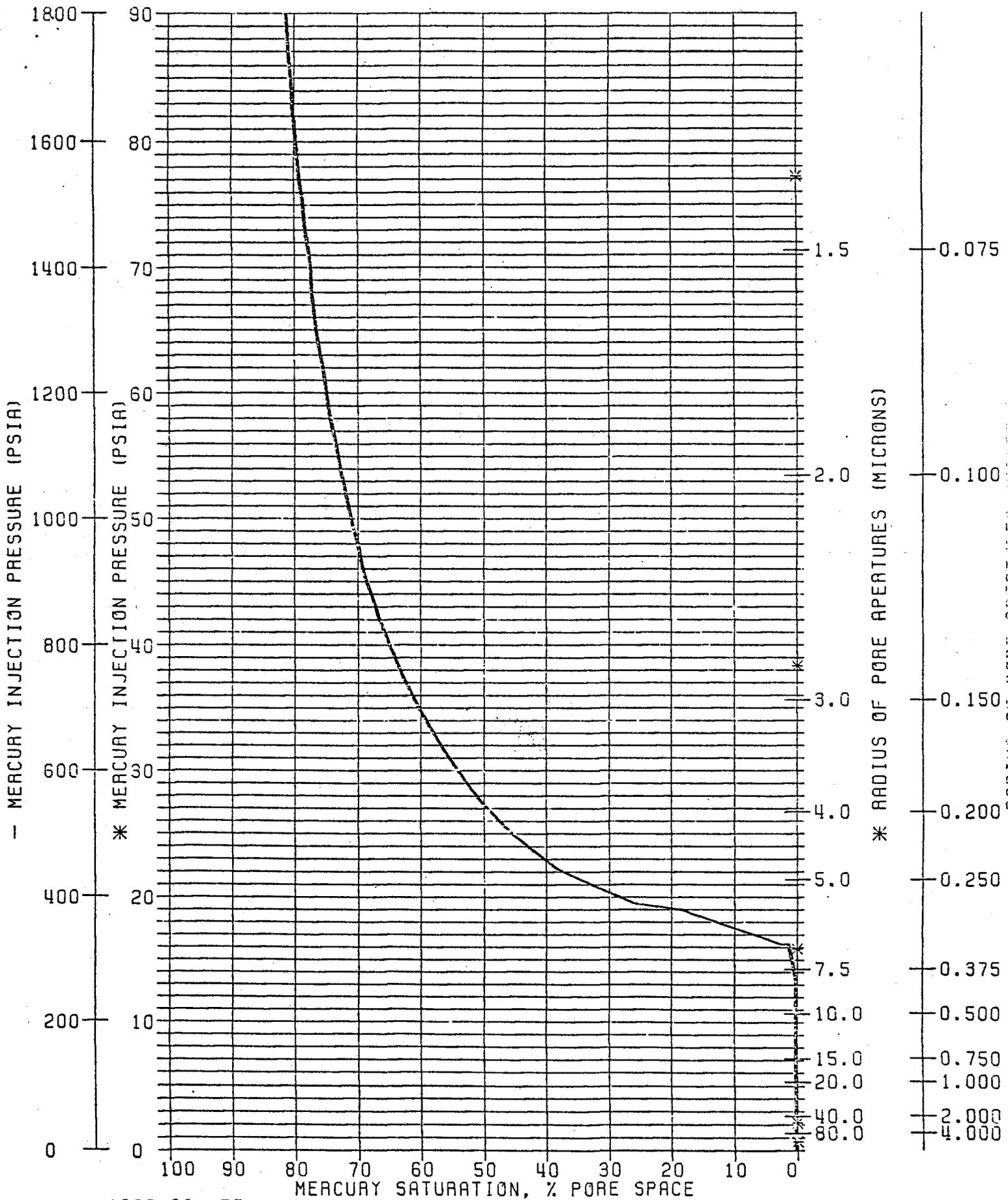
LAB NO.: F-236

SAMPLE NO.: J



1283.00 FT.
 POROSITY (%) = 26.1 PERMEABILITY (MD) = (1)
 FORMATION: NIobrARA
 FIELD:
 WELL: WALZ B1-33
 LOCALITY: CHEYENNE CO., KANSAS

FEB 8, 1973
 LAB NO.: F-236
 SAMPLE NO.: L



1309.00 FT.

POROSITY (%) = 40.6

PERMEABILITY (MD) = 3.12

FORMATION: NIobrARA

FIELD:

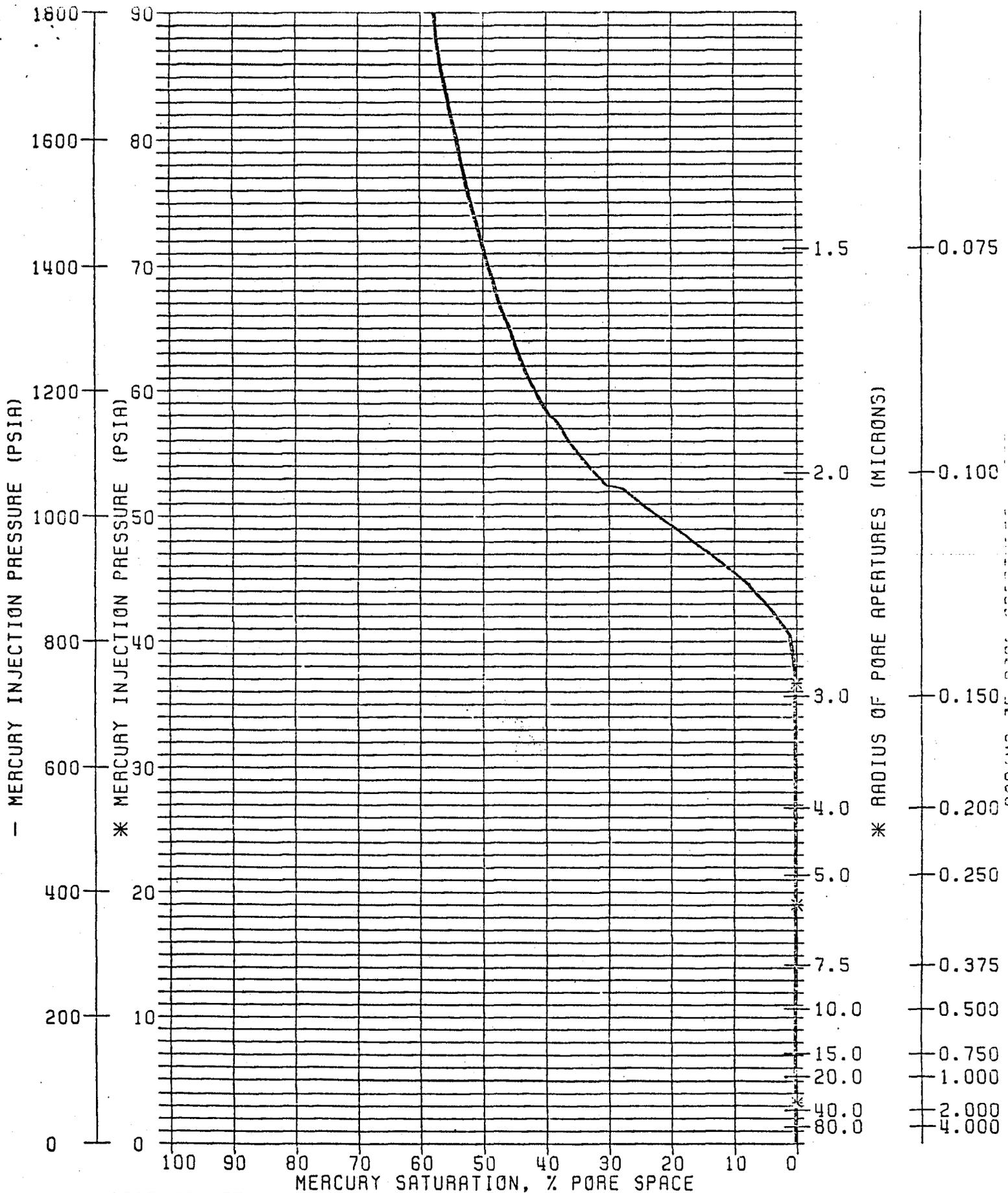
WELL: WALZ B1-33

LOCALITY: CHEYENNE CO., KANSAS

FEB 8, 1978

LAB NO.: F-236

SAMPLE NO.: P



1285.00 FT.

POROSITY (%) = 32.3

PERMEABILITY (MD) = 0.46

FORMATION: NIOBRARA

FIELD:

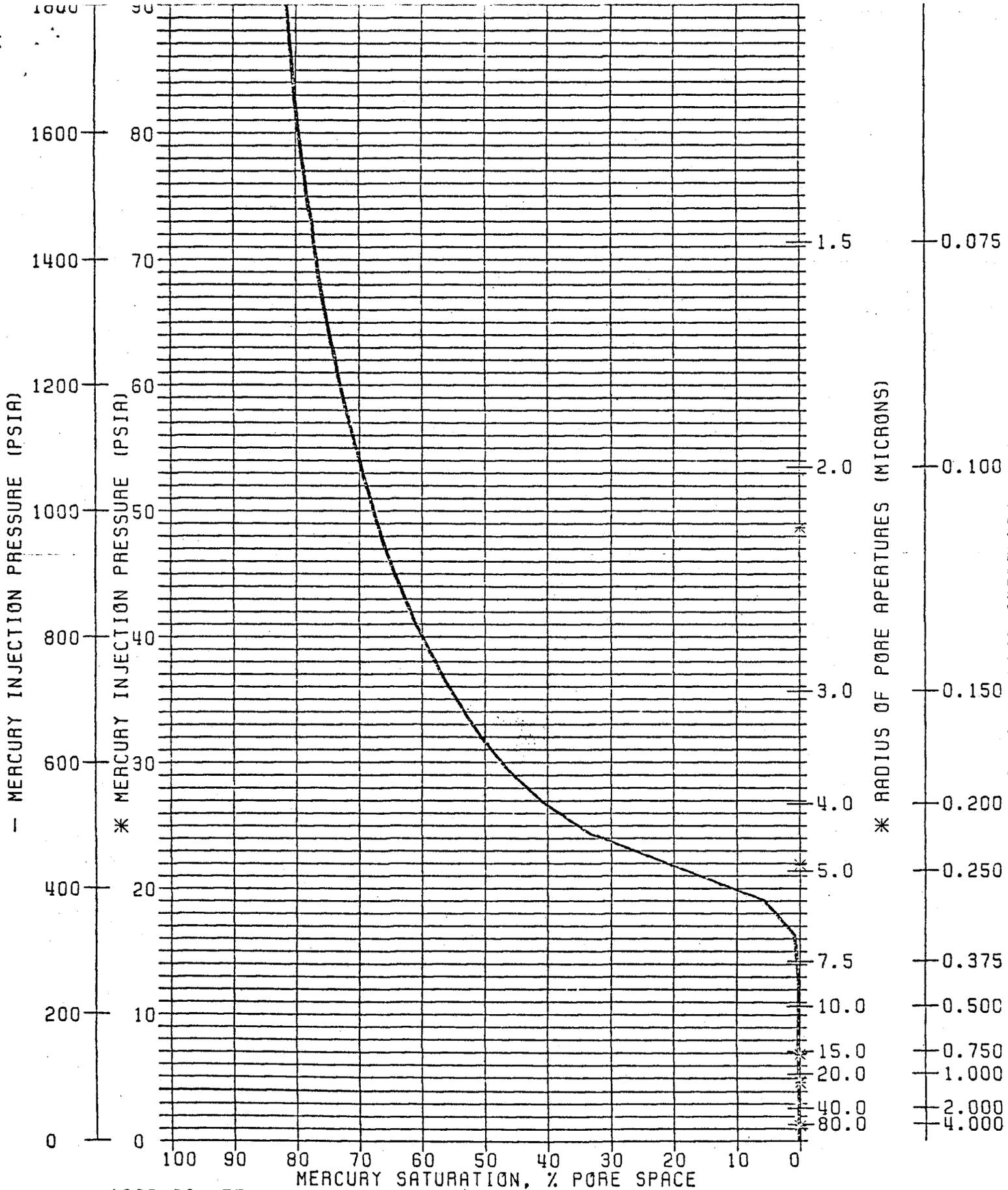
WELL: CARTER 1-22

LOCALITY: CHEYENNE CO., KANSAS

FEB 8, 1978

LAB NO.: F-235

SAMPLE NO.: A



1292.00 FT.

POROSITY (%) = 41.1

PERMEABILITY (MD) = 4.65

FORMATION: NIobrARA

FIELD:

WELL: CARTER 1-22

LOCALITY: CHEYENNE CO., KANSAS

FEB 8, 1978
 LAB NO.: F-236
 SAMPLE NO.: S

CORE SAMPLES, CRETACEOUS NIOBRARA CHALK, CHEYENNE COUNTY, KANSAS

Murphin
Neitzel #1-28

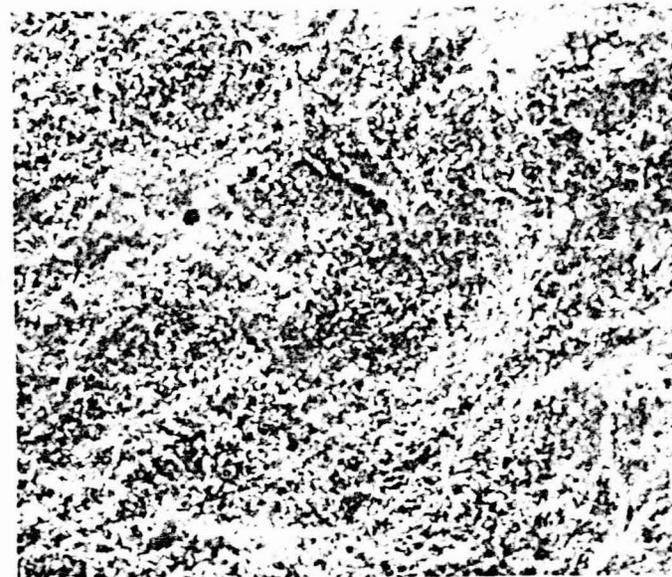
Sample 2
1277'

POR 44.7%

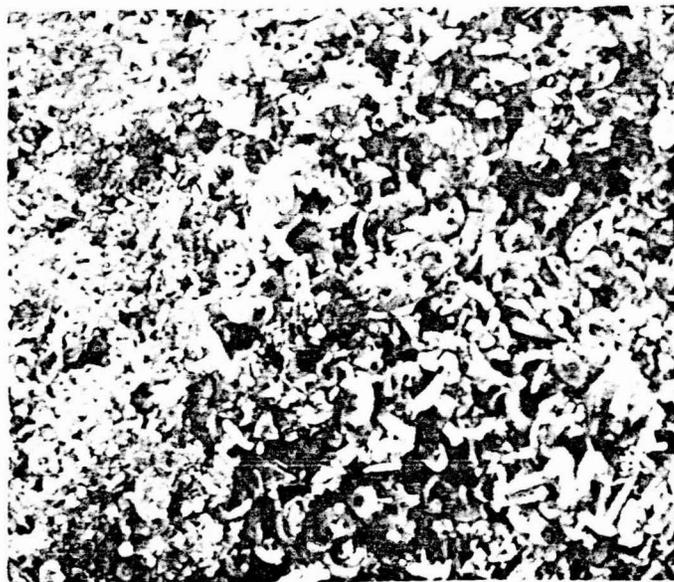
PERM 16.1md



A. 50X 200 μ
Typical chalk texture; inorganic
calcite spherulites (right)



B. 200X 50 μ
No macroporosity



C. 1000X 10 μ
Jumble of coccoliths; very high
microporosity
TS. NO. 5107SJ



D. 5000X 2 μ
Little evidence of solution or
tight cementation

DATE 2/7/78

FIGURE 1

CORE SAMPLES, CRETACEOUS NIOBRARA CHALK, CHEYENNE COUNTY, KANSAS

Murphin
Neitzel #1-28

Sample 10
1325'

POR 29.6%

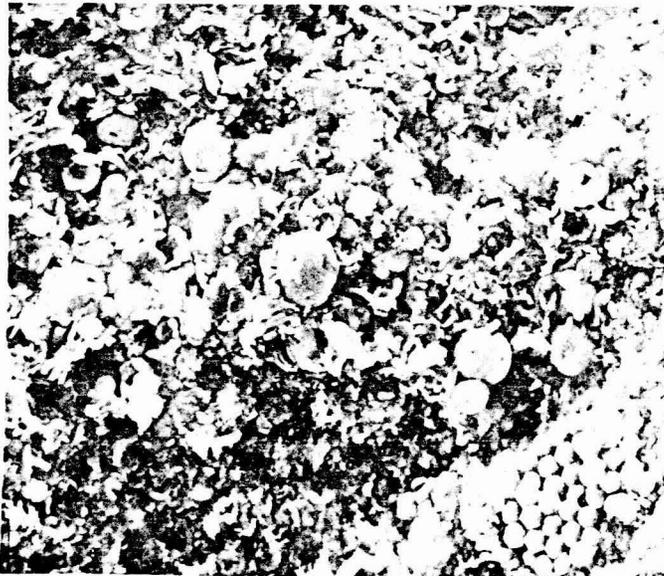
PERM 3.41md



A. 50X
Typical chalk texture 200 μ



B. 200X
No macroporosity 50 μ



C. 1000X
High microporosity among coccoliths
and coccospheres; pyrite crystals (right)

IS. NO. 5107SJ

DATE 2/7/78



D. 5000X
Well-preserved coccosphere 2 μ

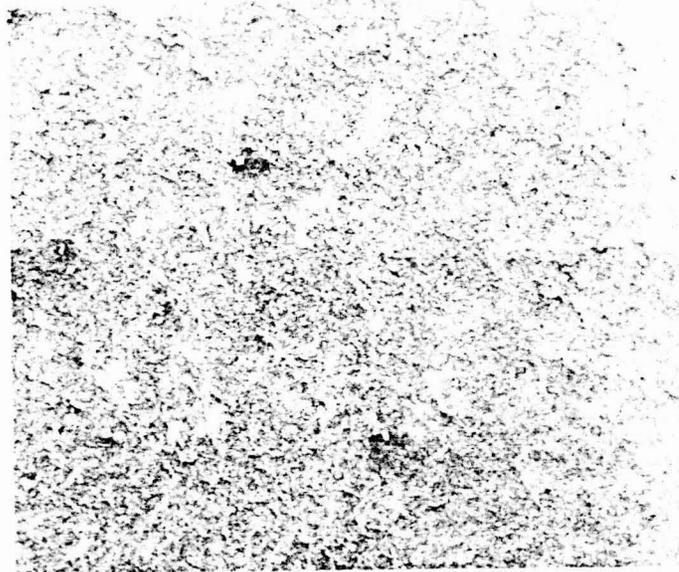
CORE SAMPLES, CRETACEOUS NIOBRARA CHALK, CHEYENNE COUNTY, KANSAS

Murphin
Walz #B1-33

Sample 2
1283'

POR 26.1%

PERM (not
measured)



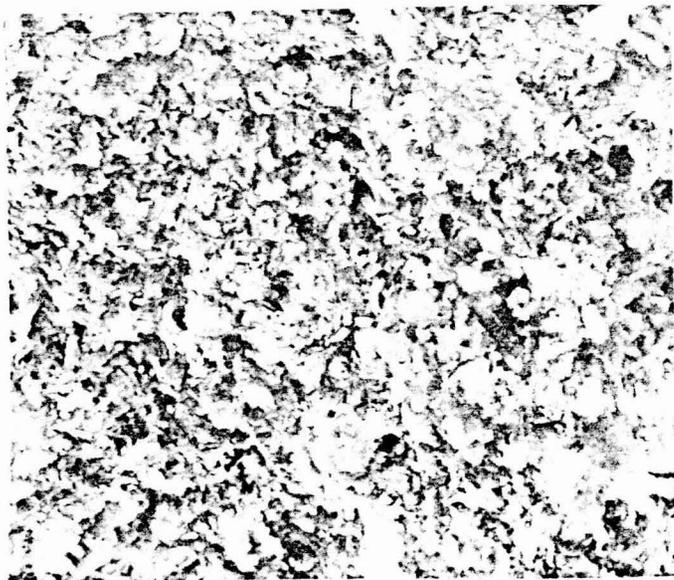
A. 50X

200 μ



B. 200X

50 μ



C. 1000X

10 μ

Impure chalk with sparse coccoliths



D. 5000X

2 μ

Scattered illite flakes; lower
microporosity

Murphin
Walz #B1-33

Sample 6
1309'

POR 40.6%

PERM 3.12md



A. 1000X
Coccolith-rich chalk

10 μ



B. 5000X
High microporosity

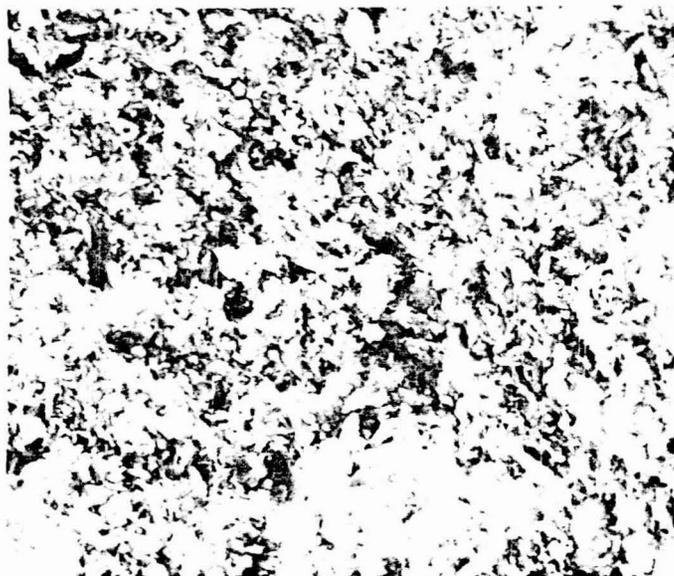
2 μ

Murphin
Carter #1-22

Sample 3
1285'

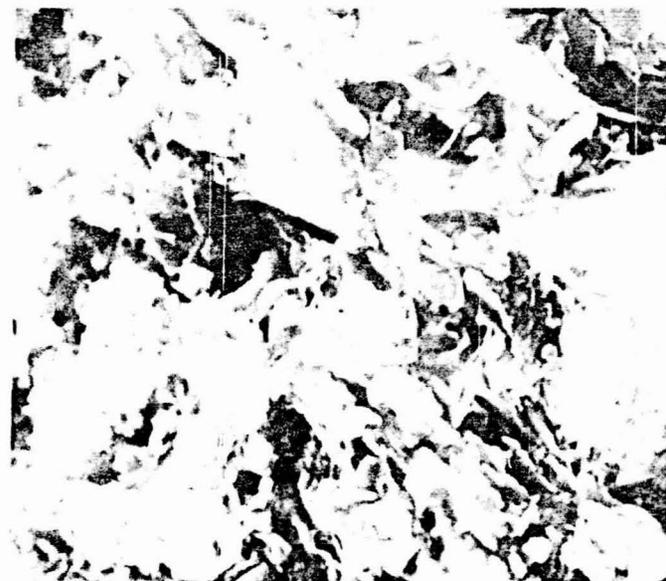
POR 32.3%

PERM 0.46md



C. 1000X
Impure chalk with scattered illite
flakes, fewer coccoliths
TS. NO. 5107SJ

10 μ



D. 5000X

2 μ



A. 1000X
Coccolith-rich chalk

10 μ

Murphin
Carter #1-22

Sample 4
1292'

POR 41.1%

PERM 4.65md



B. 5000X
Very high microporosity

2 μ



C. 1000X
High microporosity

10 μ

Murphin
Carter #1-22

Sample 7
1303'

POR 40.8%

PERM 2.20md



D. 5000X
Well-preserved coccospheres

2 μ