Company	HORTON JACK
Well	WEBB # 10
Field	LENTON
County	CHAUTAUQUA
State	KANSAS
Location	Sec. 36 T 32 S R 10 E
Elevation	1000
Date	10-24-2010
Run No.	1
Depth Reference	KB
Measured From	KB
Log Measured From	KB
Drilling Measured From	KB
Permanent Datum	GL
Log Bottom	1300
Log Top	0
Casing Driller	8.5 @ 0
Casing Logger	8.5 @ 0
Bit Size	6.75
Type Fluid in Hole	WATER
Density	
Viscosity	
Fluid Level	FULL
Max Rec. Temp.	0
Equipment	1300
Recorded By	
Witnessed By	

GAMMA RAY
RADIAL BOND
VARIABLE DENSITY
CASING COLLAR LOG

Company HORTON JACK
Well WEBB # 10
Field LENTON
County CHAUTAUQUA
State KANSAS
Location: API#: 15-019-27-0000
Sec. 36 Twp. 32 S Rge. 10 E
Other Services: NONE
Elevation: KB: 1000 DF: GL:
Permanent Datum: GRD
Log Measured From: KB 0.00 Above Perm. Datum
Drilling Measured From: KB
Date: 10-24-2010
Run No.: 1
Depth-Driller: 1300
Depth-Logger: 1300
Bottom Log Interval: 1300
Top Log Interval: 0
Casing-Driller: 8.5 @ 0
Casing-Logger: 8.5 @ 0
Bit Size: 6.75
Type Fluid in Hole: WATER
Density: Viscosity:
Max. Rec. Temp.: 0 deg. F
Equipment: 1300
Recorded By:
Witnessed By:

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

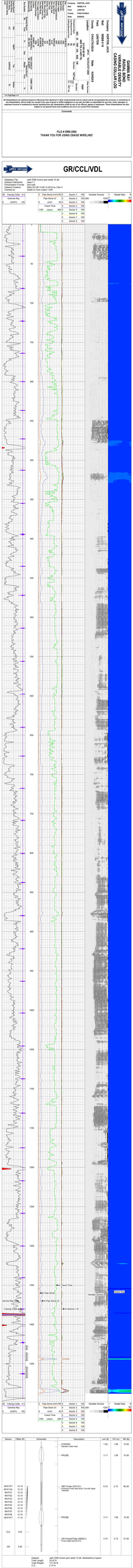
FILE # D999-2058
THANK YOU FOR USING OSAGE WIRELINE!

GR/CCL/VDL

Database File: osab.2000 horton jack webb 10 db
Dataset Pathname: ch/webb
Presentation Format: gr/ccl/vdl
Dataset Creation: Mon Oct 18 23:16:23 2010 by Calc 9
Charted by: Depth in Feet scaled 1:240

40 Casing Collar Locator	0	Pipe Bond (mV/DIV) 0	Section 1 100
Gamma Ray		Pipe Bond x1 0	Section 2 100,200
0 (API) 150		(mV) 80.0	Section 3 100
		Travel Time 0	Section 4 100
		1100 (usec) 200.0	Section 5 100
		0	Section 6 100
		0	Section 7 100
		0	Section 8 100

Variable Density 1 Radial Map 40
Linear Log



40 Casing Collar Locator	0	Pipe Bond (mV/DIV) 0	Section 1 100
Gamma Ray		Pipe Bond x1 0	Section 2 100,200
0 (API) 150		(mV) 80.0	Section 3 100
		Travel Time 0	Section 4 100
		1100 (usec) 200.0	Section 5 100
		0	Section 6 100
		0	Section 7 100
		0	Section 8 100

Variable Density 1 Radial Map 40
Linear Log

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
			STNDRD Standard Cable Head	1.00	1.69	10.00
			PROBE	3.17	1.69	10.00
WVFSFT WVFCS WVFS1 WVFS2 WVFS3 WVFS4 WVFS5 WVFS6 WVFS7 WVFS8 WVFSFT	12.10 12.10 12.10 12.10 12.10 12.10 12.10 12.10 12.10 12.10 11.10		RBT Probe (DT5131) Dowelage Force Field Sent Tool with Digital Telemetry	8.33	2.75	50.00
			PROBE	3.17	1.69	10.00
CCL	3.63					
GR	0.90		GR-Probe(TI38g (DB5921) Probe Spec Gamma (TI)	4.75	2.75	57.00

Dataset: osab.2000 horton jack webb 10 db: /ch/webb/vdl.1/pass.1
Total Length: 20.42 ft
Min Tension: 1,000 lb
Max Tension: 2,000 lb
SCM: 2.75 ft