SANDRIDGE
THE POWER OF US™

Triple Combo
4-Mineral/Dual Water
NMR
Core Data

API WELL NO. 15077219380000

CLIENT
COMPANY SANDRIDGE
WELL JEFFERSON 3306 ST 1-27H
FIELD STOHRVILLE
COUNTY HARPER STATE KANSAS

LOCATION : TWP: 33 S - Range: 6 W - Sec. 27
200 FSL 1245 FEL
27, T33S, R6W, HARPER COUNTY, KANSAS
200' FSL & 1245' FEL

OTHER COMPUTATIONS
Rw=0.03

PERMANENT DATUM GR ELEV. -999.25
LOG MEASURED FROM KB , ABOVE PERM DATUM
DRILLING MEASURED FROM KB

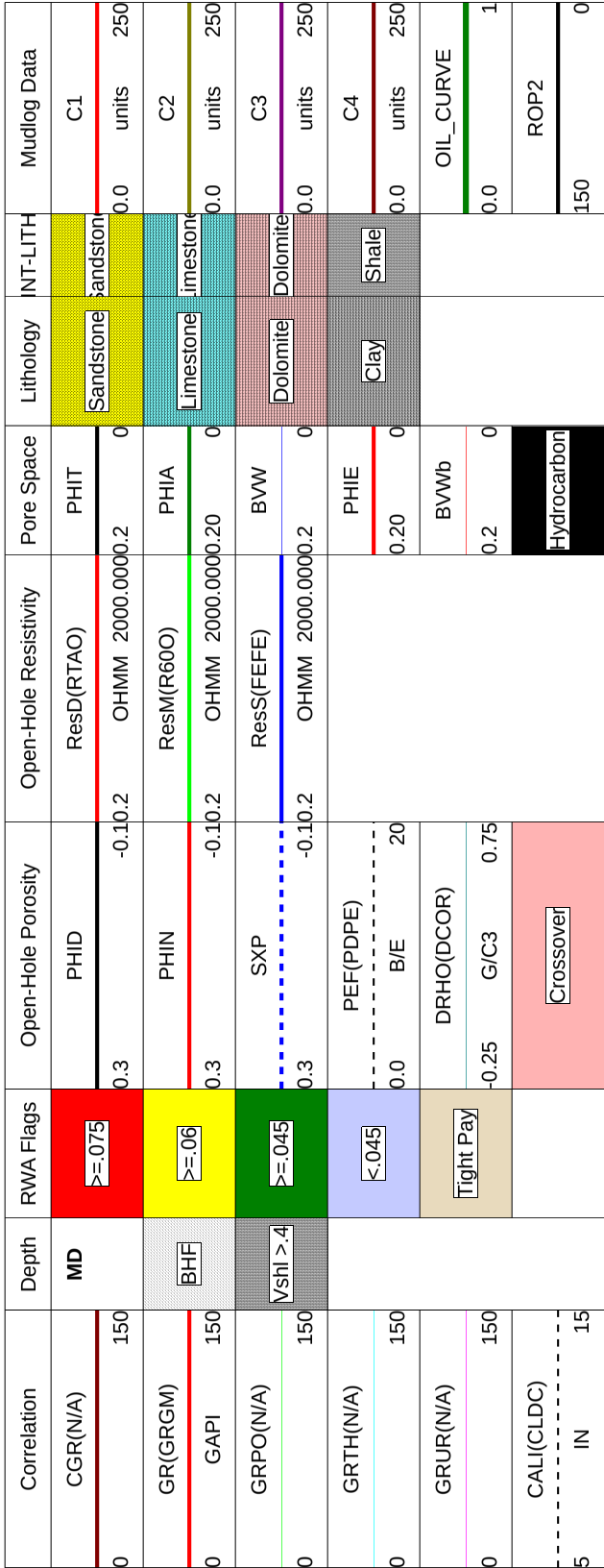
ELEV K.B. 1306
D.F.
G.L. 1288

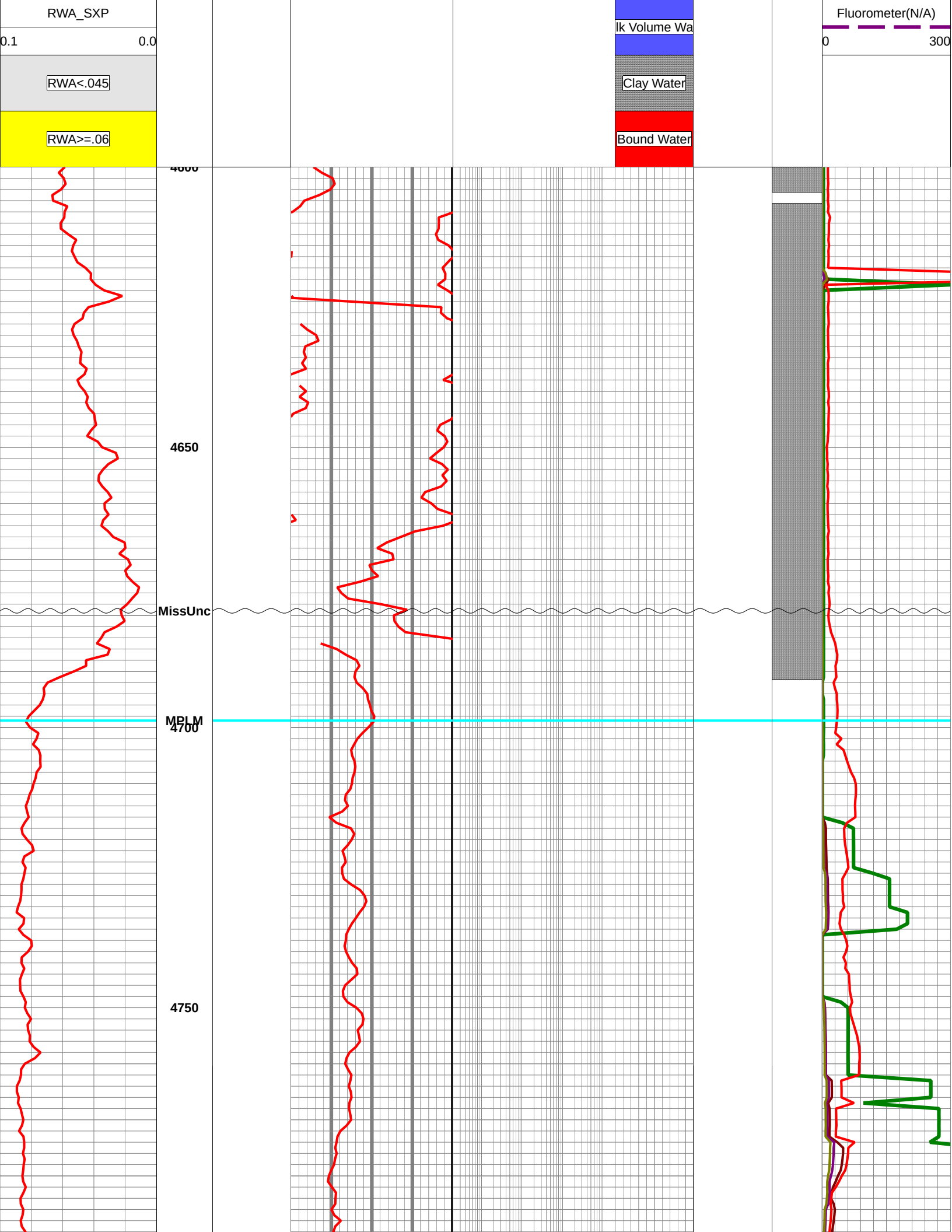
DATE	6 - JUL - 2013			
RUN NO.				
DEPTH - DRILLER				
DEPTH - LOGGER	8910			
BOTTOM LOGGED INTERVAL	8910			
TOP LOGGED INTERVAL	2950			
CASING - DRILLER				
CASING - LOGGER				
BIT SIZE				
TYPE FLUID IN HOLE				
CASING SIZE / CASING WEIGHT				
DENSITY / VISCOSITY				
PH / FLUID LOSS				
SOURCE OF SAMPLE				
R_M @ MEASURED TEMP.	@	@	@	@
R_{MF} @ MEASURED TEMP.	@	@	@	@
R_{MC} @ MEASURED TEMP.	@	@	@	@
SOURCE : R_{MF} R_{MC}				
R_M @ BHT	@	@	@	@
CIRCULATION STOP DATE				
MAX. REC. TEMP				
Company / LOCATION				
RECORDED BY				
WITNESSED BY				

FOLD HERE

Interpretations are opinions based upon inferences from electrical or other measurements and algorithms, empirical relationships, and assumptions which are not infallible and with respect to which log analysts may differ. Accordingly, <Company Name> cannot and does not guarantee the accuracy or correctness of any interpretation and shall not be liable or responsible for any losses, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents, or employees.

COMPUTATION
LOGS USED: Triple Combo
CENTER: OKC
REFERENCE NUMBER: []
LOG ANALYST: Jack Austin
PROGRAM: PRIZM
DATE: 7/18/2012

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Clay Water
Bound Water
Fluorometer(N/A)
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MissUnc
MPLM
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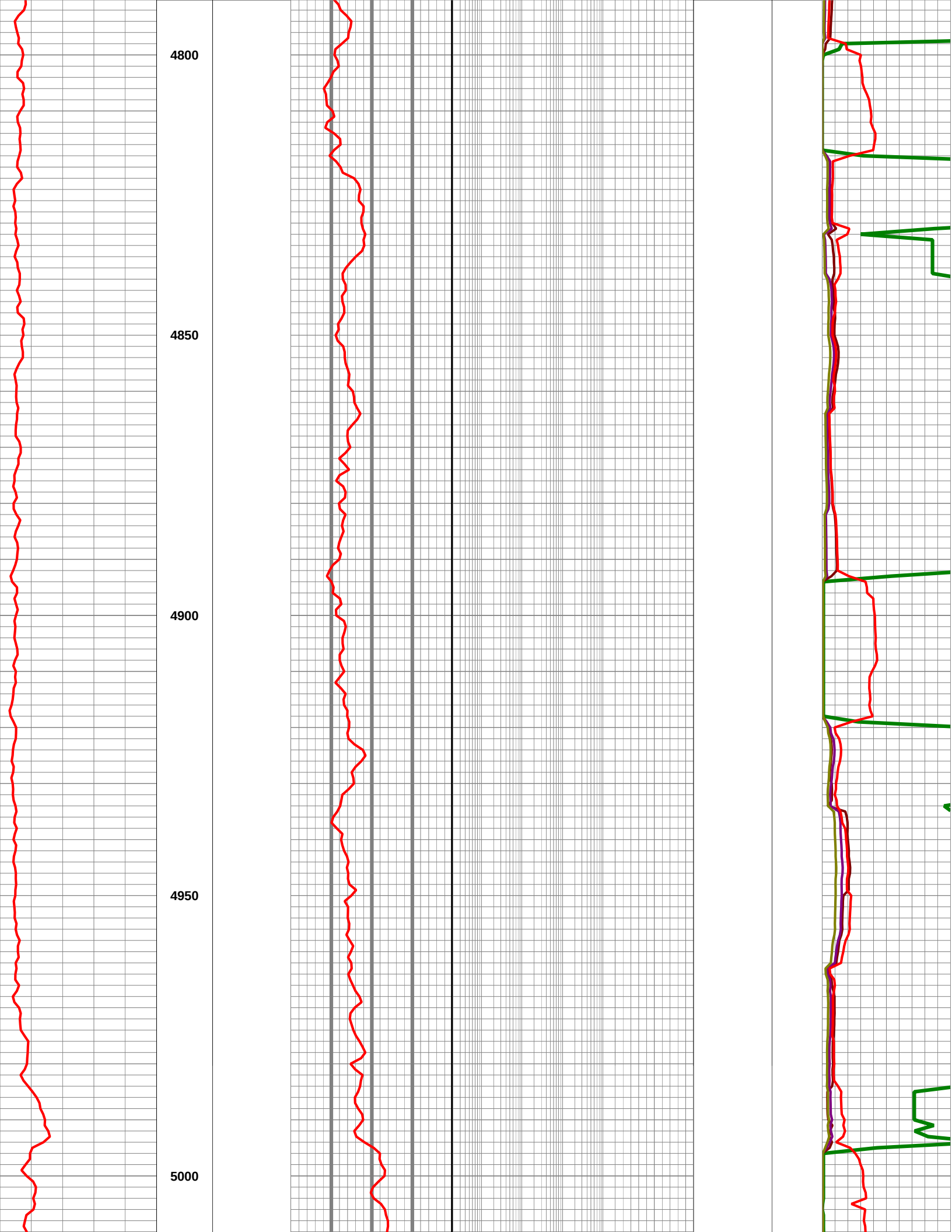
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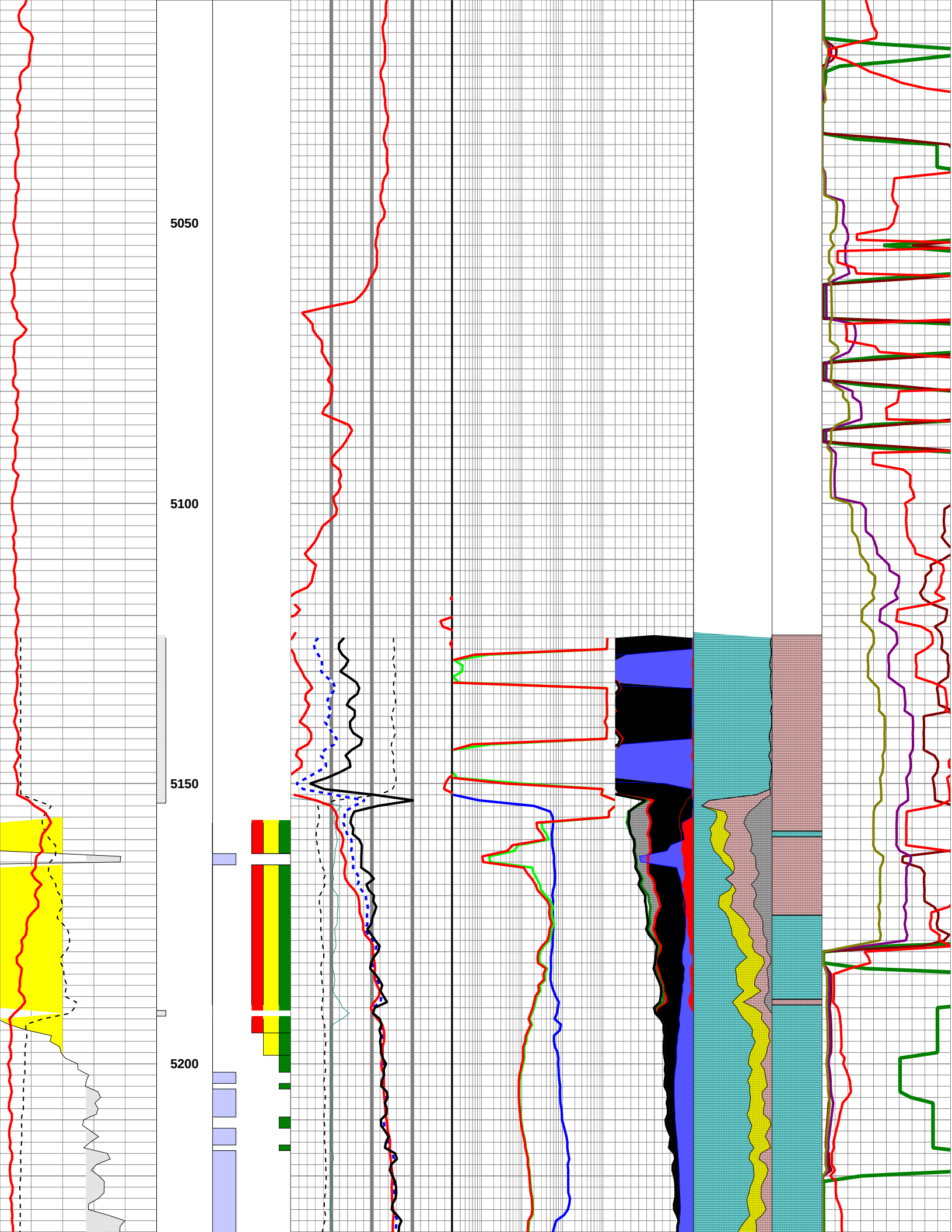
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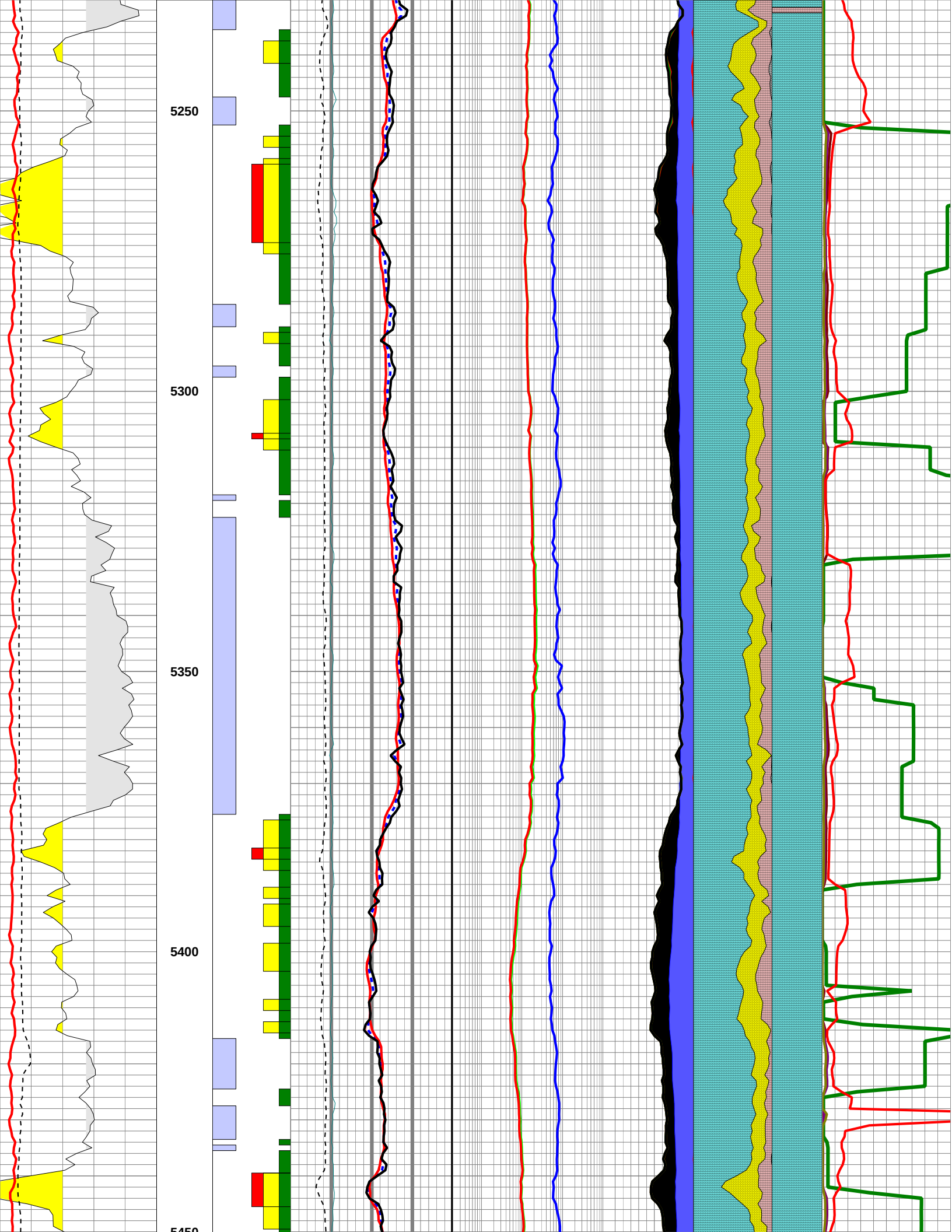
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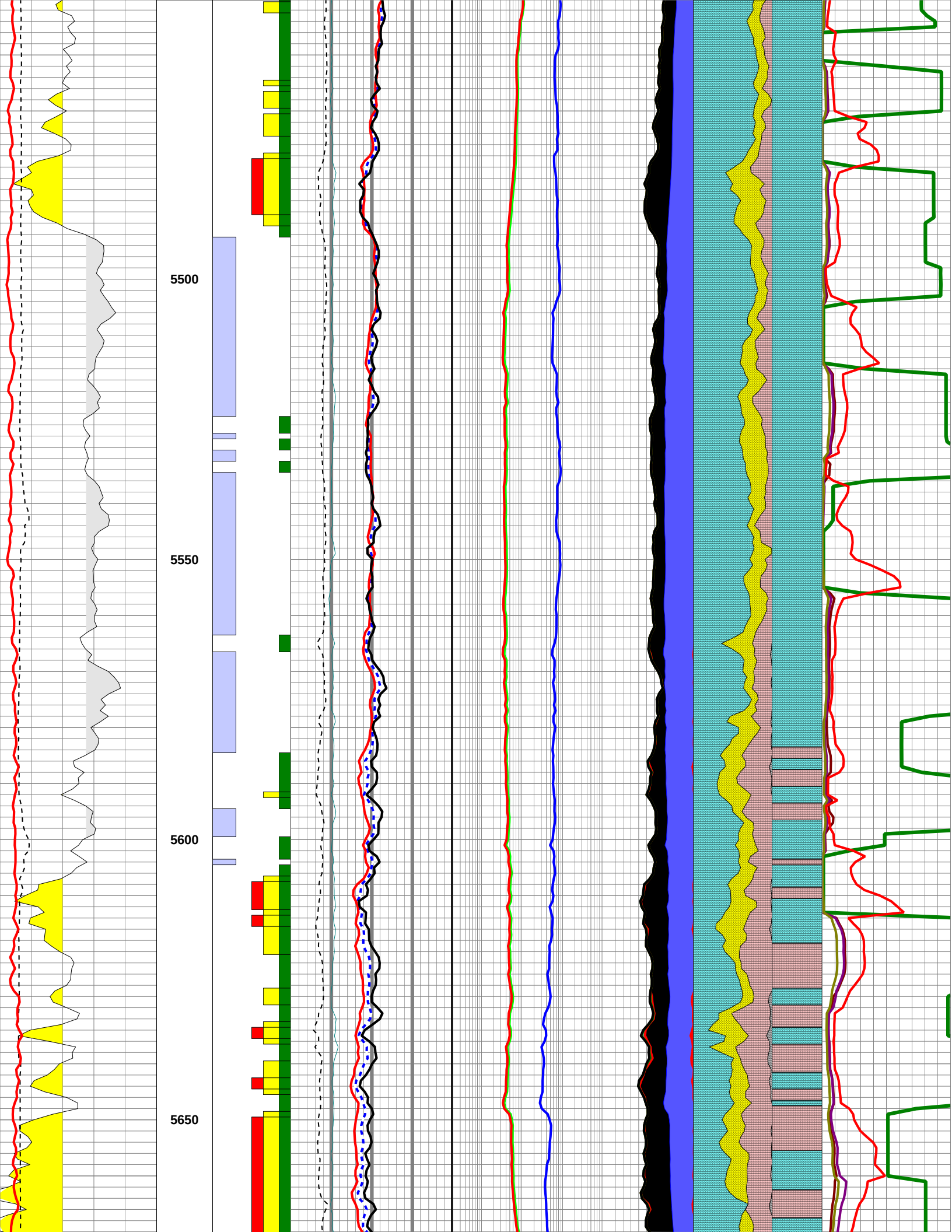
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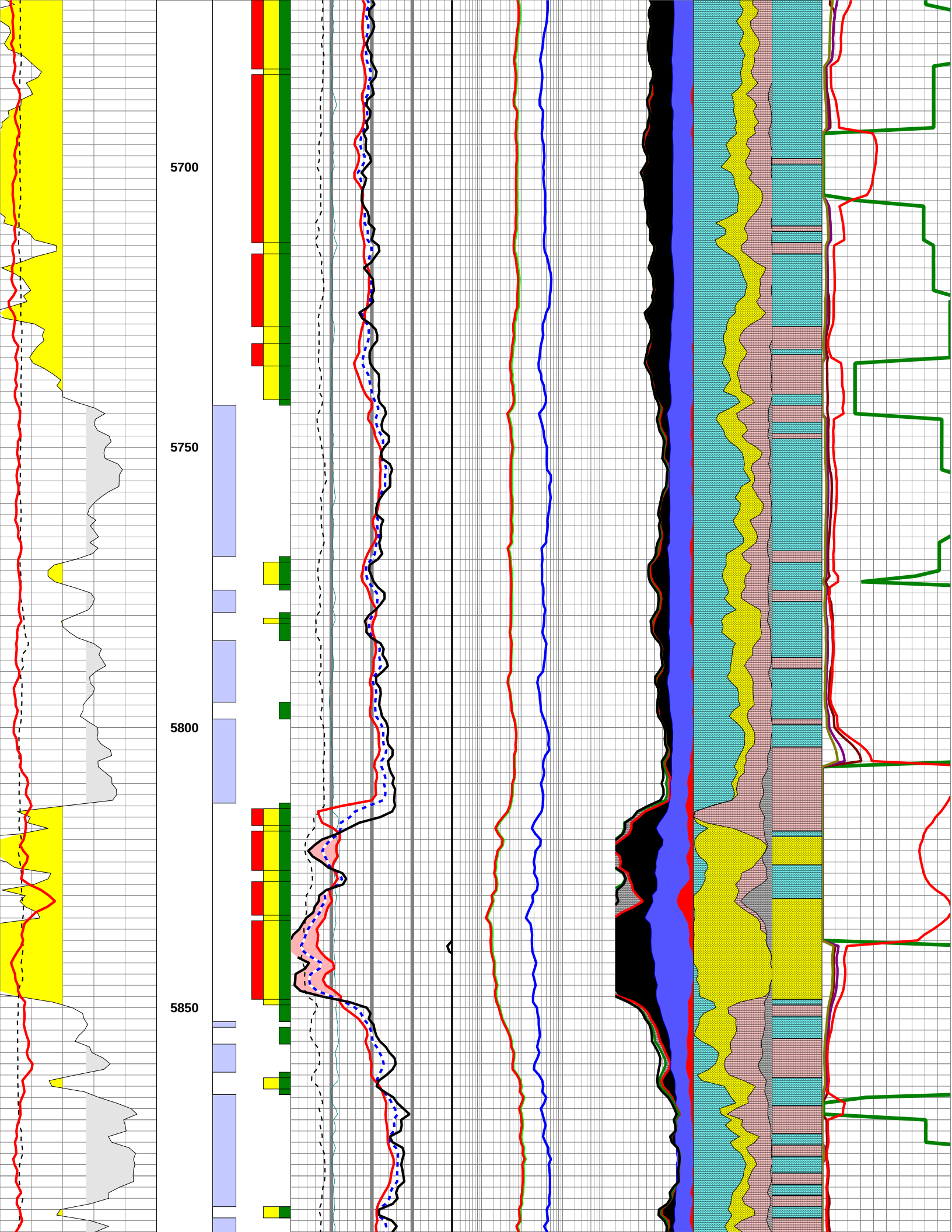
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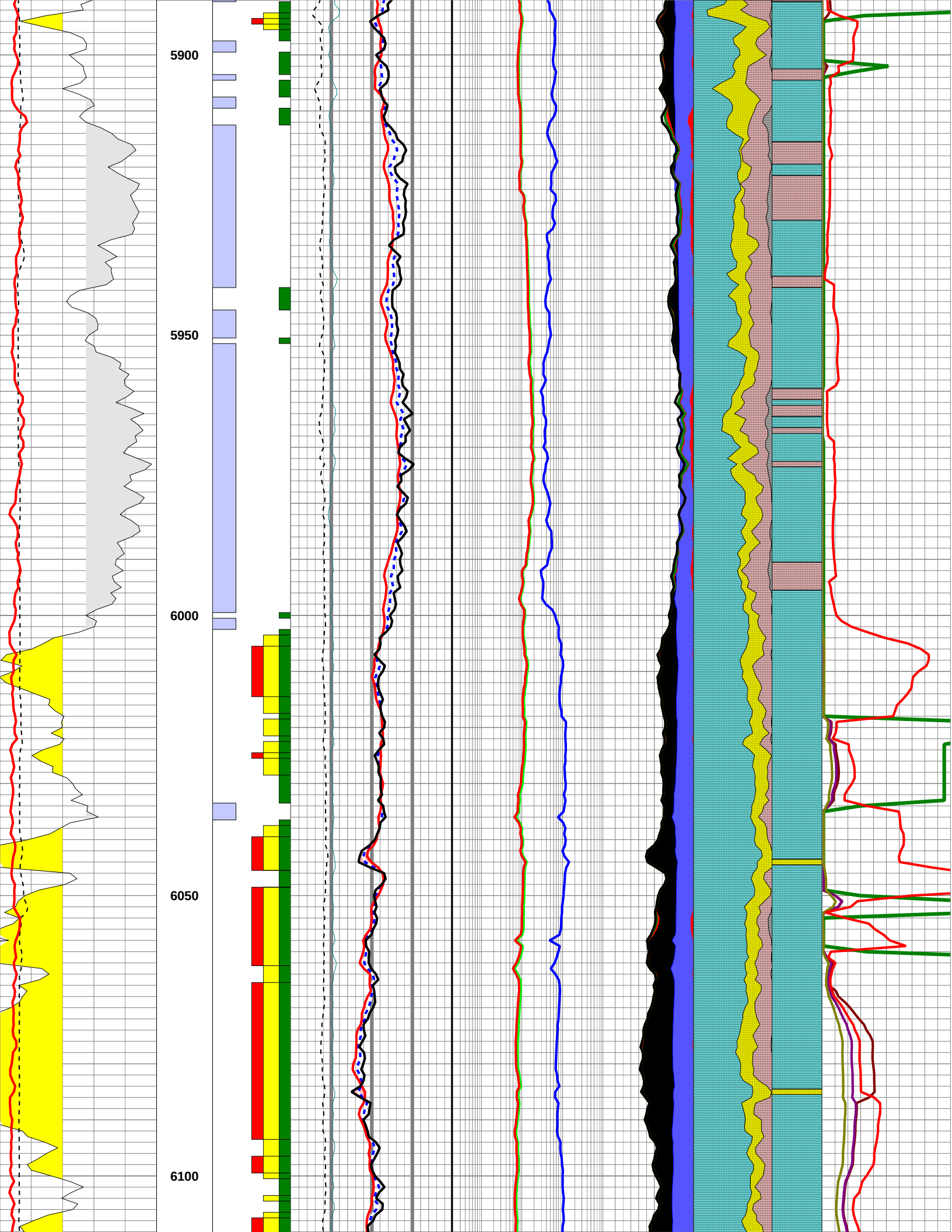
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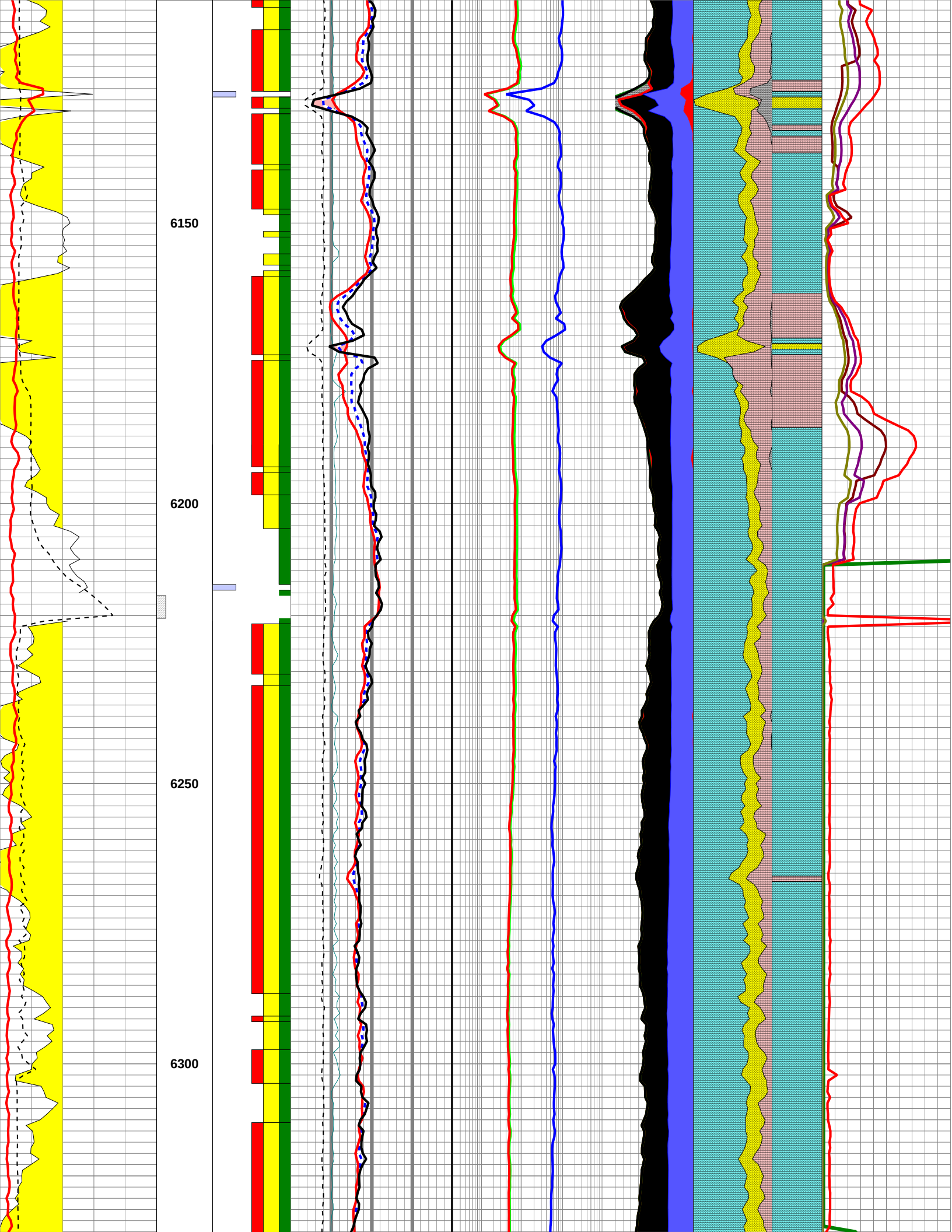
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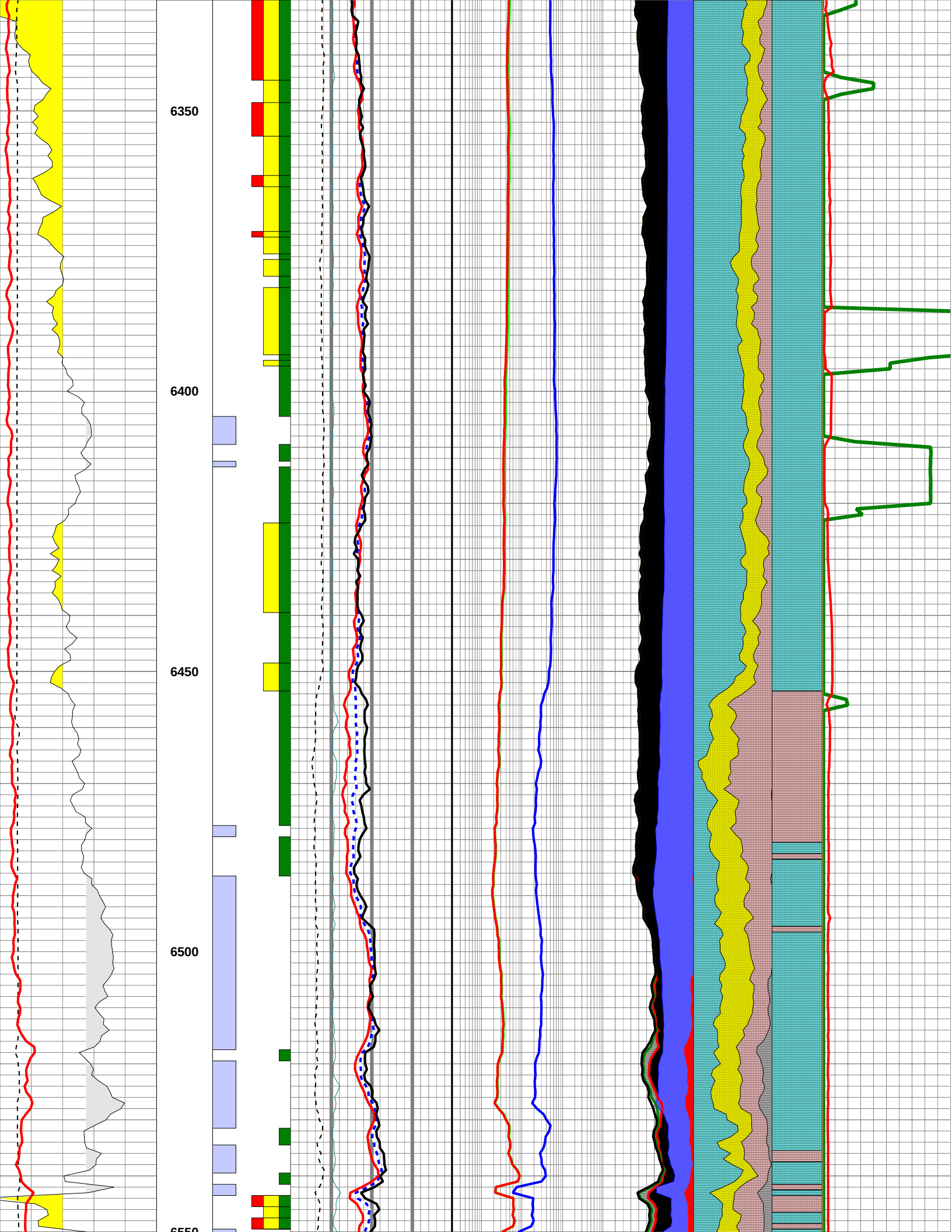
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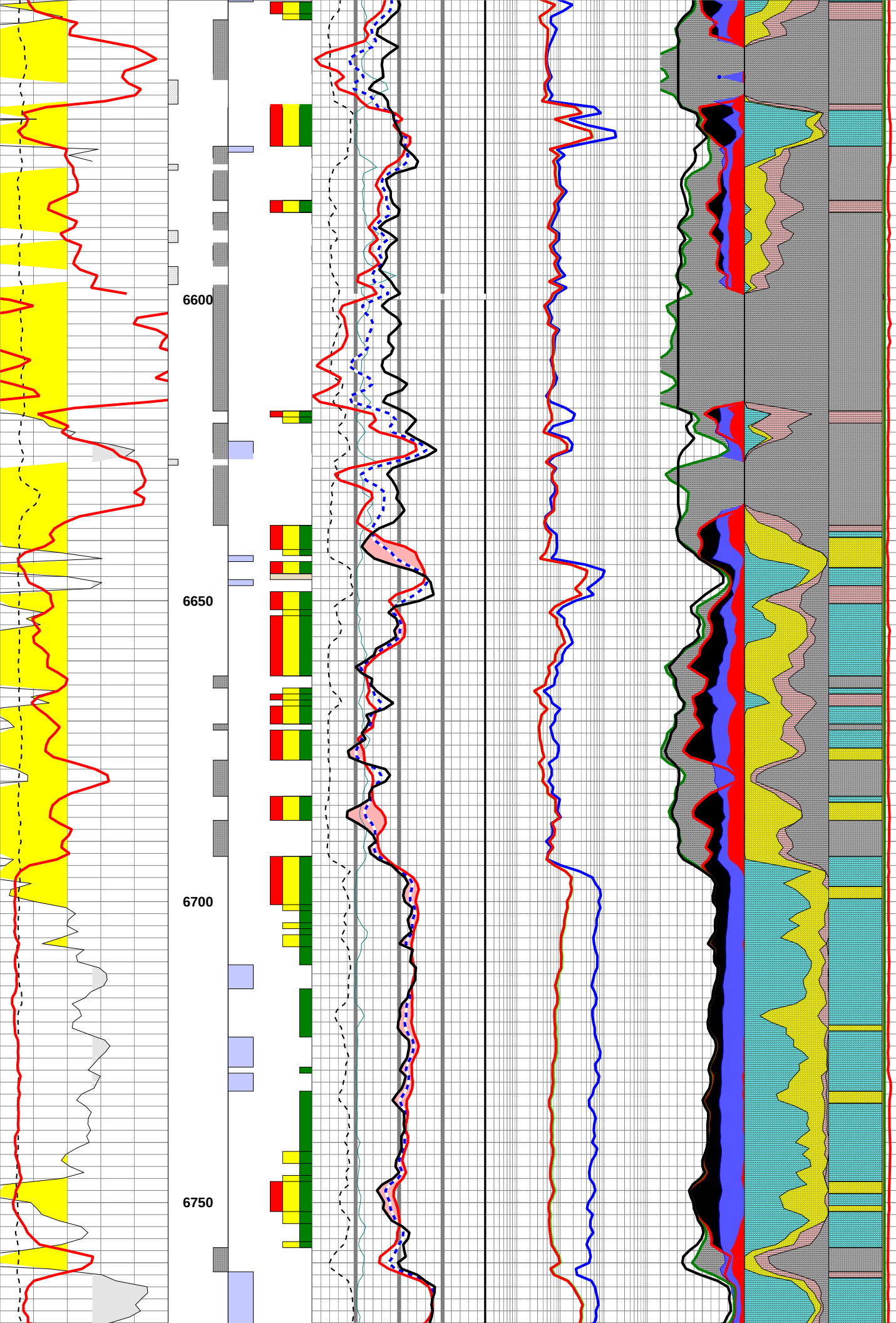
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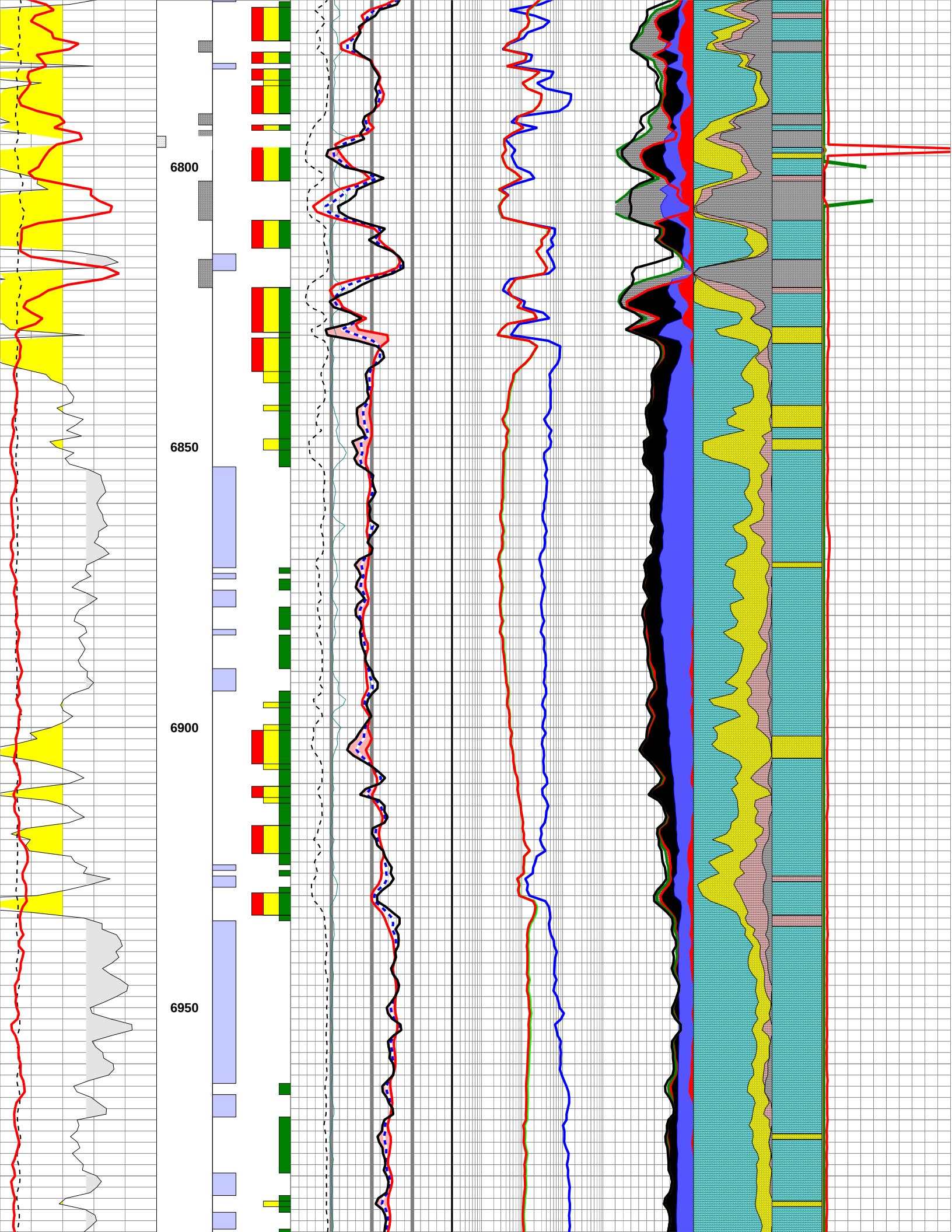
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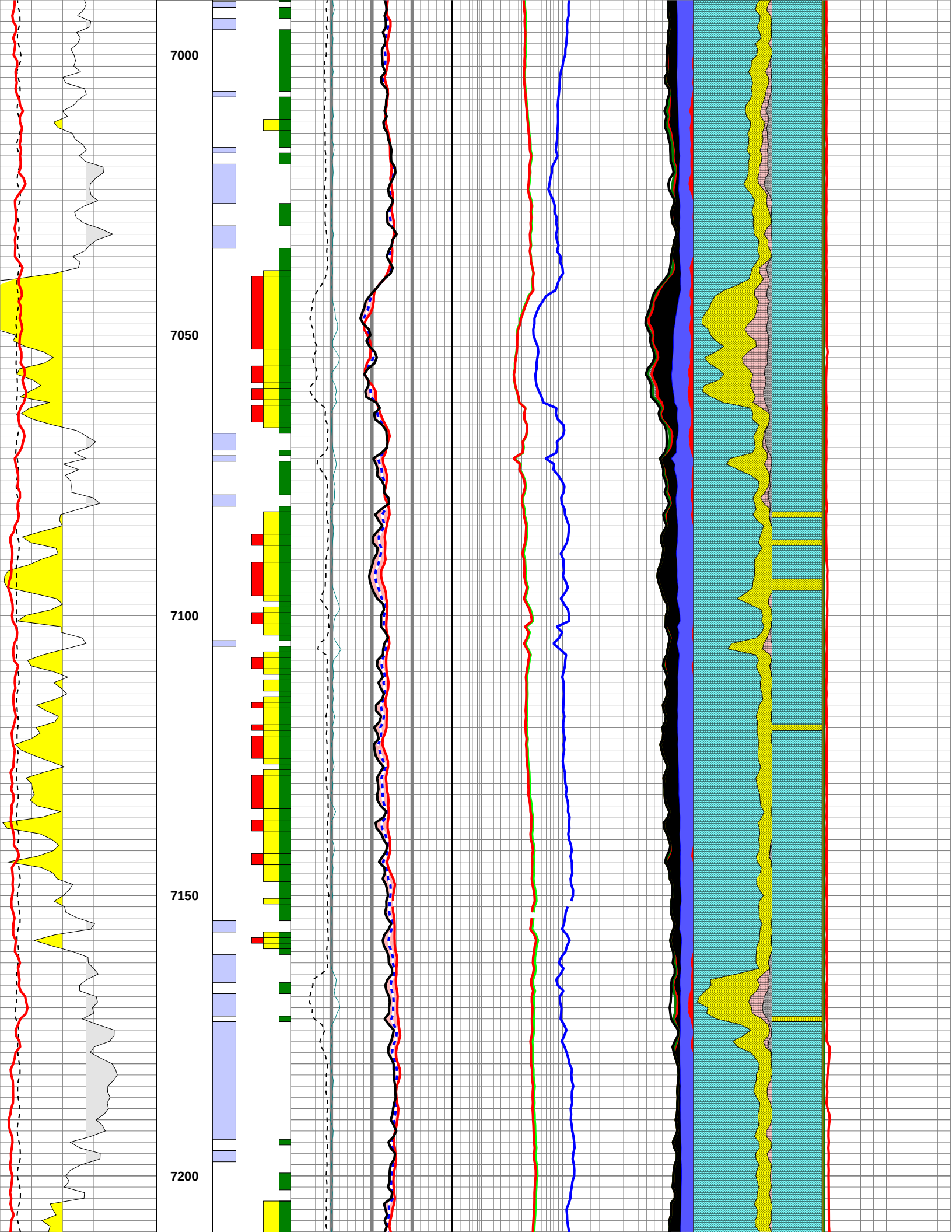
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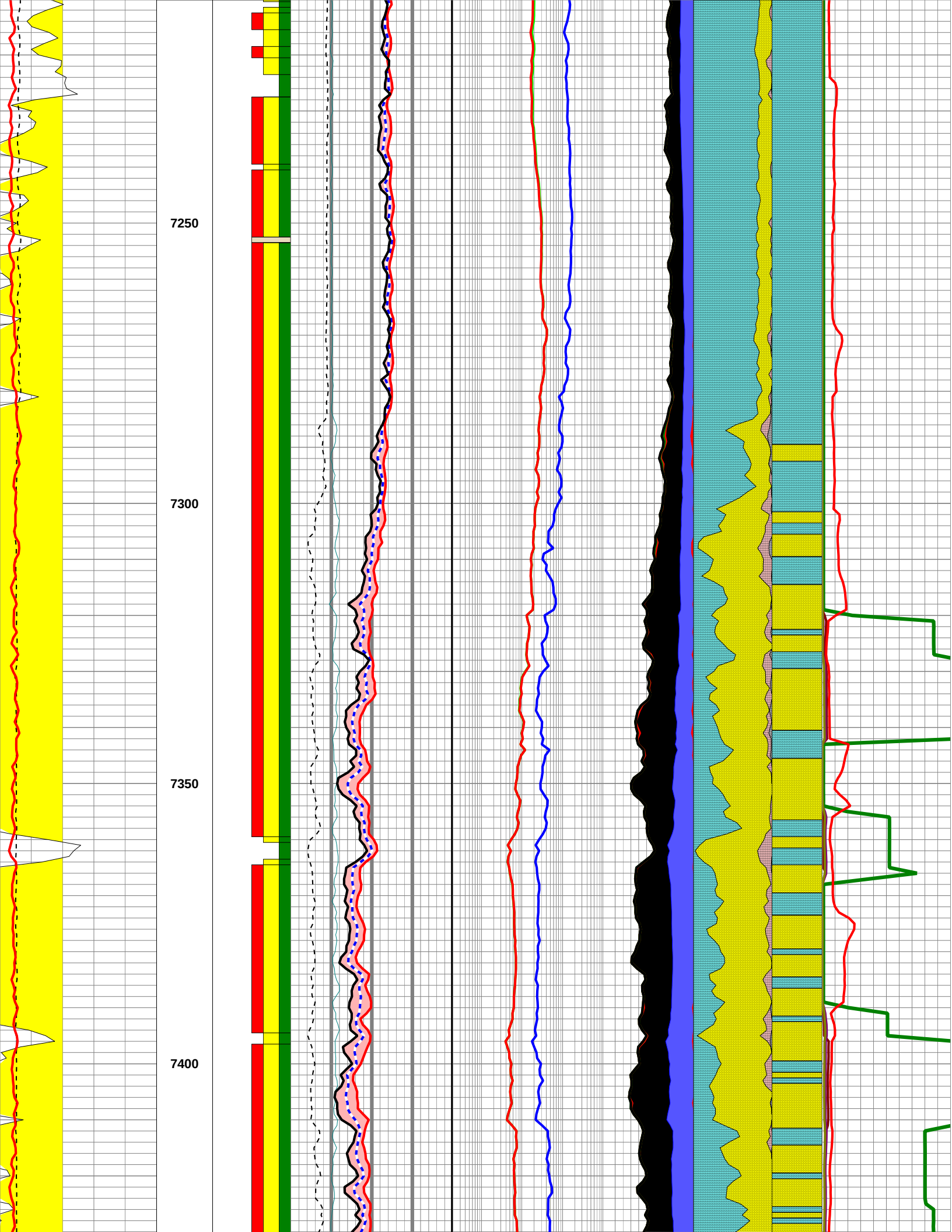
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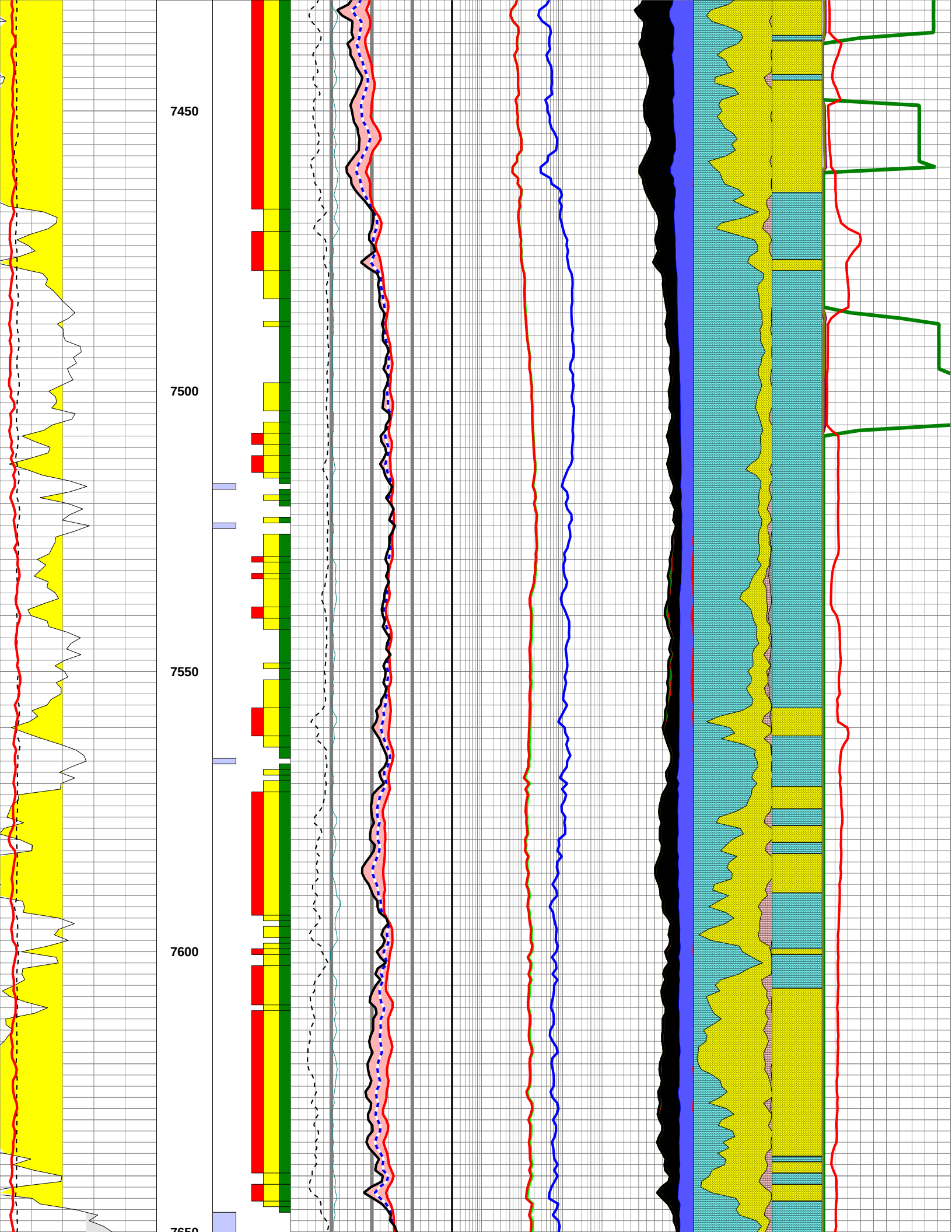
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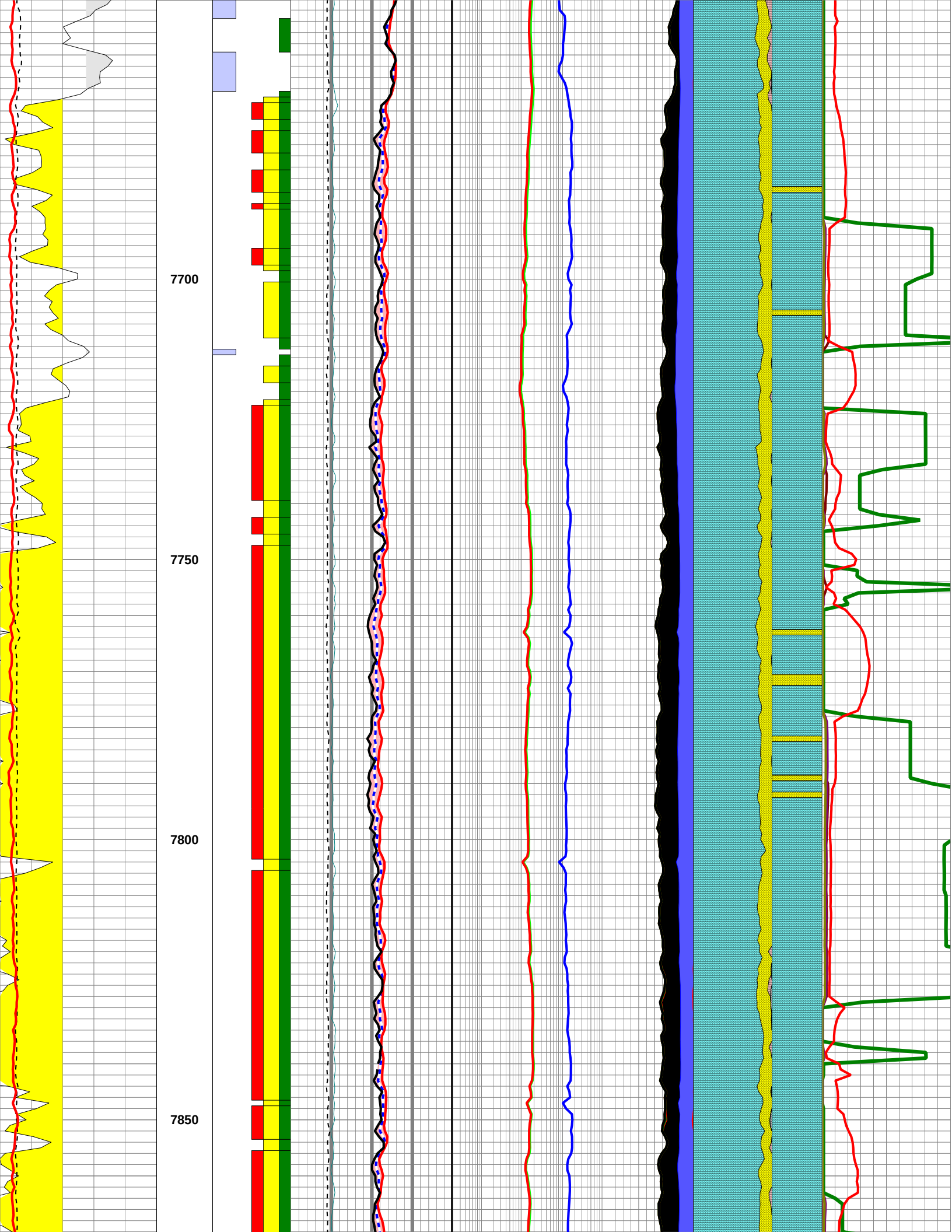
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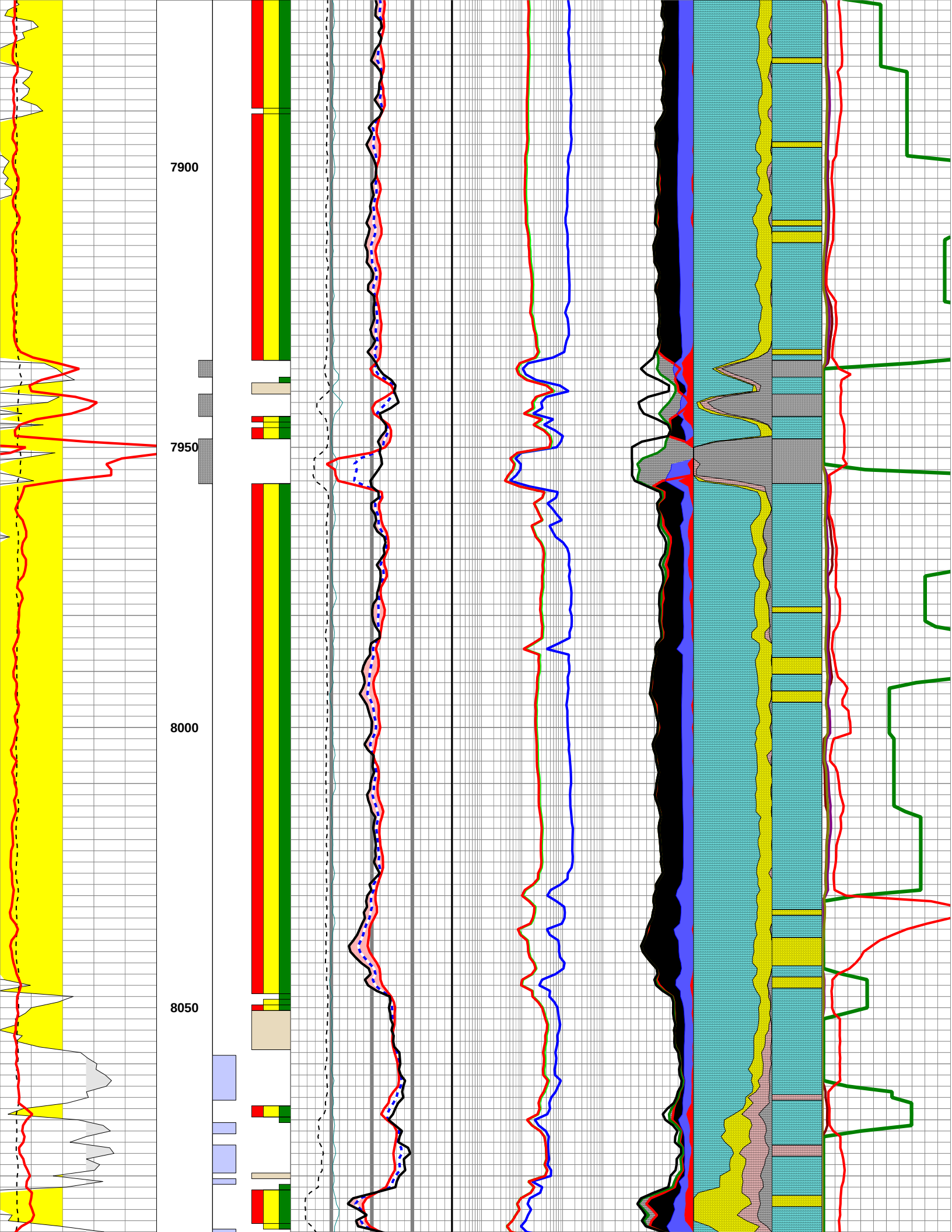
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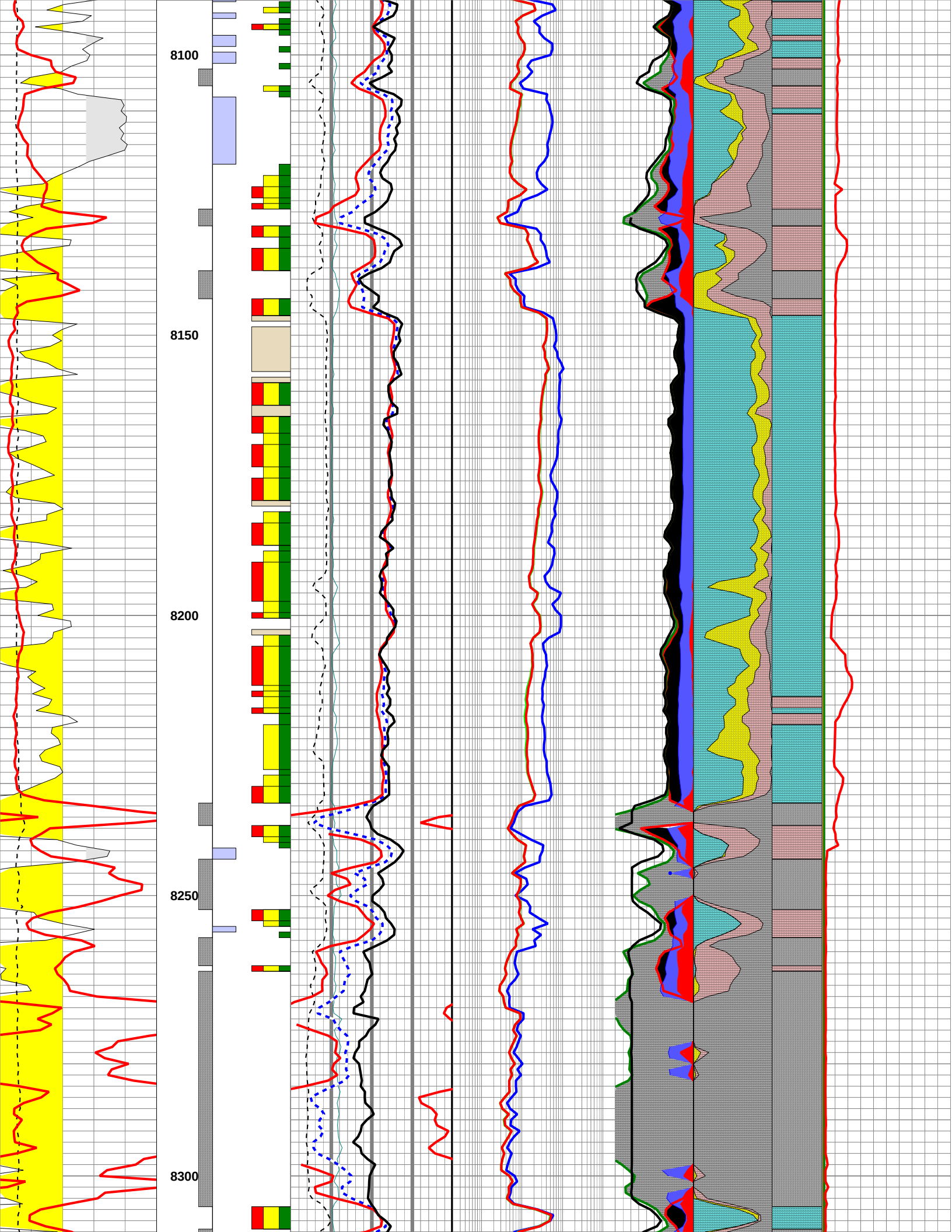
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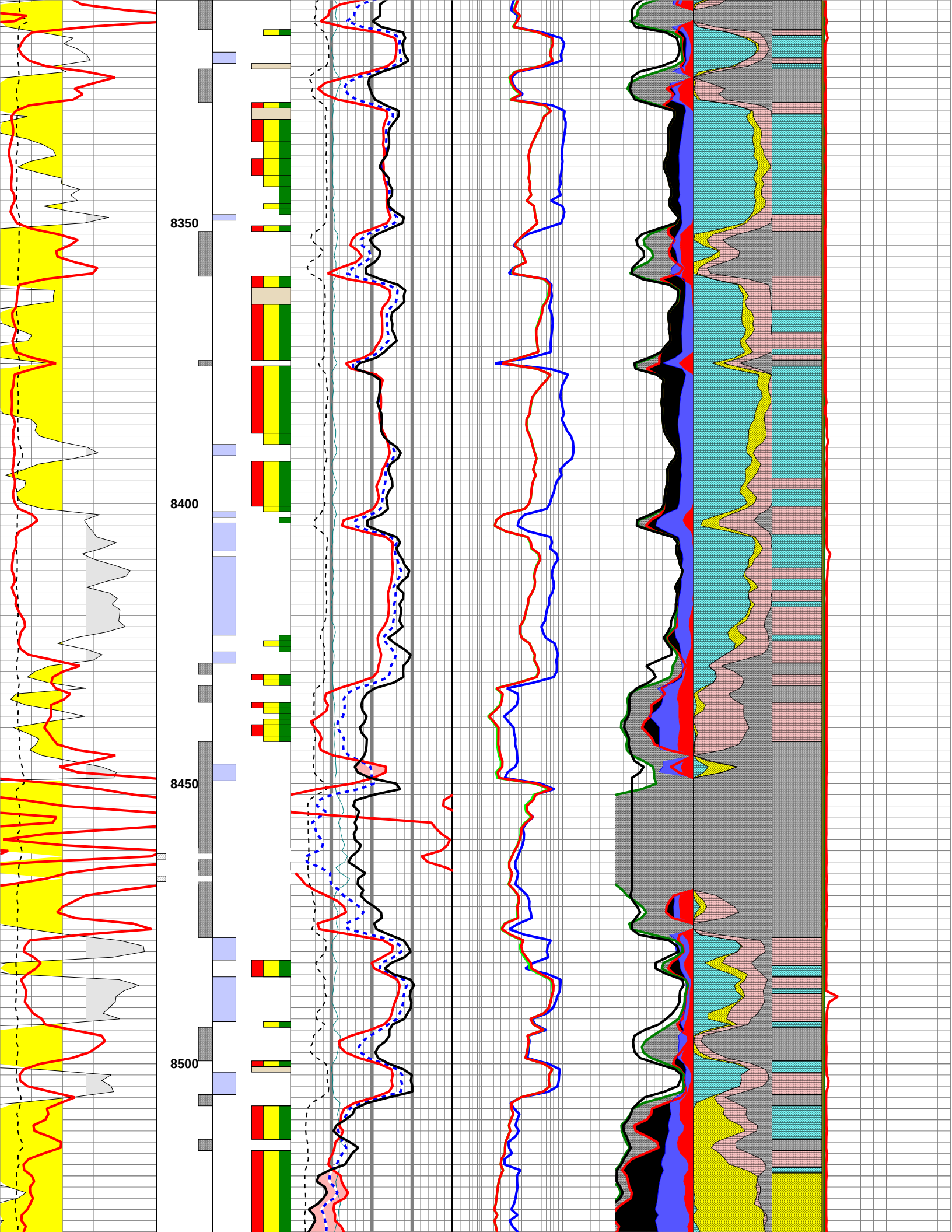
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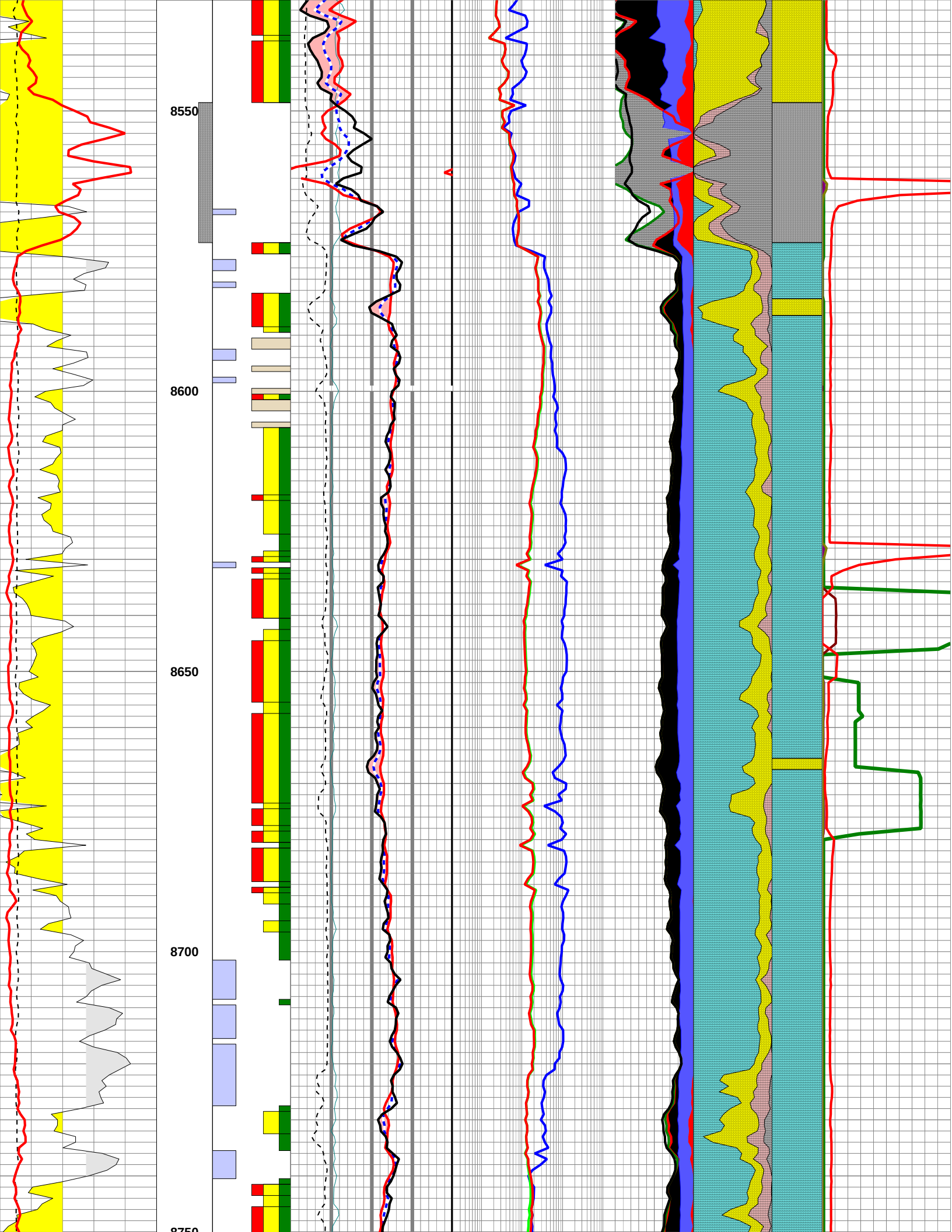
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Correlation	Depth	RWA Flags	Open-Hole Porosity	Open-Hole Resistivity	Pore Space	Lithology	INT-LITH	Mudlog Data
CGR(N/A) 0 150	MD	>=.075	PHID 0.3 -0.1	ResD(RTAO) 0.2 OHMM 2000.000	PHIT 0.2 0	Sandstone	Sandstone	C1 0.0 units 250
GR(GRGM) 0 GAPI 150	BHF	>=.06	PHIN 0.3 -0.1	ResM(R60O) 0.2 OHMM 2000.000	PHIA 0.20 0	Limestone	Limestone	C2 0.0 units 250
GRPO(N/A) 0 150	Vshl >.4	>=.045	SXP 0.3 -0.1	ResS(FEFE) 0.2 OHMM 2000.000	BVW 0.2 0	Dolomite	Dolomite	C3 0.0 units 250
GRTH(N/A) 0 150		<.045	PEF(PDPE) 0.0 B/E 20		PHIE 0.20 0	Clay	Shale	C4 0.0 units 250
GRUR(N/A) 0 150		Tight Pay	DRHO(DCOR) -0.25 G/C3 0.75		BVWb 0.2 0			OIL_CURVE 0.0 1
CALI(CLDC) 5 IN 15			Crossover		Hydrocarbon			ROP2 150 0
RWA_SXP 0.1 0.0					lk Volume Wa			Fluorometer(N/A) 0 300
RWA<.045					Clay Water			
RWA>=.06					Bound Water			