



Weatherford

SONIC NEUTRON OVERLAY

COMPANY SHAKESPEARE OIL COMPANY

WELL RUDOLPH #1-22

FIELD WILDCAT

PROVINCE/COUNTY SCOTT

COUNTRY/STATE U.S.A. / KANSAS

LOCATION 1450' FSL & 1350' FEL

SEC 22 TWP 17S RGE 33W

API Number 15-171-20938

Permit Number

Permanent Datum G.L., Elevation 3025 feet

Log Measured From KB

Drilling Measured From K.B. @ 10 FEET

Date 16-APR-2013

Run Number ONE

Service Order 3539888

Depth Driller 4940.00 feet

Depth Logger 4939.00 feet

First Reading 2380.00 feet

Last Reading 4939.00 feet

Casing Driller 267.00 feet

Casing Logger 264.00 inches

Bit Size 7.875

Hole Fluid Type CHEMICAL lb/USg

Density / Viscosity 9.30 lb/USg 55.00 CP

PH / Fluid Loss 10.50 10.50

Sample Source FLOWLINE

Rm @ Measured Temp 0.62 @ 74.0 ohm-m

Rmf @ Measured Temp 0.50 @ 74.0 ohm-m

Rmc @ Measured Temp 0.74 @ 74.0 ohm-m

Source Rmf / Rmc CALC CLAC

Rm @ BHT 0.39 @ 119.0 ohm-m

Time Since Circulation 3 HOURS

Max Recorded Temp 119.00 deg F

Equipment / Base 13057 LIB

Recorded By J. LAPPOINT

Witnessed By TIM PRIEST

W. STAMBAUGH

JOB# LB13-104

Elevations: KB 3035.00 DF 3033.00 GL 3025.00

BOREHOLE RECORD

Last Edited: 16-APR-2013 15:06

Bit Size inches	Depth From feet	Depth To feet
7.875	264.00	4939.00

CASING RECORD

Type	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft
SURFACE	8.625	0.00	264.00	24.00

REMARKS

Tools Used: MCG, MML, MDN, MPD, MFE, MSS, MAI ran in combination.
 Hardware: MPD: 8 inch profile plate used. MAI, MSS, MFE: 0.5 Inch standoffs used. MDN: Dual Bowspring used.
 2.71 G/CC Limestone density matrix used to calculate porosity.
 Sonic porosity calculated using a Limestone scale (47.5 usec/ft).
 Borehole rugosity, tight pulls, and washouts will affect data quality.
 All intervals logged and scaled per customer's request.
 Total hole volume from TD to Surface casing= 2325 cubic feet
 Annular volume with 4.5 inch production casing TD to 3700ft = 375 cubic feet
 Service order #3539888
 Rig: H-D Drilling #2
 Engineer: W. Stambaugh, J. LaPoint
 Operator(s): B. Reeves

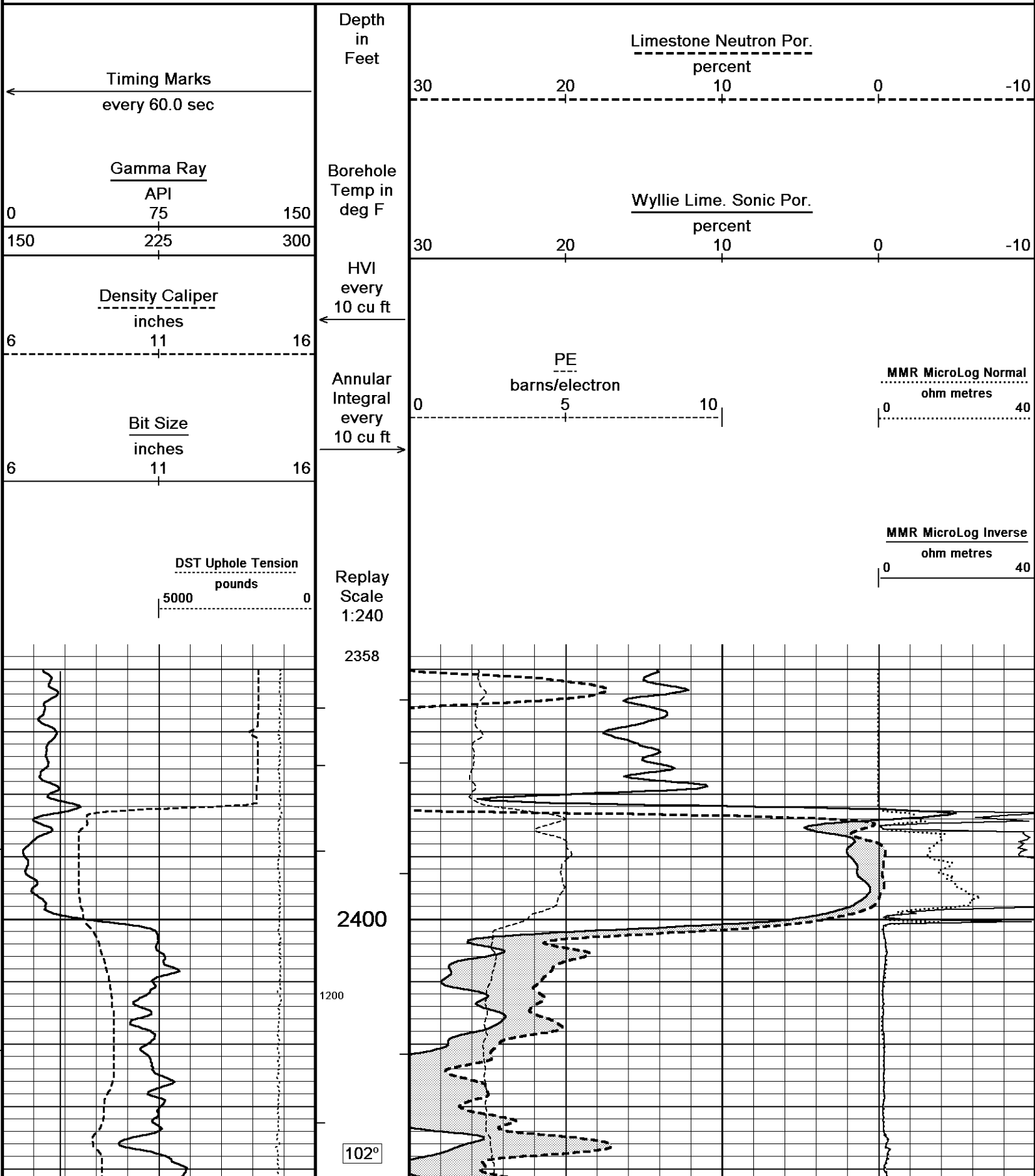
**** Software issue changed fluid loss to match Ph. Fluid Loss should be 8.8 ml/30min.****

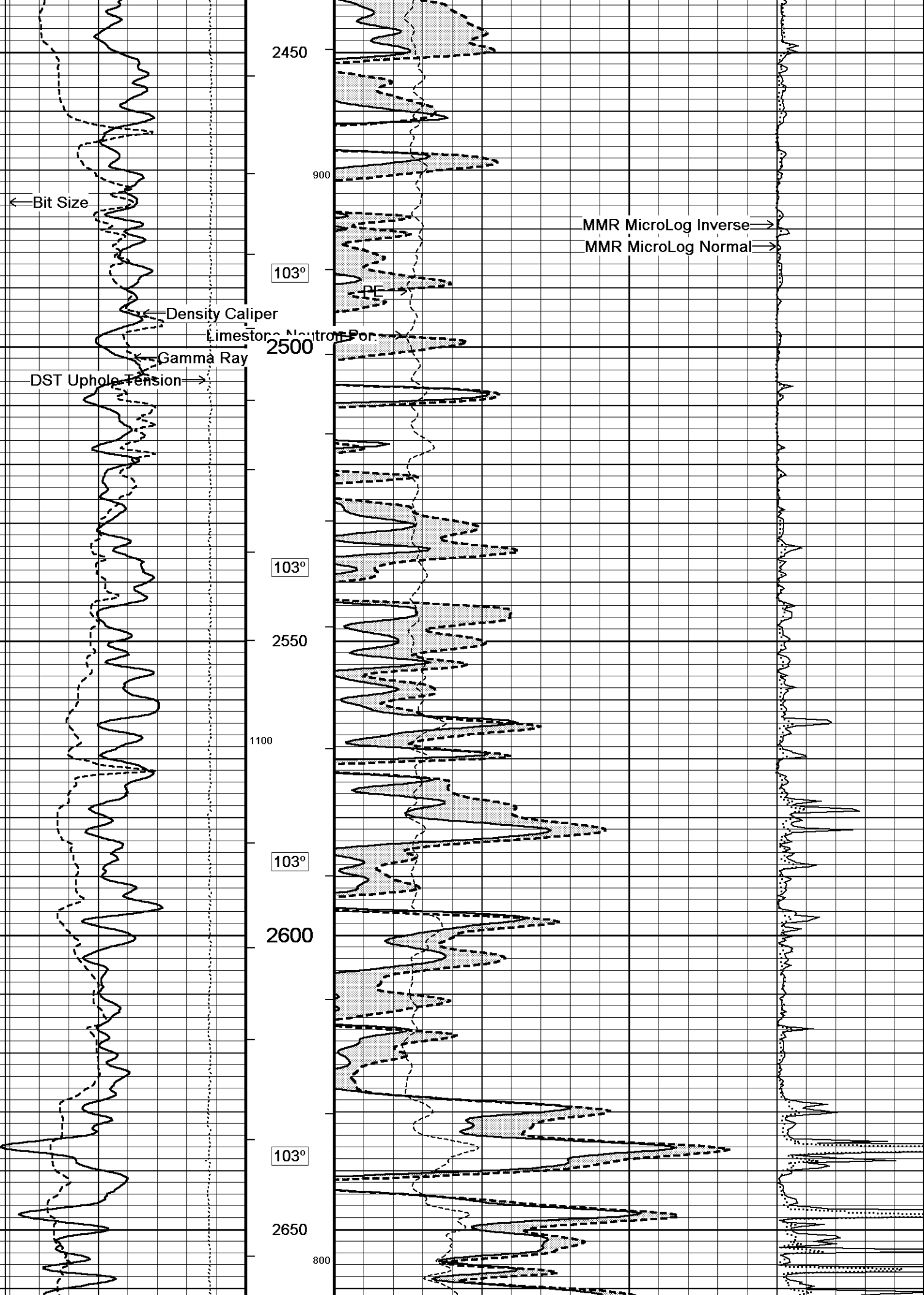
All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not, guarantee the accuracy

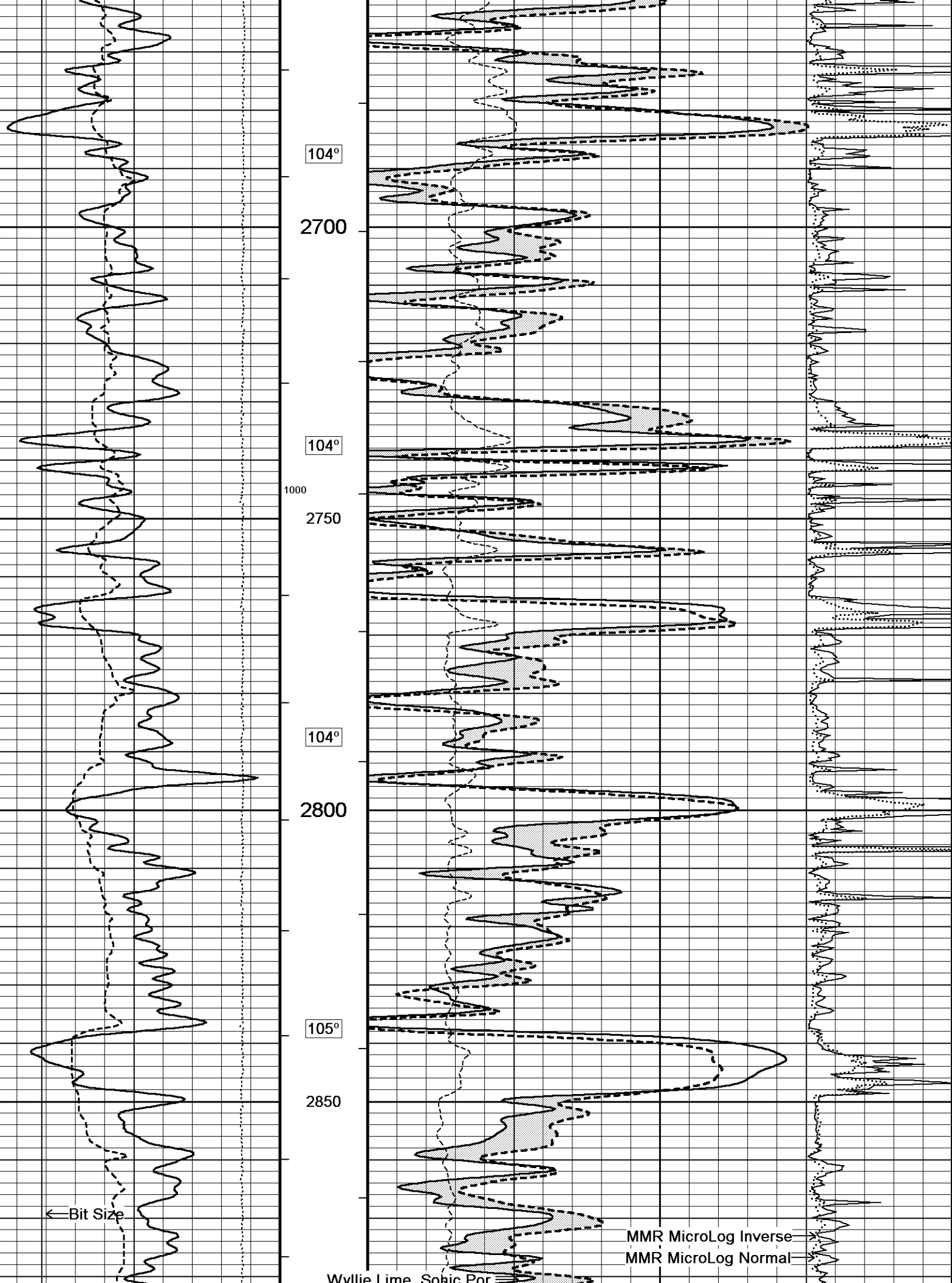
or correctness of any interpretations, and we warrant, except in the case of gross or wilful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions in our price schedule.

5 INCH MAIN

Depth Based Data - Maximum Sampling Increment 10.0cm Plotted on 28-APR-2013 15:40
 Filename: C:\Minimus\Archive 2013\LB13-104\Minimus 13.04.8...\Shakespeare Rudolph #1-22_002.dta Recorded on 16-APR-2013 12:30
 System Versions: Logged with 13.04.8492 Plotted with 13.04.8492







Wyand Linc. Co.

105° 700

PE →

Limestone Neutron Por.

Density Caliper ←

Gamma Ray ←

DST Uphole Tension →

2900

900

105°

2950

105°

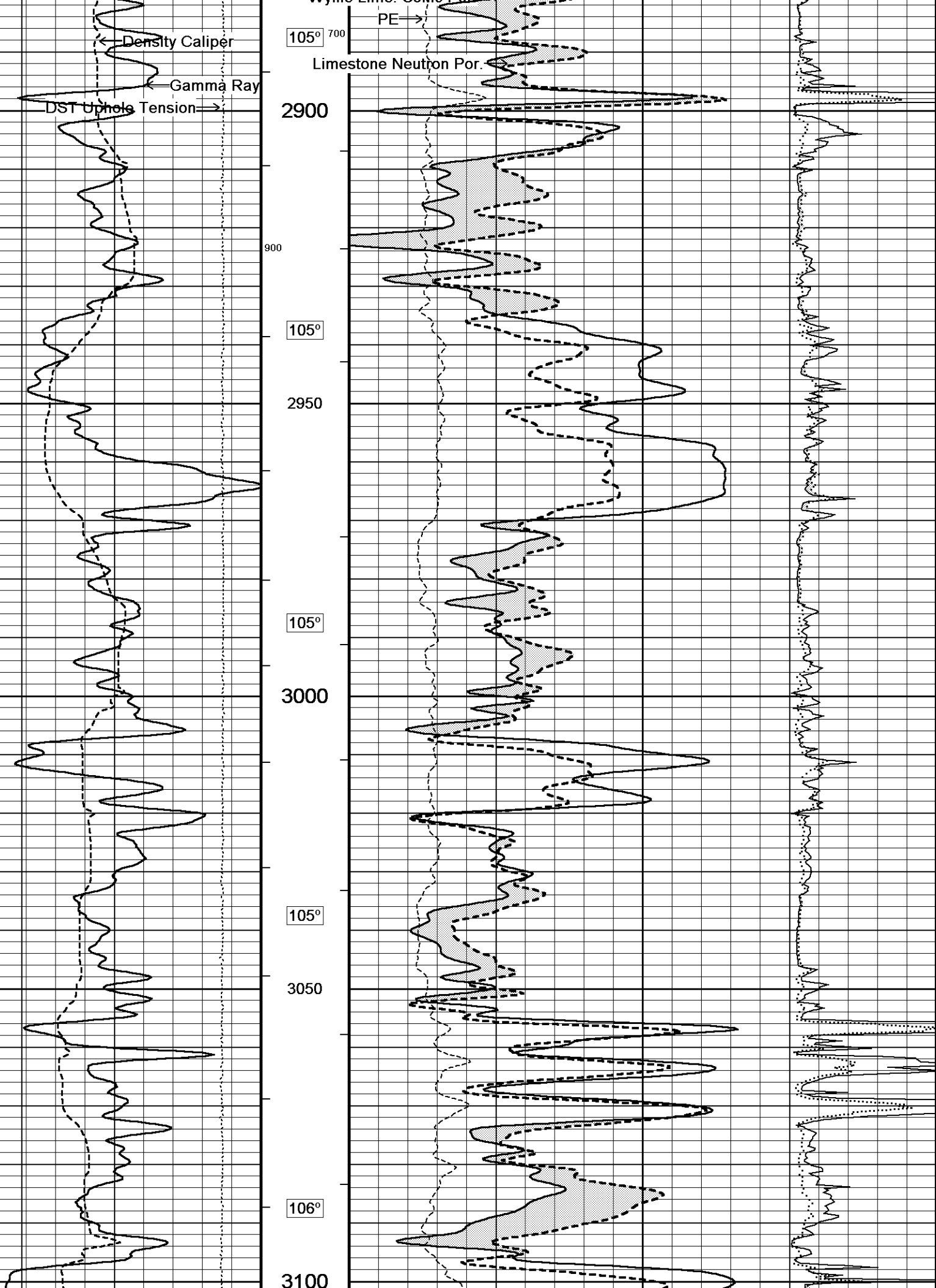
3000

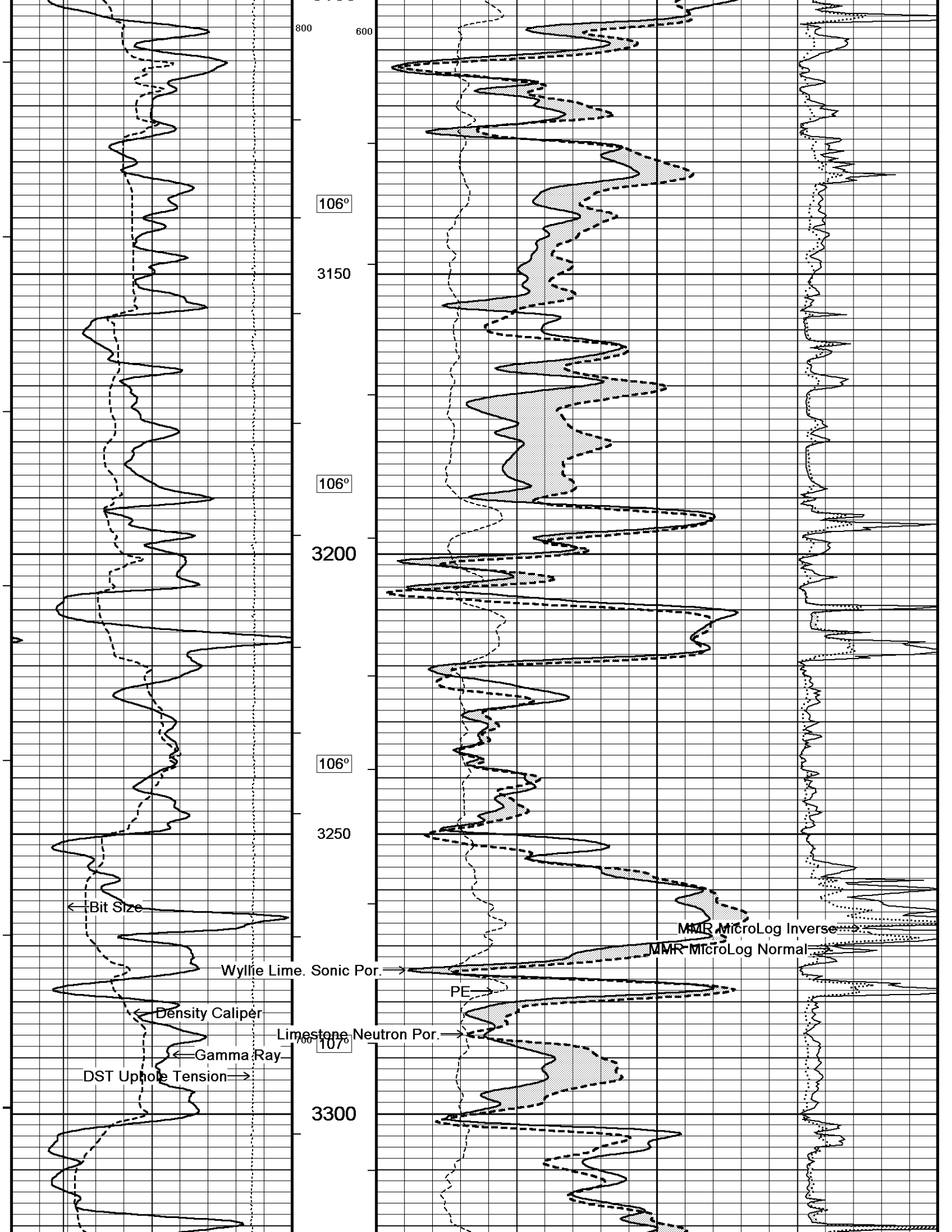
105°

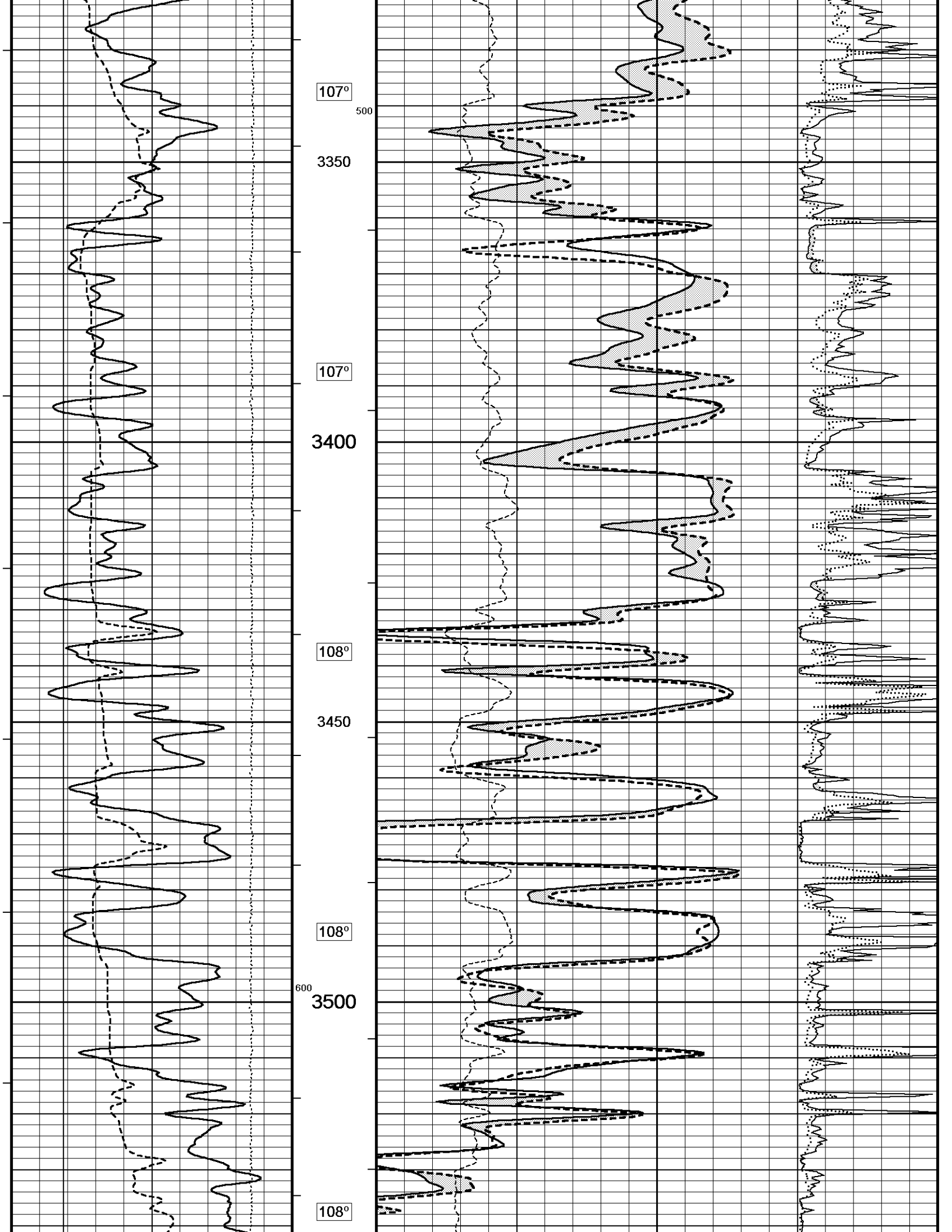
3050

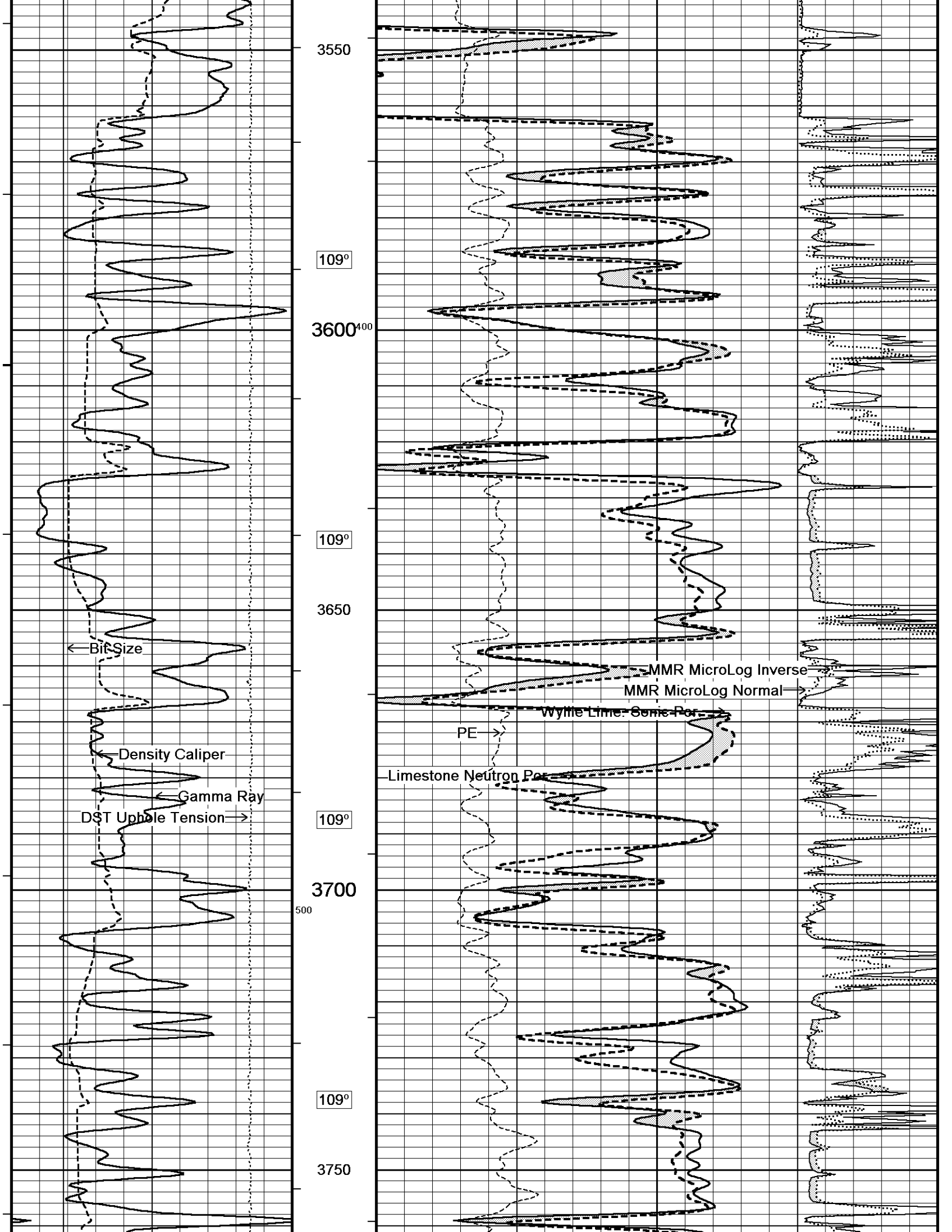
106°

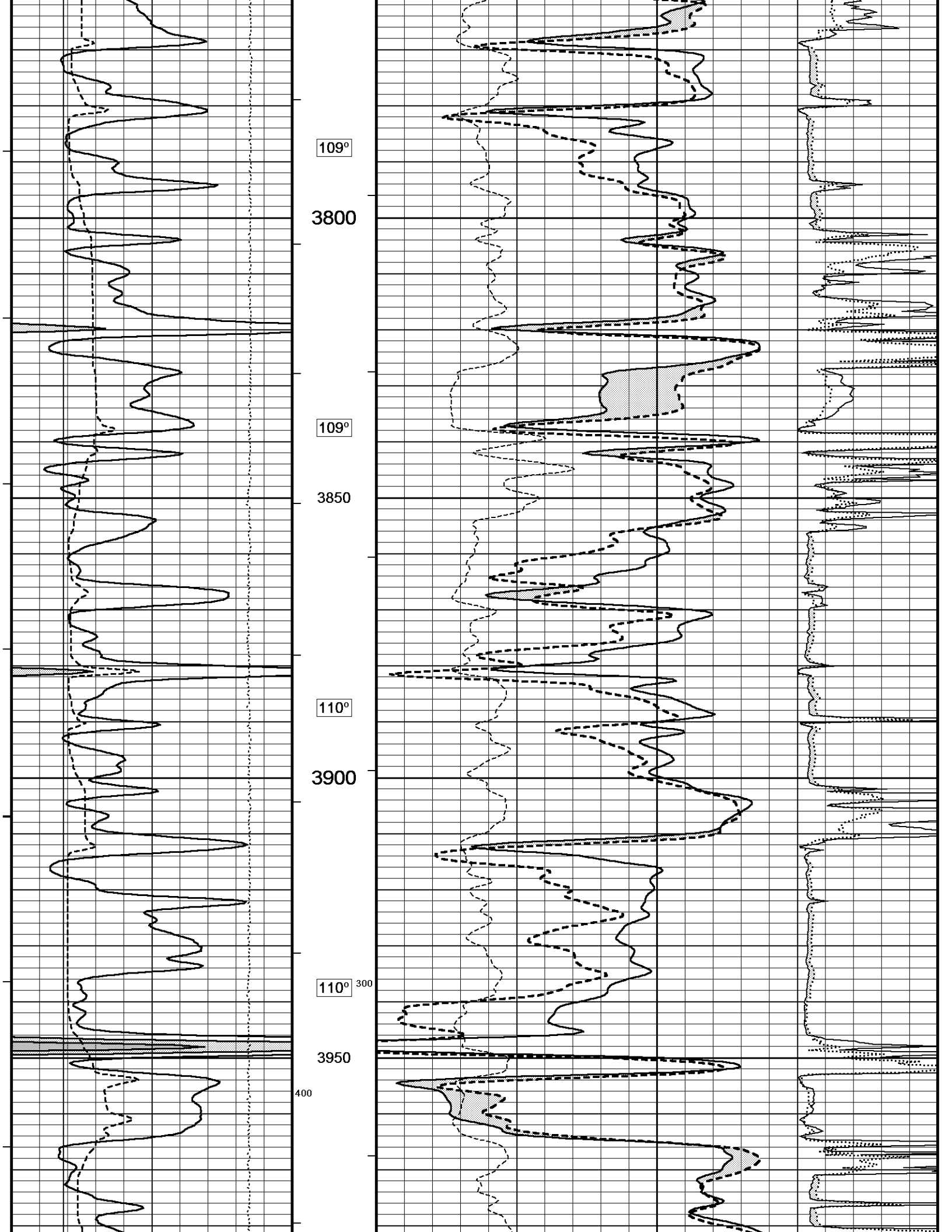
3100

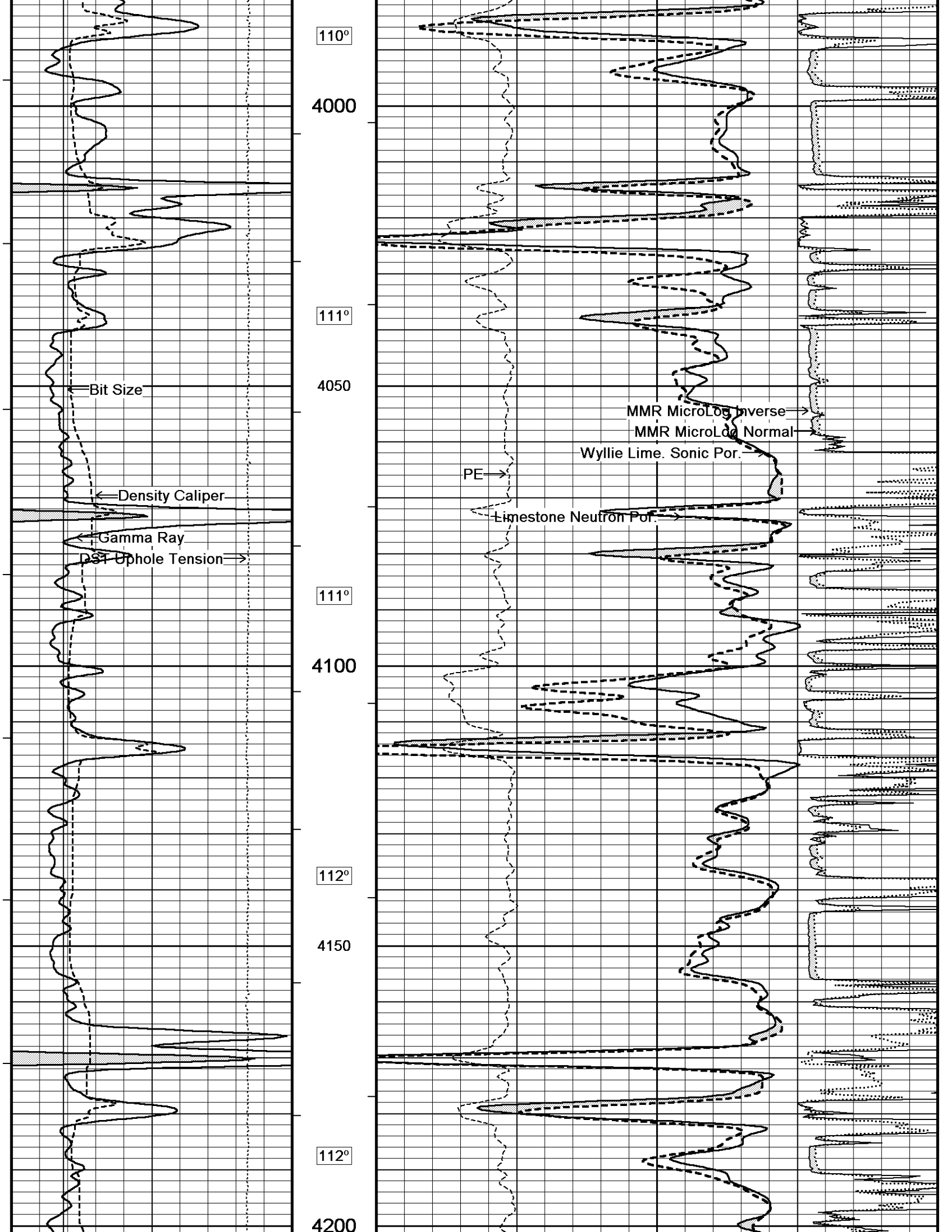


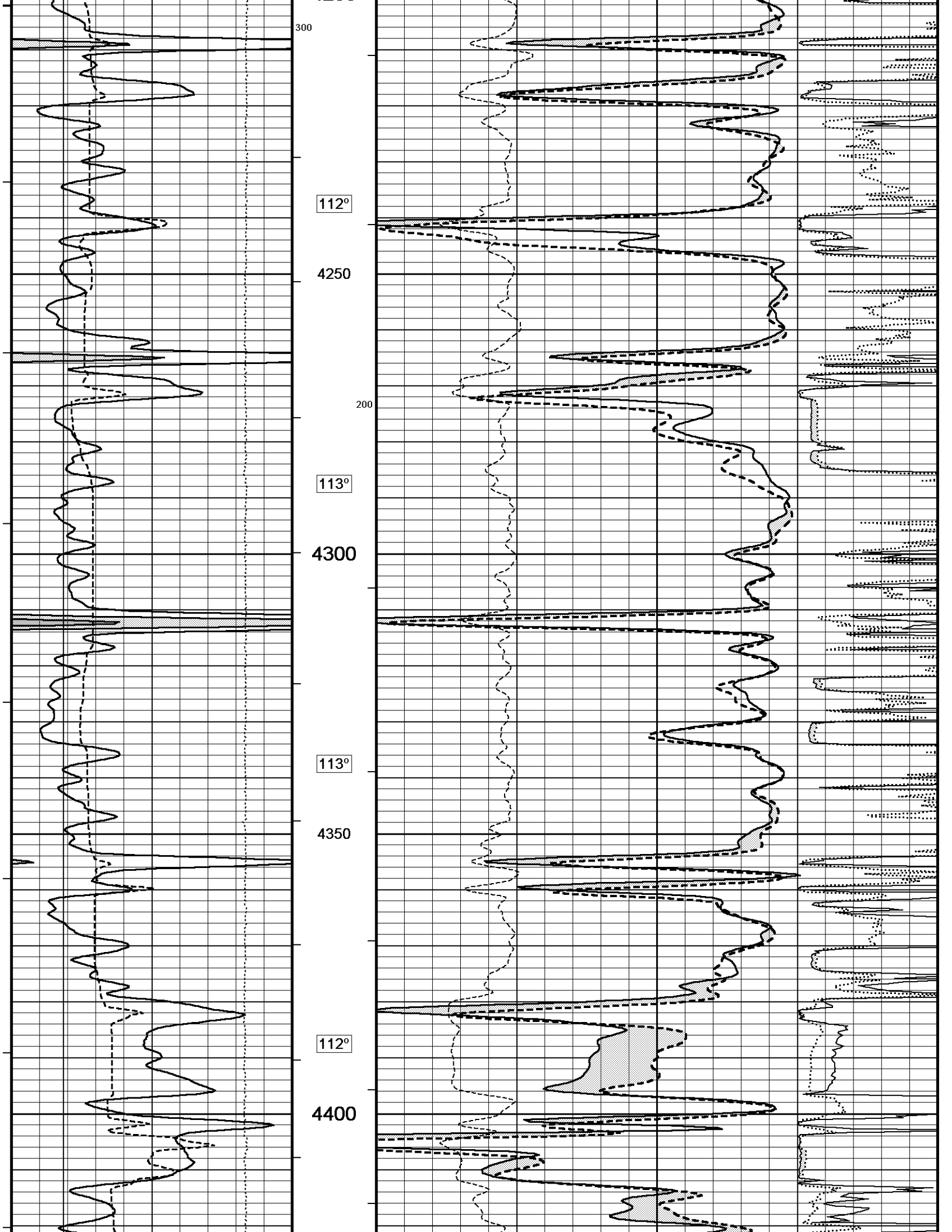


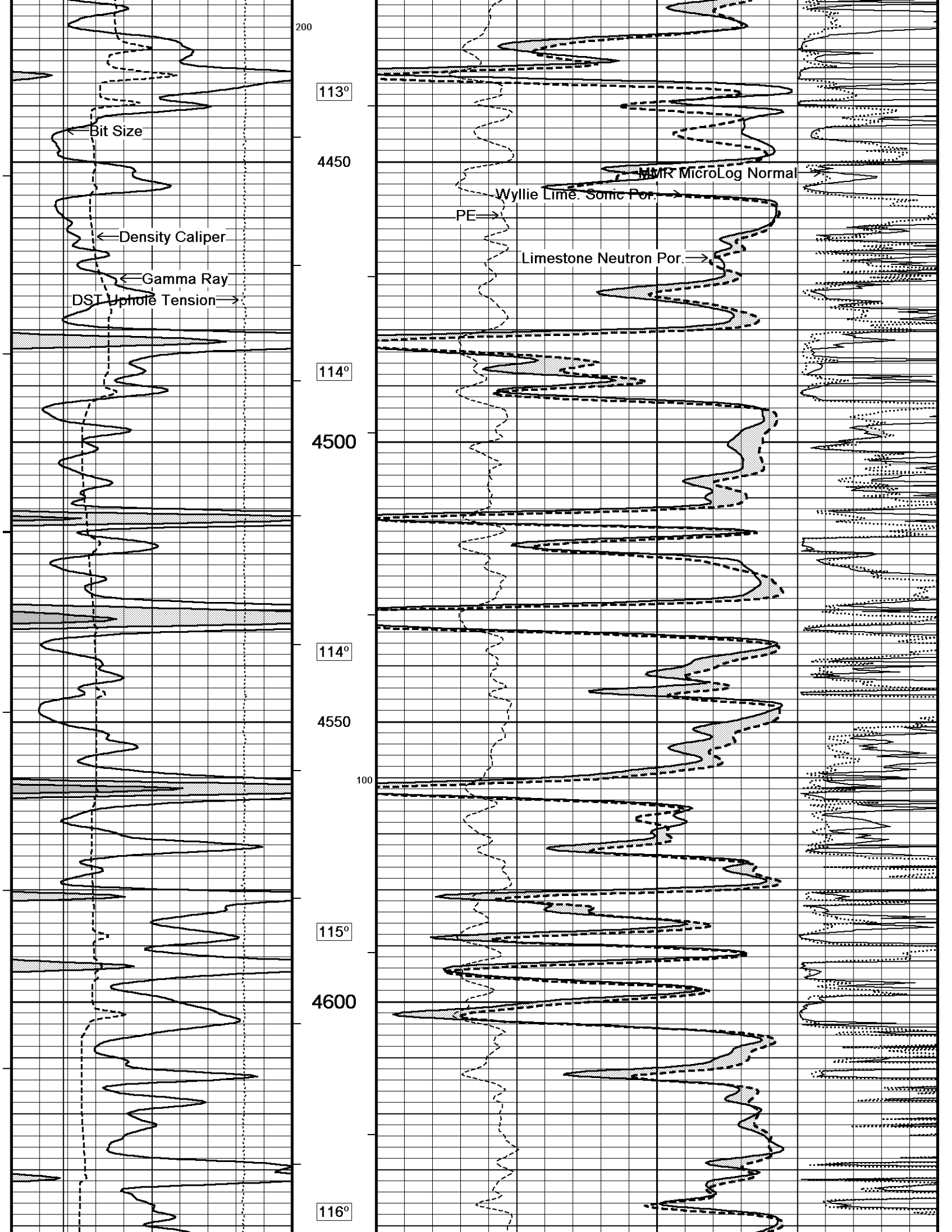


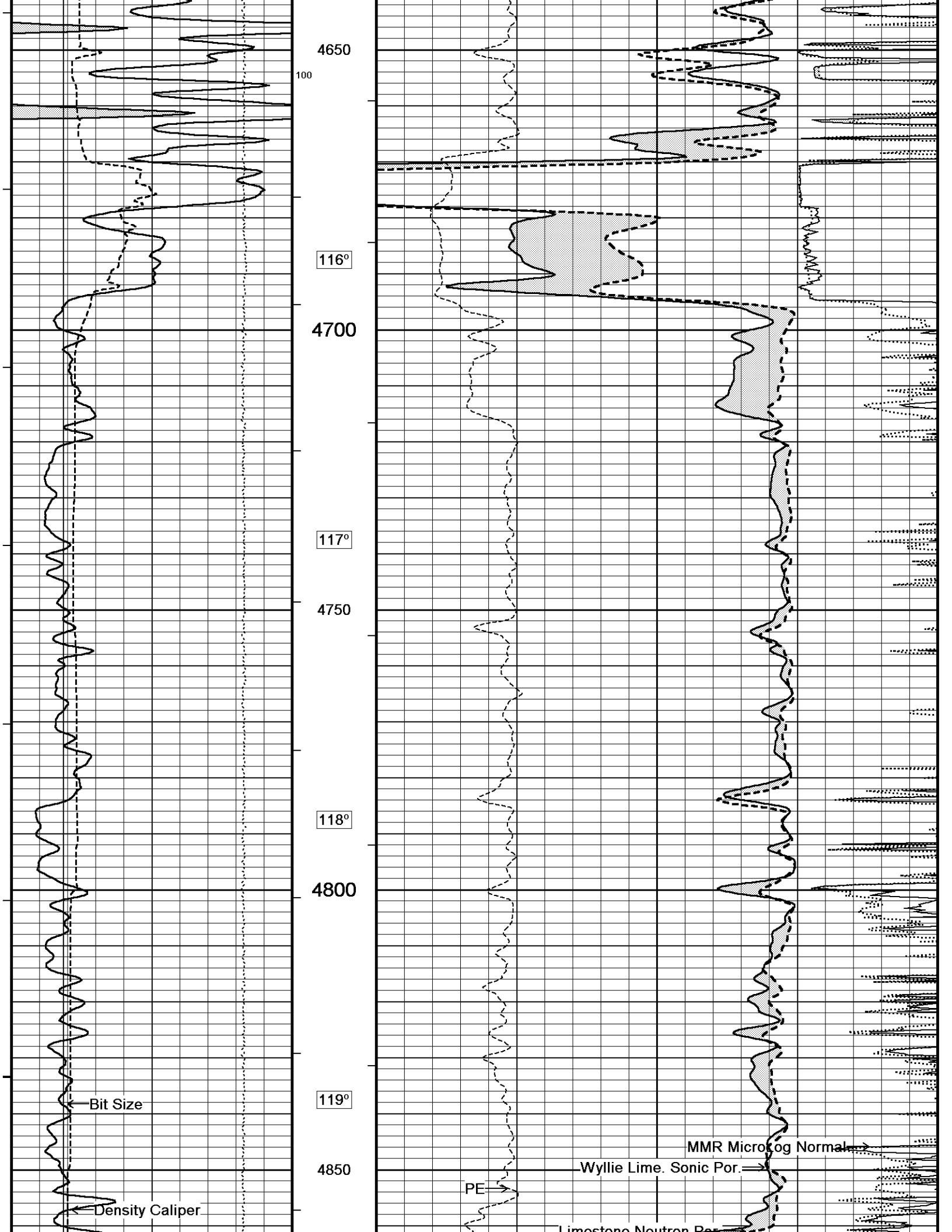












4650

100

116°

4700

117°

4750

118°

4800

119°

4850

Bit Size

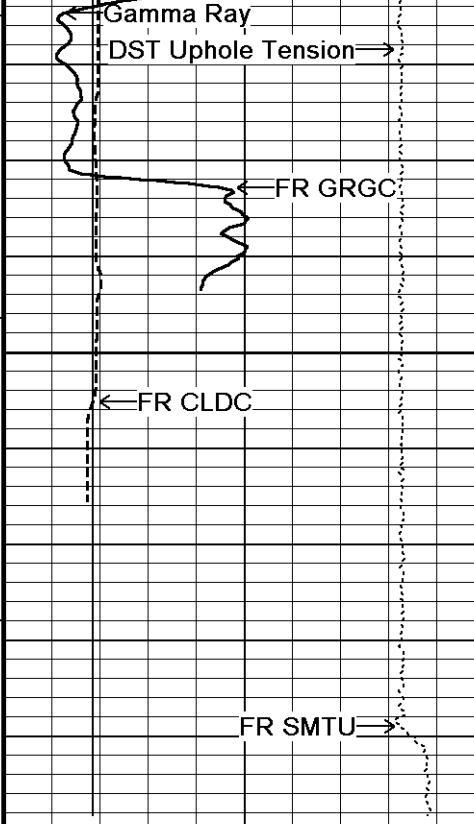
Density Caliper

PE

MMR Microlog Normal

Wyllie Lime. Sonic Por.

Limestone Neutron Por.



119°

4900

0

4950

4964

Depth
in
Feet

← Timing Marks
every 60.0 sec

Gamma Ray
API

0	75	150
150	225	300

Borehole
Temp in
deg F

Density Caliper
inches

6	11	16
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HVI
every
10 cu ft

Bit Size
inches

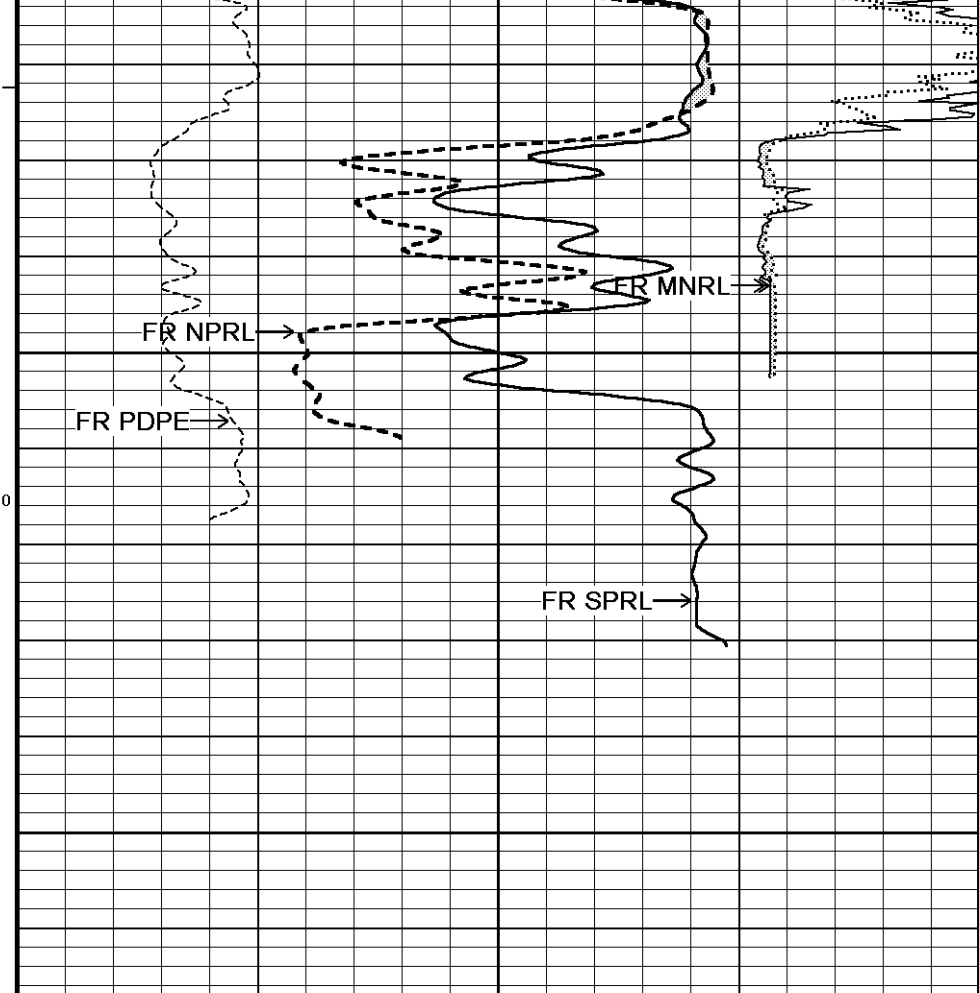
6	11	16
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Annular
Integral
every
10 cu ft →

DST Uphole Tension
pounds

5000	0
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Replay
Scale
1:240



Limestone Neutron Por.
percent

30	20	10	0	-10
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Wyllie Lime. Sonic Por.
percent

30	20	10	0	-10
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PE
barns/electron

0	5	10
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MMR MicroLog Normal
ohm metres

0	40
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MMR MicroLog Inverse
ohm metres

0	40
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BEFORE SURVEY CALIBRATION

C:\Minimus\Archive 2013\LB13-104\Minimus 13.04.8492_Data_Shakespeare Rudolph #1-22\Shakespeare Rudolph #1-22_001.dta

General Constants All 000

Last Edited on 16-APR-2013,10:51

General Parameters

Mud Resistivity	0.620	ohm-metres
Mud Resistivity Temperature	74.000	degrees F
Water Level	0.000	feet
Borehole Fluid Processing	Wet Hole	

Hole/Annular Volume and Differential Caliper Parameters

HVOL Method	Single Caliper	
HVOL Caliper 1	Density Caliper	
HVOL Caliper 2	N/A	
Annular Volume Diameter	4.500	inches
Caliper for Differential Caliper	Density Caliper	

Rwa Parameters

Porosity used	Base Density Porosity
Resistivity used	Array Ind. Six Res Rt
RWA Constant A	0.610
RWA Constant M	2.150

Gamma Calibration MCG-B 34

Field Calibration on 10-APR-2013 10:25

	Measured	Calibrated (API)
Background	60	40
Calibrator (Gross)	1154	765
Calibrator (Net)	1095	725

Gamma Constants MCG-B 34

Last Edited on 16-APR-2013,10:46

Gamma Calibrator Number	GR38	
Mud Density	1.12	gm/cc
Caliper Source for Processing	Density Caliper	
Tool Position	Eccentred	
Concentration of KCl	0.00	kppm

High Resolution Temperature Calibration MCG-B 34

Field Calibration on 29-MAR-2013,12:58

	Measured	Calibrated(Deg F)
Lower	50.00	50.00
Upper	75.00	75.00

High Resolution Temperature Constants MCG-B 34

Last Edited on 29-MAR-2013,12:58

Pre-filter Length 11

Micro Normal and Micro Inverse Calibration MMR-A 11

Base Calibration on 08-MAR-2013 17:36

Field Check on 10-APR-2013 10:27

Base Calibration

Channel	Measured		Calibrated (ohm-m)	
	Resistor 1	Resistor 2	Resistor 1	Resistor 2
Micro Normal	12.4	60.0	5.0	25.0
Micro Inverse	15.5	77.5	5.0	25.0

Channel	Base Check (ohm-m)	Field Check (ohm-m)
Micro Normal	76.3	76.3
Micro Inverse	58.7	58.7

Micro Normal and Micro Inverse Constants MMR-A 11

Last Edited on 05-NOV-2012,13:54

Pad Type	8-12 in Soft Rubber Inflatable 006-9011-159
Micro Normal K Factor	1.0000
Micro Inverse K Factor	1.0000
Standoff Offset	0.0000 inches

Neutron Calibration MDN-A.B 65

Base Calibration on 13-MAR-2013 16:17

Field Check on 10-APR-2013 10:41

Base Calibration

	Measured		Calibrated (cps)	
	Near	Far	Near	Far
	2980	92	3714	110
Ratio	32.499		33.764	

Field Calibrator at Base

	Calibrated (cps)
Ratio	0.705

Field Check

	Calibrated (cps)
Ratio	0.680

Neutron Constants MDN-A.B 65

Last Edited on 16-APR-2013,10:46

Neutron Source Id	PN-521	
Neutron Jig Number	5824NE	
Epithermal Neutron	No	
Caliper Source for Processing	Density Caliper	
Stand-off	0.00	inches
Mud Density	1.00	gm/cc
Limestone Sigma	7.10	cu
Sandstone Sigma	4.26	cu
Dolomite Sigma	4.70	cu
Formation Pressure Source	None	
Formation Pressure	N/A	kpsi
Temperature Source	None	
Temperature	N/A	degrees F
Mud Salinity	0.00	kppm
Salinity Correction	Not Applied	
Formation Fluid Salinity Source	None	
Formation Fluid Salinity	N/A	kppm
Barite Mud Correction	Not Applied	

Sonic Constants MSS-C.K 330

Last Edited on 16-APR-2013,10:45

Maximum Boundary Contrast	100.00		micro-sec/ft		
Fluid Transit Time	189.00		micro-sec/ft		
Limestone Transit Time	47.50		micro-sec/ft		
Sandstone Transit Time	55.50		micro-sec/ft		
Dolomite Transit Time	43.50		micro-sec/ft		
Sonic used for Porosities	3-5' Compensated Sonic				
Correction for Sonde Skew	Applied				
Cycle Stretch Algorithm	Applied				
MN3FT	N/A		micro-sec		
MX3FT	N/A		micro-sec		
Hunt-Raymer Constant	83.13		micro-sec/ft		
Sonde Mode	Compensated				
Hole Type	Open Hole				
Sonde Parameters					
	Measured	Calibrated			
Offset	N/A	0.0000			
Free Pipe	N/A	N/A			
Peak Amplitude Source		N/A			
Waveform	Start Time (micro-sec)	Width (micro-sec)	Pre Gain	Start Gain	Discriminator (mV)
3'	N/A	N/A	N/A	N/A	N/A
4'	N/A	N/A	N/A	N/A	N/A
5'	N/A	N/A	N/A	N/A	N/A
6'	N/A	N/A	N/A	N/A	N/A

Processed Fixed Gate Parameters

Waveform Used For Processing	N/A			
Start Time (micro-sec)	End Time (micro-sec)	Discriminator (mV)		N/A
N/A	N/A	N/A		N/A
N/A	N/A	N/A		N/A
N/A	N/A	N/A		N/A

N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A

Full Waveform Parameters

Use 3' Waveform to derive TR	N/A	
Use 4' Waveform to derive TR	N/A	
Use 5' Waveform to derive TR	N/A	
Use 6' Waveform to derive TR	N/A	
3' Waveform Discriminator Level	N/A	mV
4' Waveform Discriminator Level	N/A	mV
5' Waveform Discriminator Level	N/A	mV
6' Waveform Discriminator Level	N/A	mV
3' Waveform Filter	N/A	
4' Waveform Filter	N/A	
5' Waveform Filter	N/A	
6' Waveform Filter	N/A	
Semblance Level	N/A	
Semblance Window Width	N/A	micro-sec
Sonic 1 Despiker	N/A	N/A
Sonic 2 Despiker	N/A	N/A

Caliper Calibration MPD-B 31

Base Calibration on 28-MAR-2013 13:43
Field Calibration on 08-APR-2013 08:48

Base Calibration

Reading No	Measured	Calibrator Size (in)
1	16832	3.99
2	24690	5.98
3	33328	7.97
4	41600	9.86
5	50976	11.92
6	N/A	N/A

Field Calibration

Measured Caliper (in)	Actual Caliper (in)
6.00	5.98

Photo Density Calibration MPD-B 31

Base Calibration on 13-MAR-2013 15:17
Field Check on 10-APR-2013 10:49

Density Calibration

Base Calibration	Measured		Calibrated (sdu)	
	Near	Far	Near	Far
Reference 1	46119	23502	59556	30836
Reference 2	19149	1933	24941	2541

Field Check at Base

681.1	838.4
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Field Check

679.5	834.9
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PE Calibration

Base Calibration	WS	Measured		Calibrated
		WH	Ratio	Ratio
Background	125	604		
Reference 1	19219	46004	0.421	0.371
Reference 2	5674	19062	0.301	0.272

Field Check at Base

125.1	603.7
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Field Check

124.6	603.1
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Density Constants MPD-B 31

Last Edited on 16-APR-2013,10:46

Density Source Id	254
Nylon Calibrator Number	DNCE695
Aluminium Calibrator Number	DACD698
Density Shoe Profile	8 inch

Caliper Source for Processing	Density Caliper	
PE Correction to Density	Not Applied	
Mud Density	1.12	gm/cc
Mud Density Z/A Multiplier	1.11	
Mud Filtrate Density	1.00	gm/cc
Dry Hole Mud Filtrate Density	1.00	gm/cc
DNCT	0.00	gm/cc
CRCT	0.00	gm/cc
Density Z/A Correction	Hybrid	
Matrix Density (gm/cc)	Depth (ft)	
2.71	0.00	
0.00	0.00	
0.00	0.00	
0.00	0.00	
0.00	0.00	
0.00	0.00	
0.00	0.00	
0.00	0.00	

DOWNHOLE EQUIPMENT

C:\Minimus\Archive 2013\LB13-104\Minimus 13.04.8492_Data_Shakespeare Rudolph #1-22\Shakespeare Rudolph #1-22_001.dta

Compact Comms Gamma
MCG-B 34 LG: 8.70 ft WT: 63.9 lb OD: 2.24 in

Compact Micro-Resistivity
MMR-A 11 LG: 8.59 ft WT: 81.6 lb OD: 4.88 in

Compact Neutron
MDN-A.B 65 LG: 5.04 ft WT: 50.7 lb OD: 2.24 in

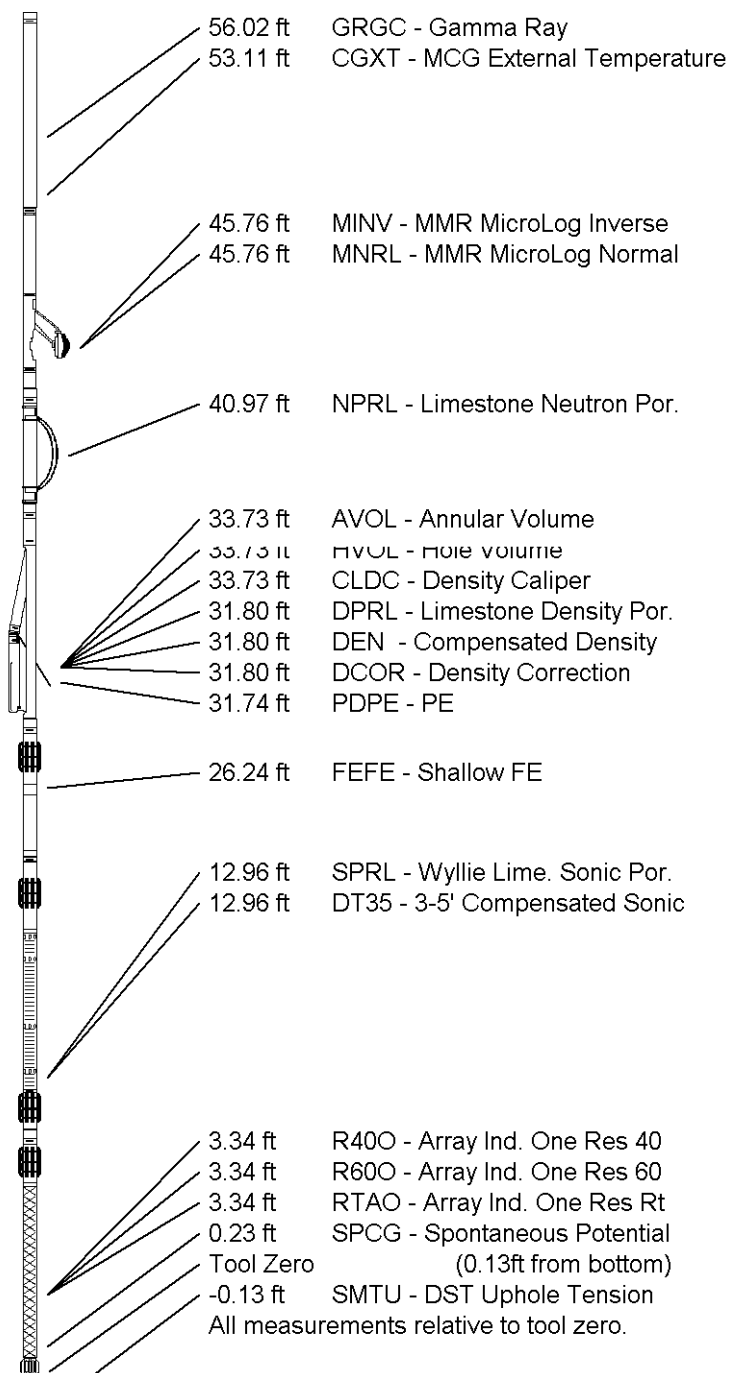
Compact Density/Caliper
MPD-B 31 LG: 9.59 ft WT: 90.4 lb OD: 2.45 in

Compact Focused Electric
MFE-B.J 352 LG: 6.05 ft WT: 48.5 lb OD: 2.24 in

Compact Sonic
MSS-C.K 330 LG: 12.52 ft WT: 72.8 lb OD: 2.24 in

Compact Induction
MAI-A.A 45 LG: 10.81 ft WT: 48.5 lb OD: 2.24 in

Total Length: 61.30 ft Weight: 456.4 lb



COMPANY	SHAKESPEARE OIL COMPANY
WELL	RUDOLPH #1-22
FIELD	WILDCAT
PROVINCE/COUNTY	SCOTT
COUNTRY/STATE	U.S.A. / KANSAS

Elevation Kelly Bushing	3035.00	feet	First Reading	2380.00	feet
Elevation Drill Floor	3033.00	feet	Depth Driller	4940.00	feet
Elevation Ground Level	3025.00	feet	Depth Logger	4939.00	feet



Weatherford[®]

SONIC NEUTRON OVERLAY