



**COMPLETION
& PRODUCTION
SERVICES CO.**

**SONIC
LOG**

Company CORAL COAST PETROLEUM, L.C.
Well STEPHENS #7
Field MORRISON NORTHEAST
County CLARK
State KANSAS

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Field MORRISON NORTHEAST
County CLARK State KANSAS

Location: API # : 15-025-21554-0000
2200' FNL & 1393' FWL
SEC 15 TWP 32S RGE 21W
Permanent Datum GROUND LEVEL Elevation 2034
Log Measured From KELLY BUSHING 10' A.G.L.
Drilling Measured From KELLY BUSHING
Other Services
CDL/CNL/PE
DIL/MEL
Elevation
K.B. 2044
D.F. 2042
G.L. 2034

Date	1/24/13
Run Number	TWO
Depth Driller	6607
Depth Logger	6610
Bottom Logged Interval	6598
Top Log Interval	500
Casing Driller	8 5/8"@602'
Casing Logger	602
Bit Size	7 7/8"
Type Fluid in Hole	CHEMICAL MUD
Density / Viscosity	9.1/46
pH / Fluid Loss	10.0/10.8
Source of Sample	FLOWLINE
Rim @ Meas. Temp	.580@82F
Rmf @ Meas. Temp	.435@82F
Rmc @ Meas. Temp	.696@82F
Source of Rmf / Rmc	MEASUREMENT
Rim @ BHT	.340@140F
Time Circulation Stopped	6 HOURS
Time Logger on Bottom	9:00 A.M.
Maximum Recorded Temperature	140F
Equipment Number	4854
Location	HAYS, KANSAS
Recorded By	JEFF LUEBBERS
Witnessed By	KEITH REAVIS

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

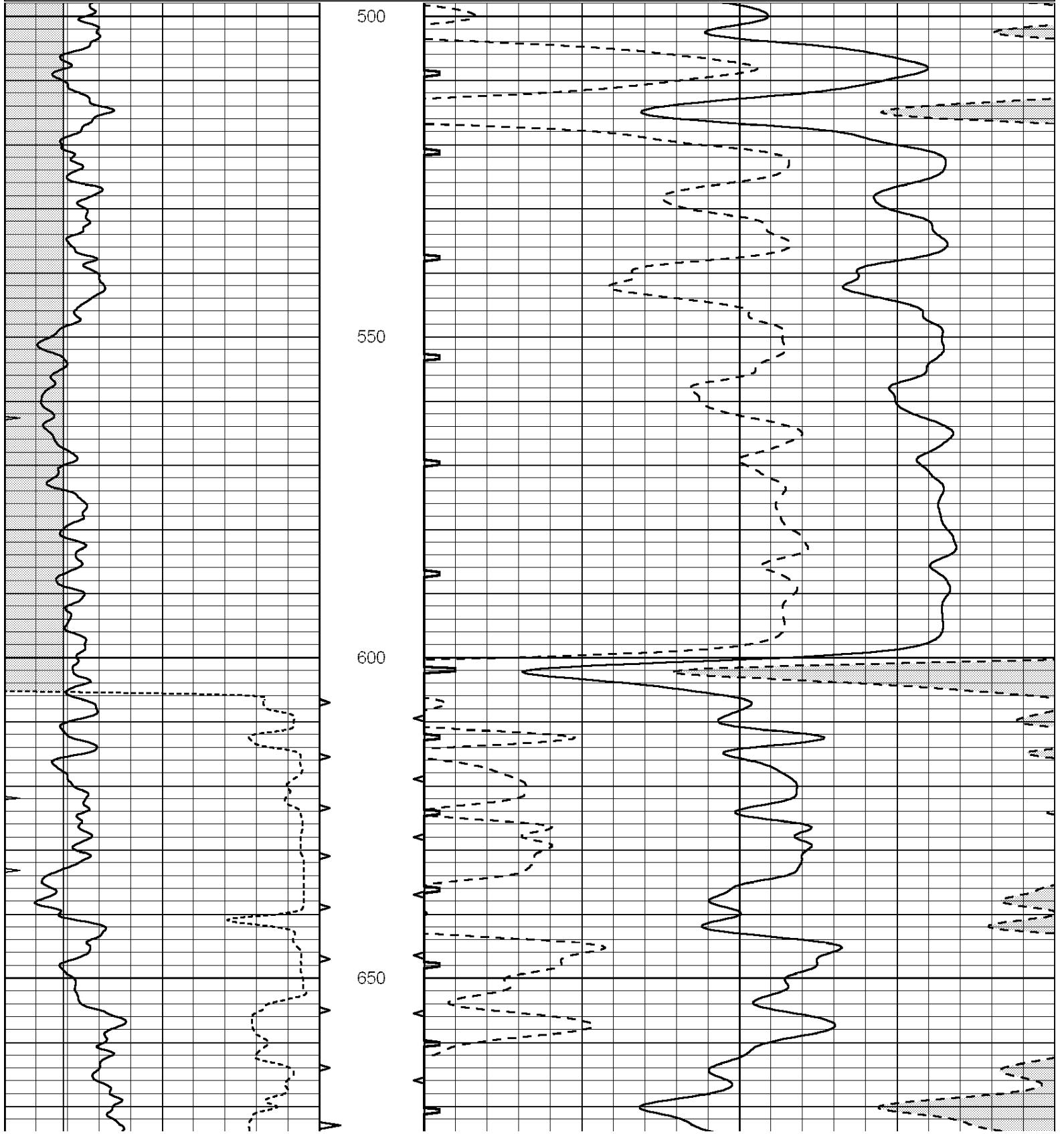
THANK YOU FOR USING "NABORS" HAYS, KANSAS (785) 628-6395
DIRECTIONS
PROTECTION, KS. 7W. ON HWY 160 TO "RD. 30", 4N. INTO PASTURE, 1/2 W. ON TRAIL, THEN CURVE
AROUND N. & E.

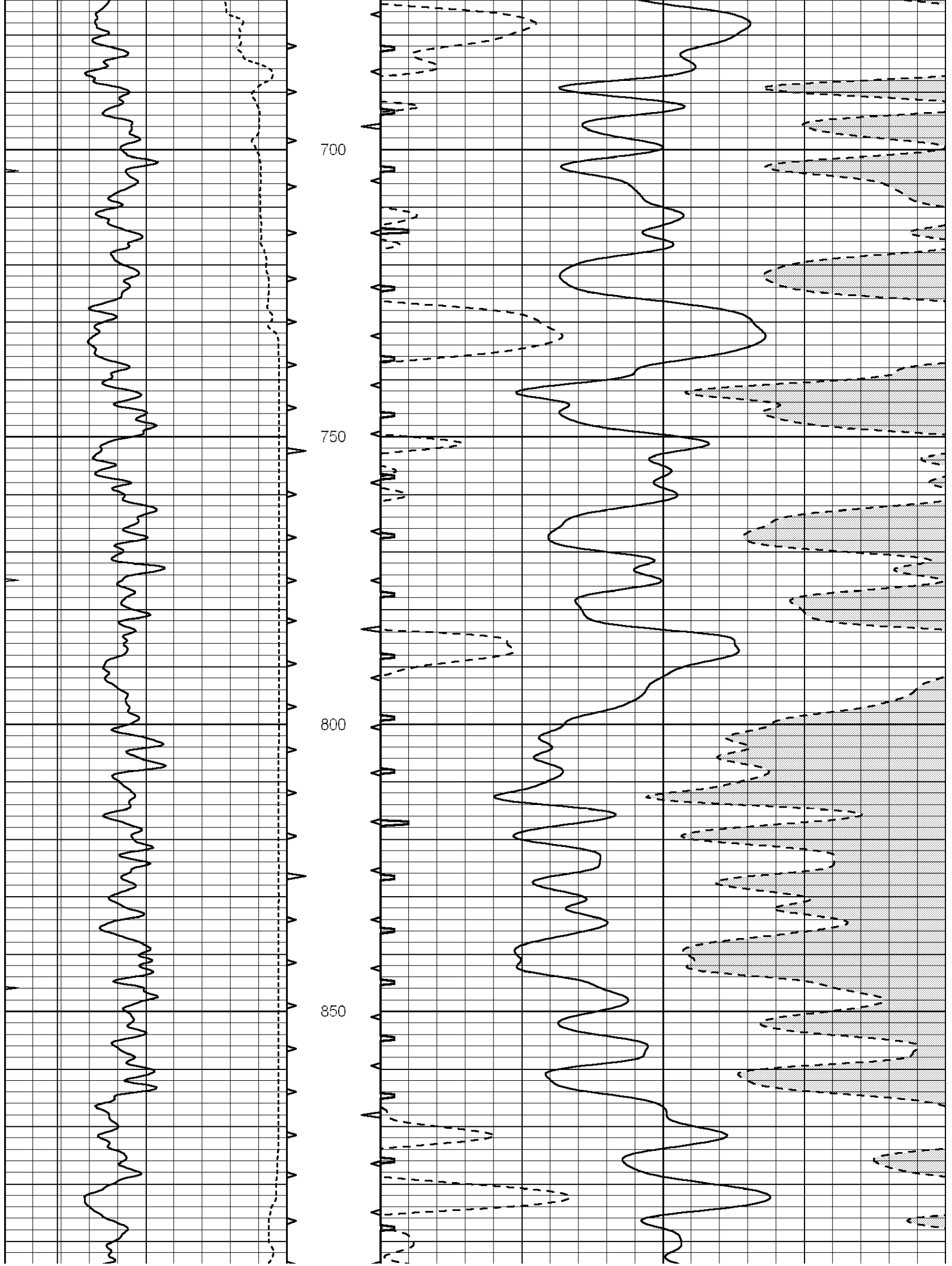


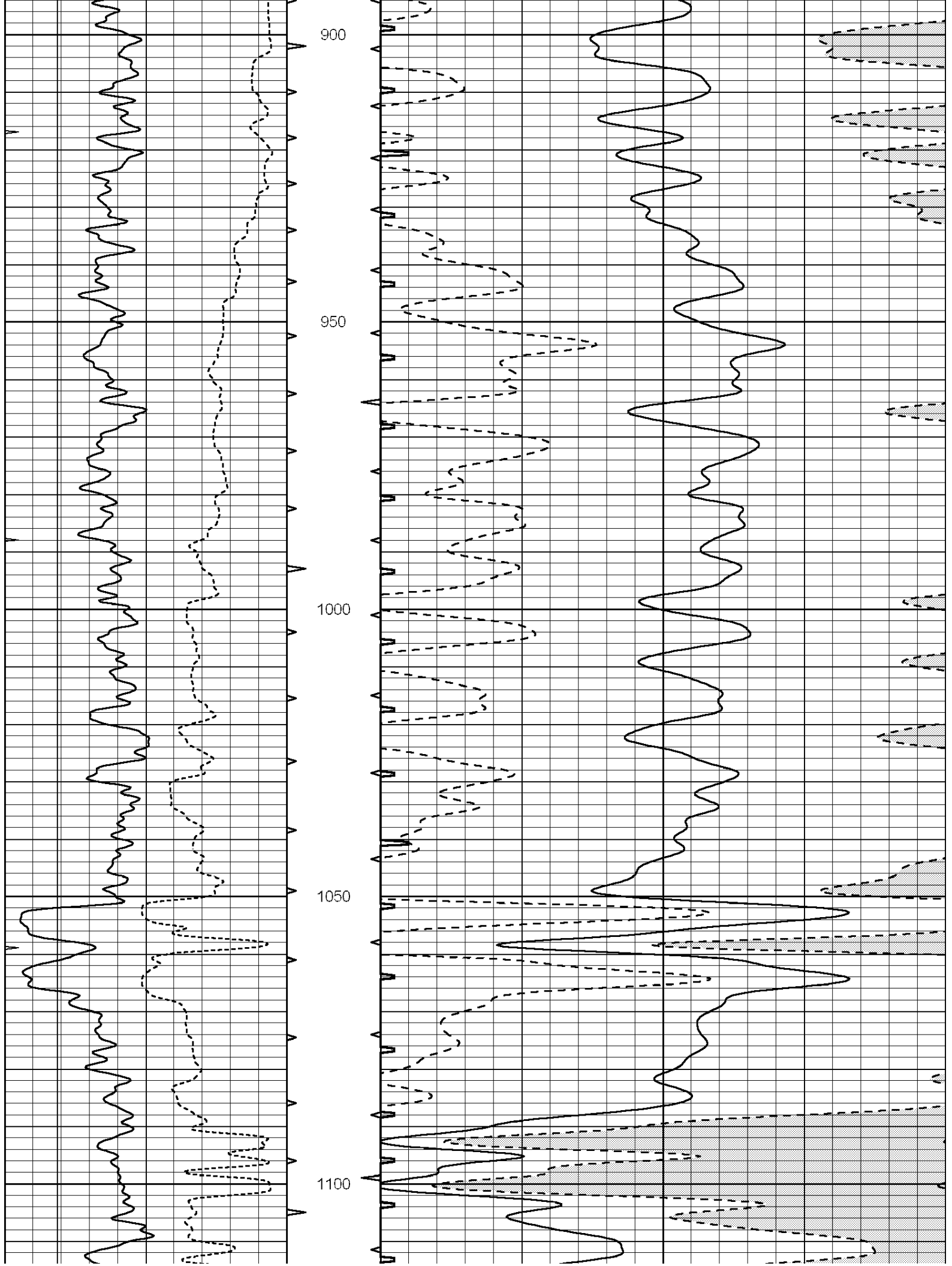
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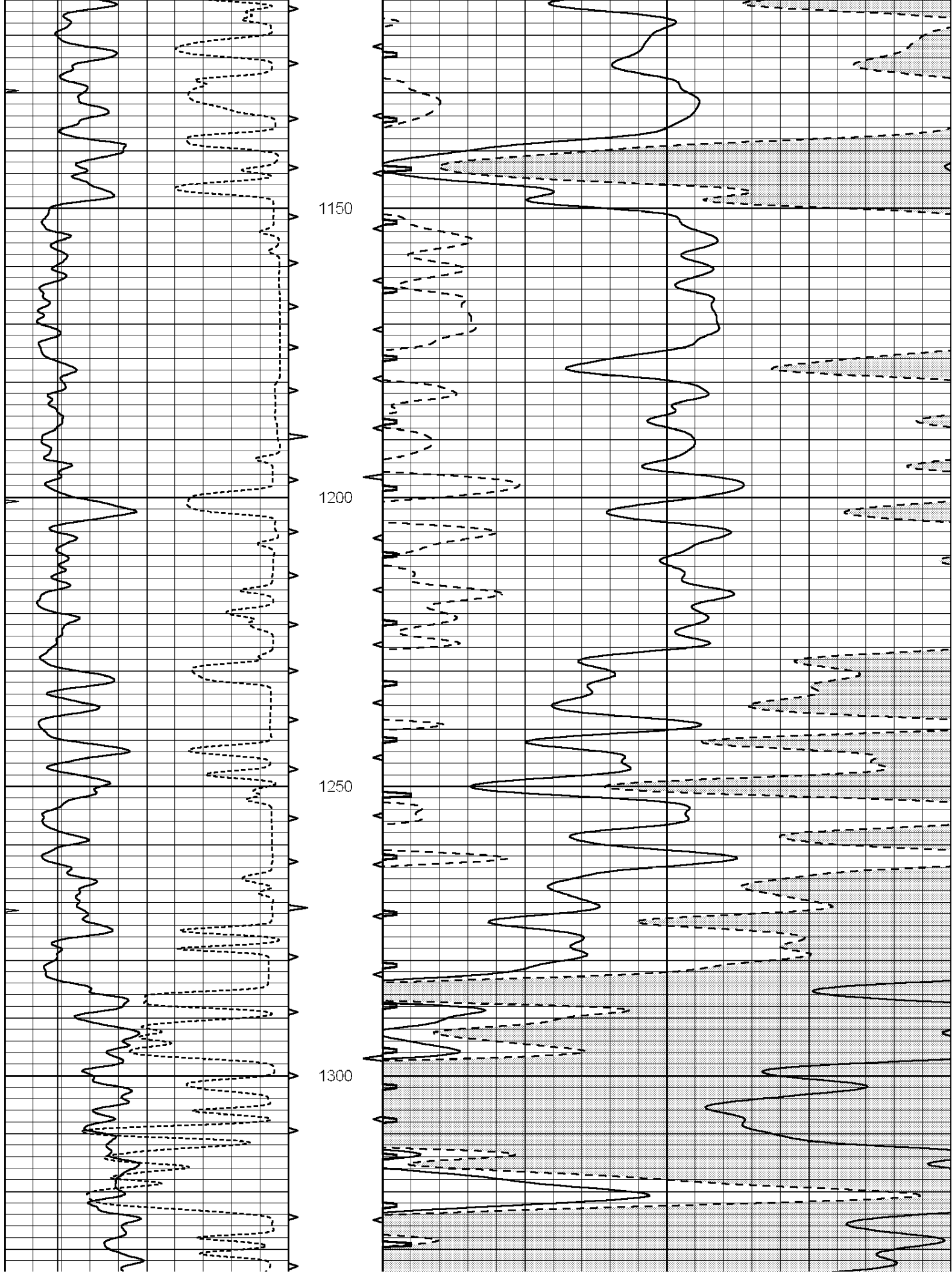
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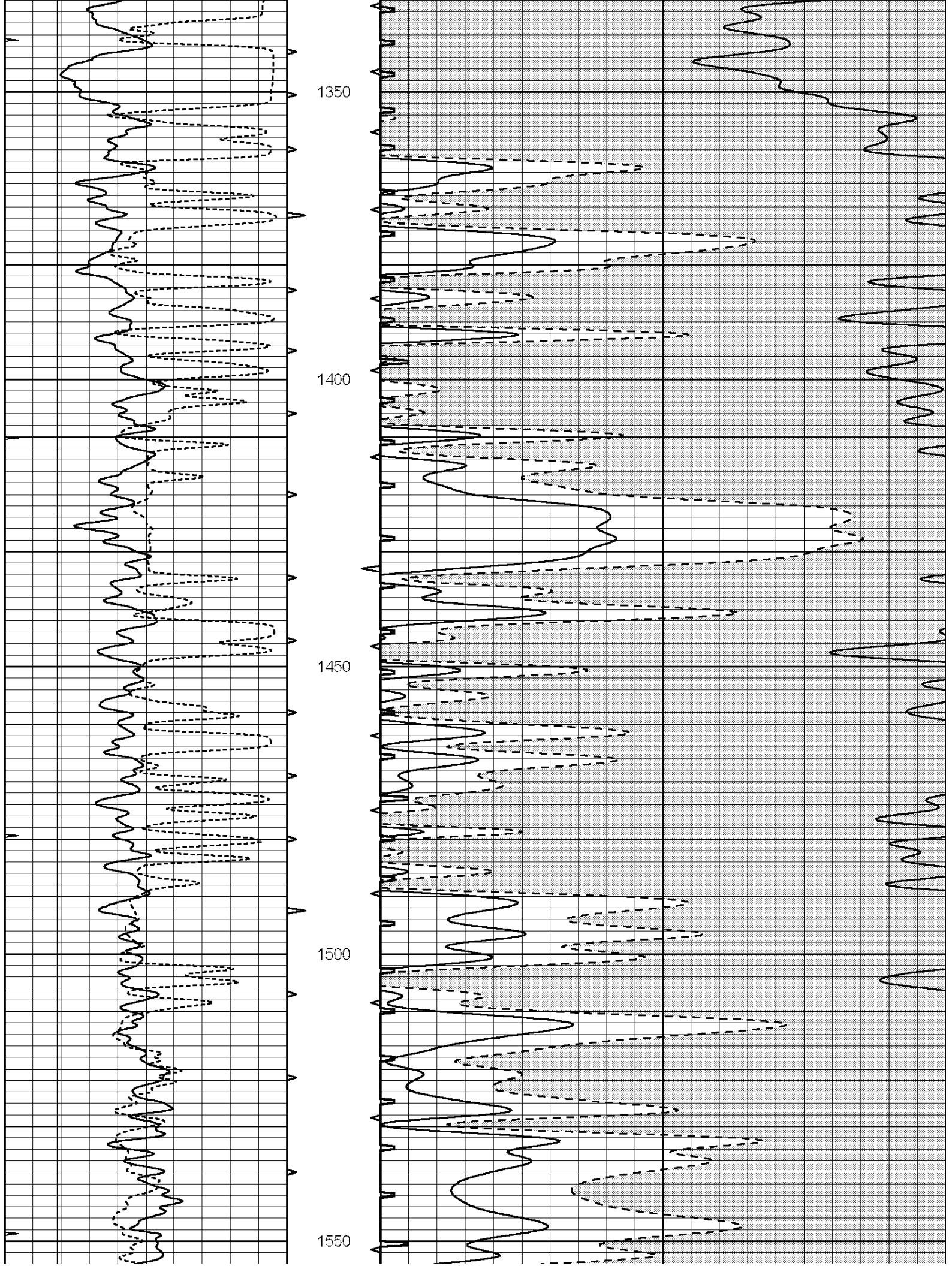
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6	CALIPER (in)	16	10 (ft3)	0	30	SONIC POROSITY (pu)
0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3)	10		

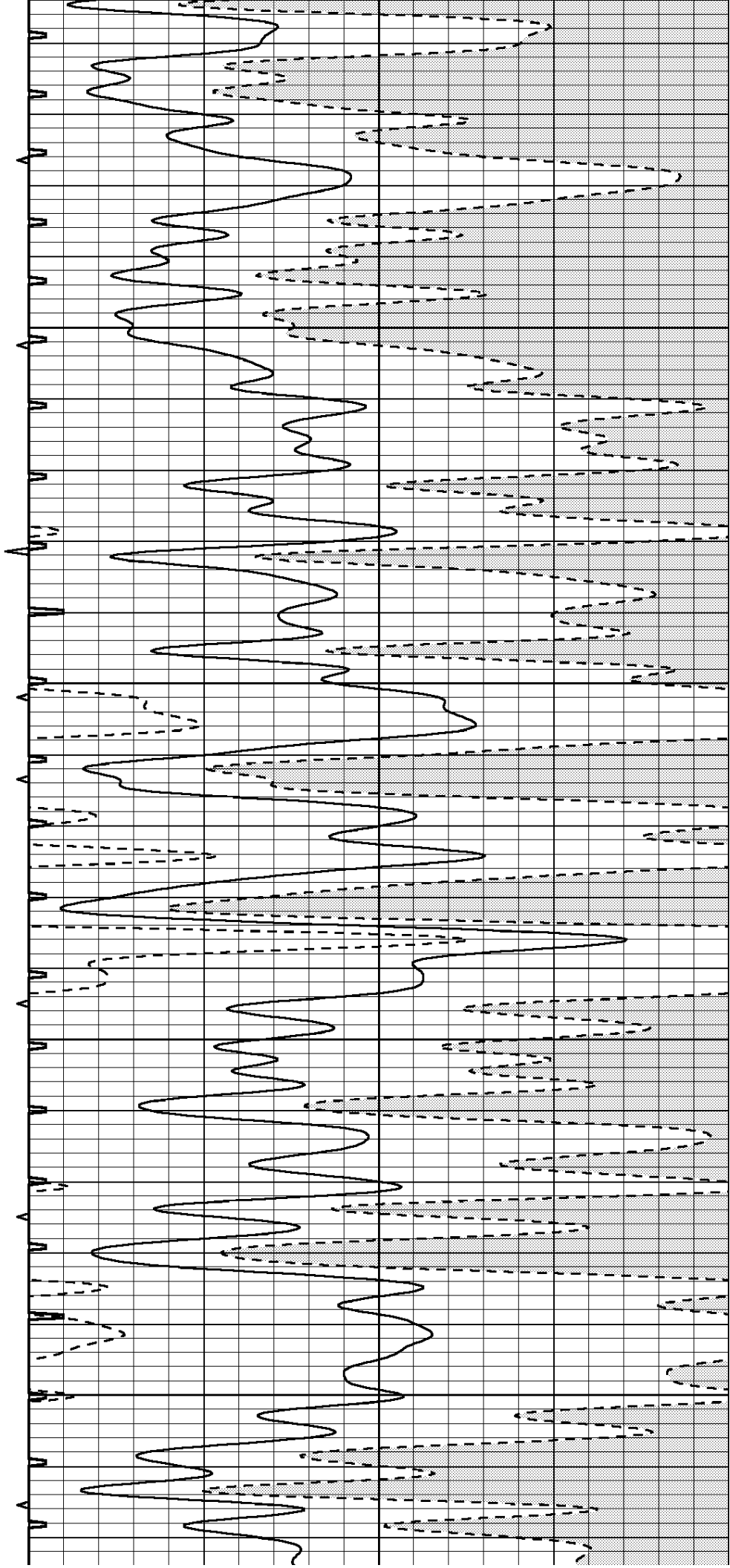
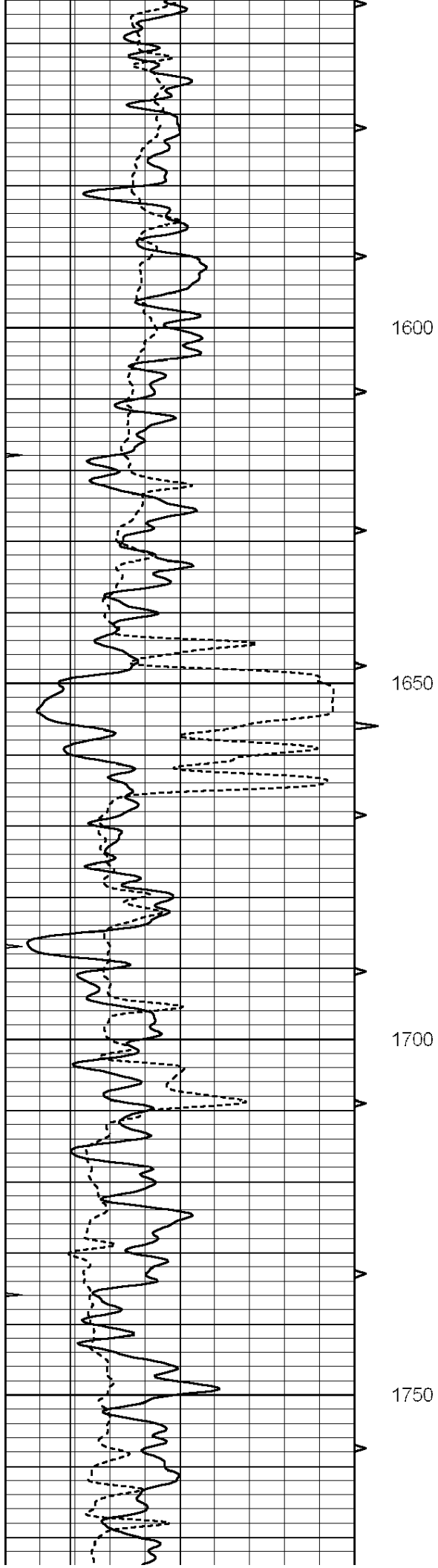


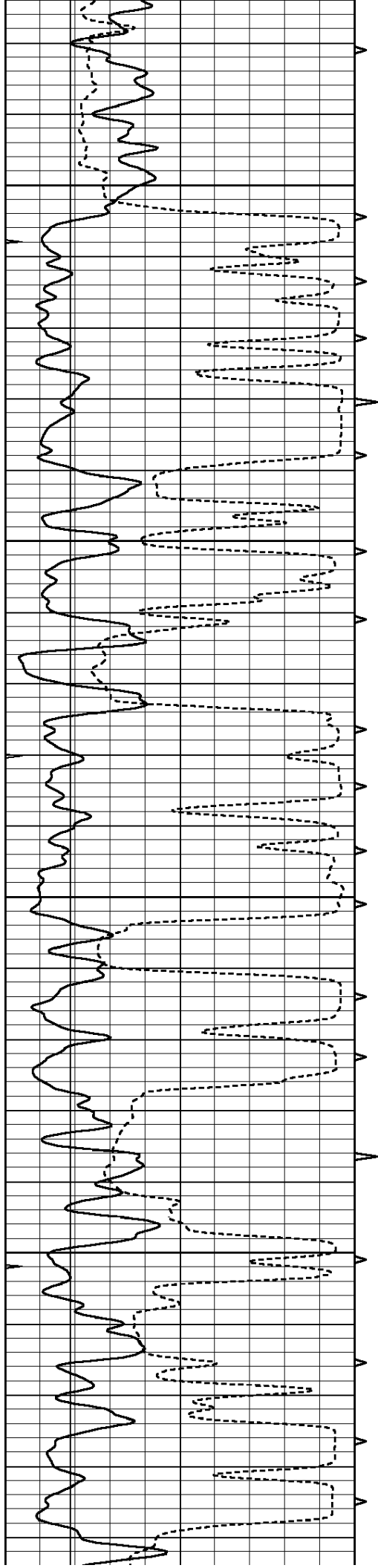










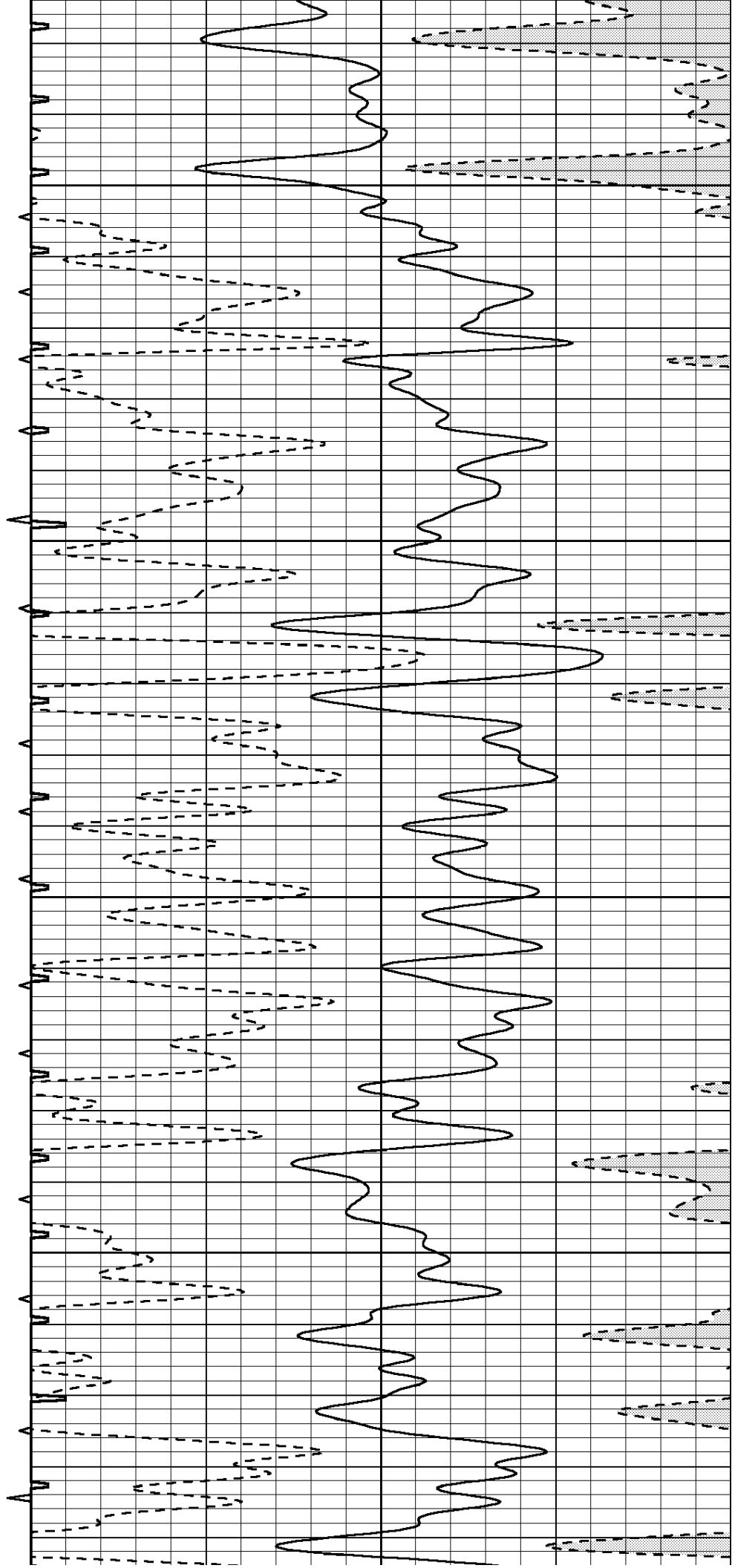


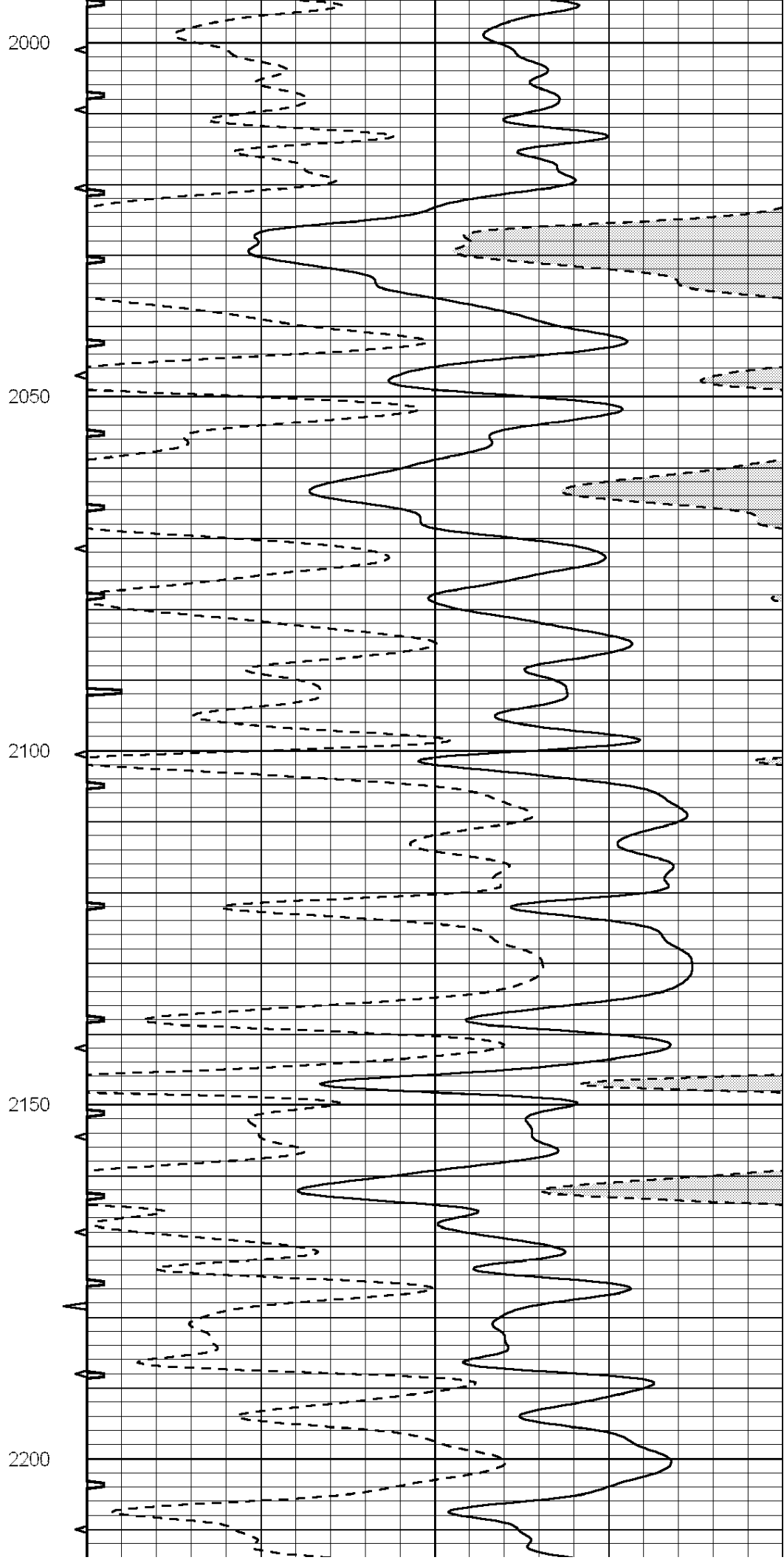
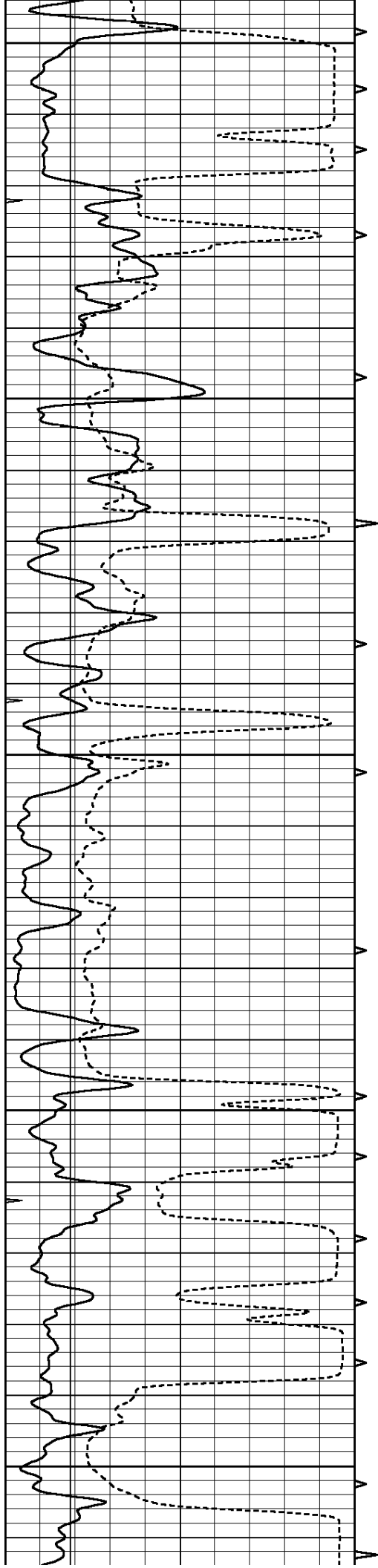
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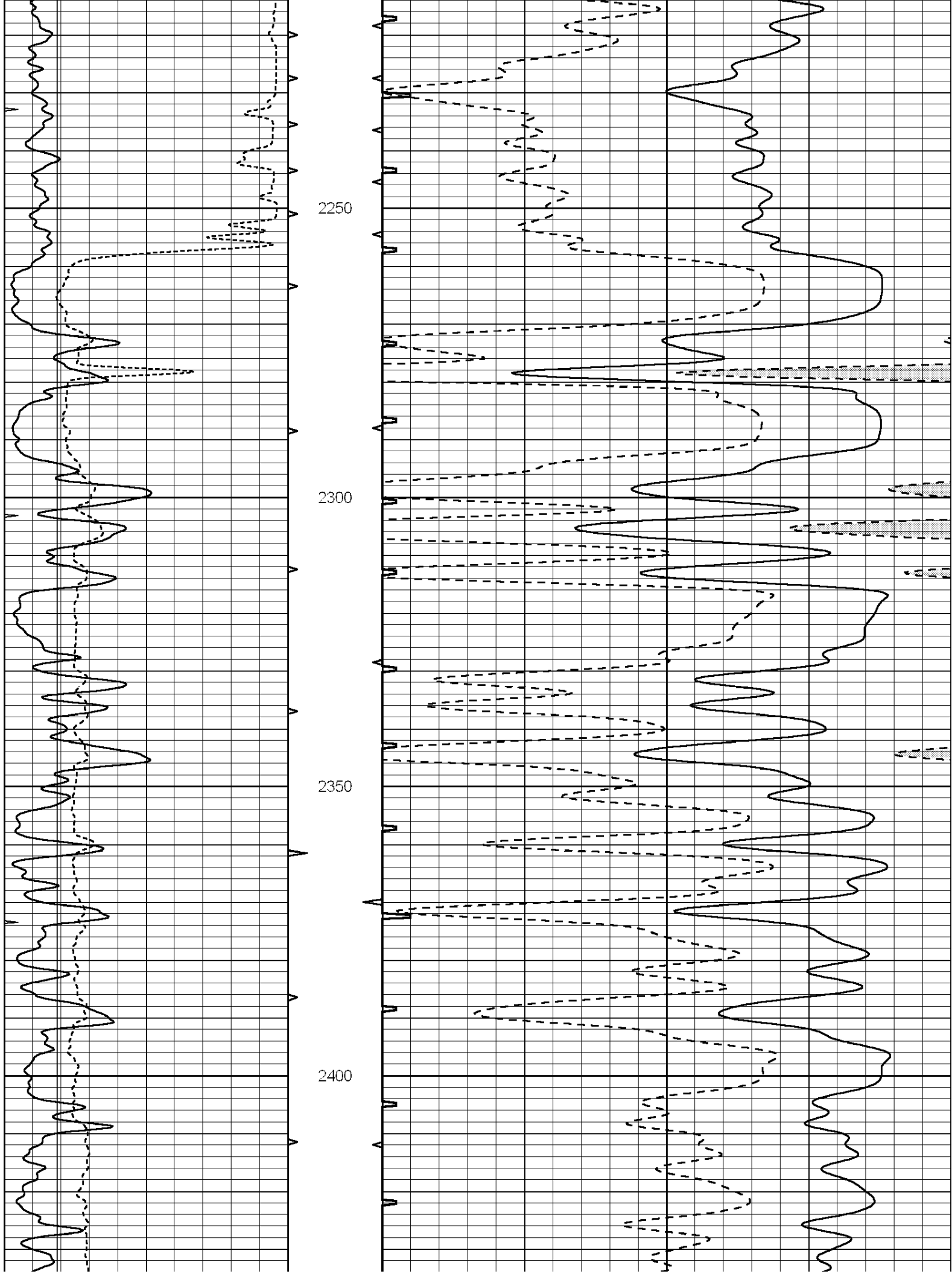
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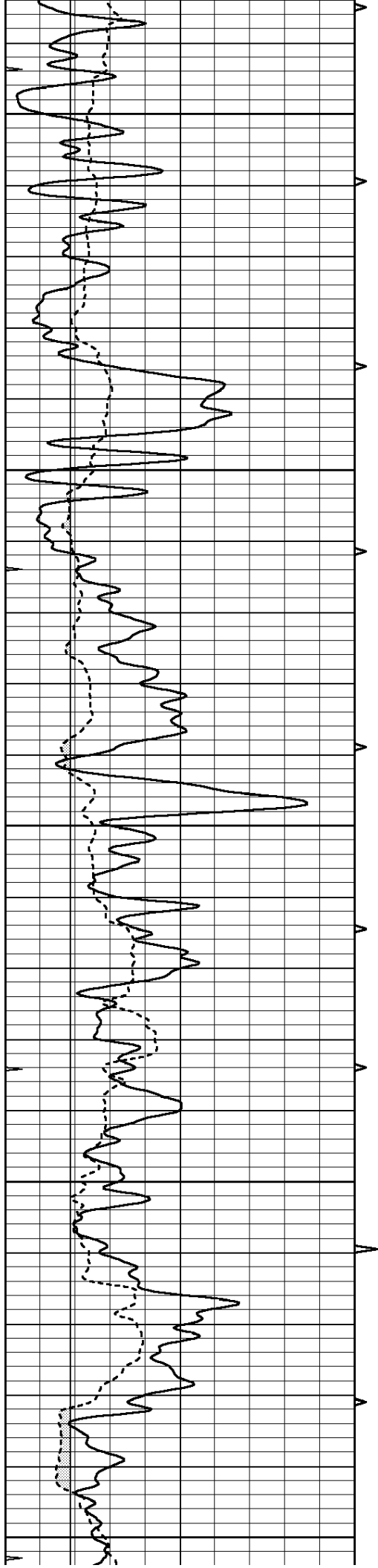
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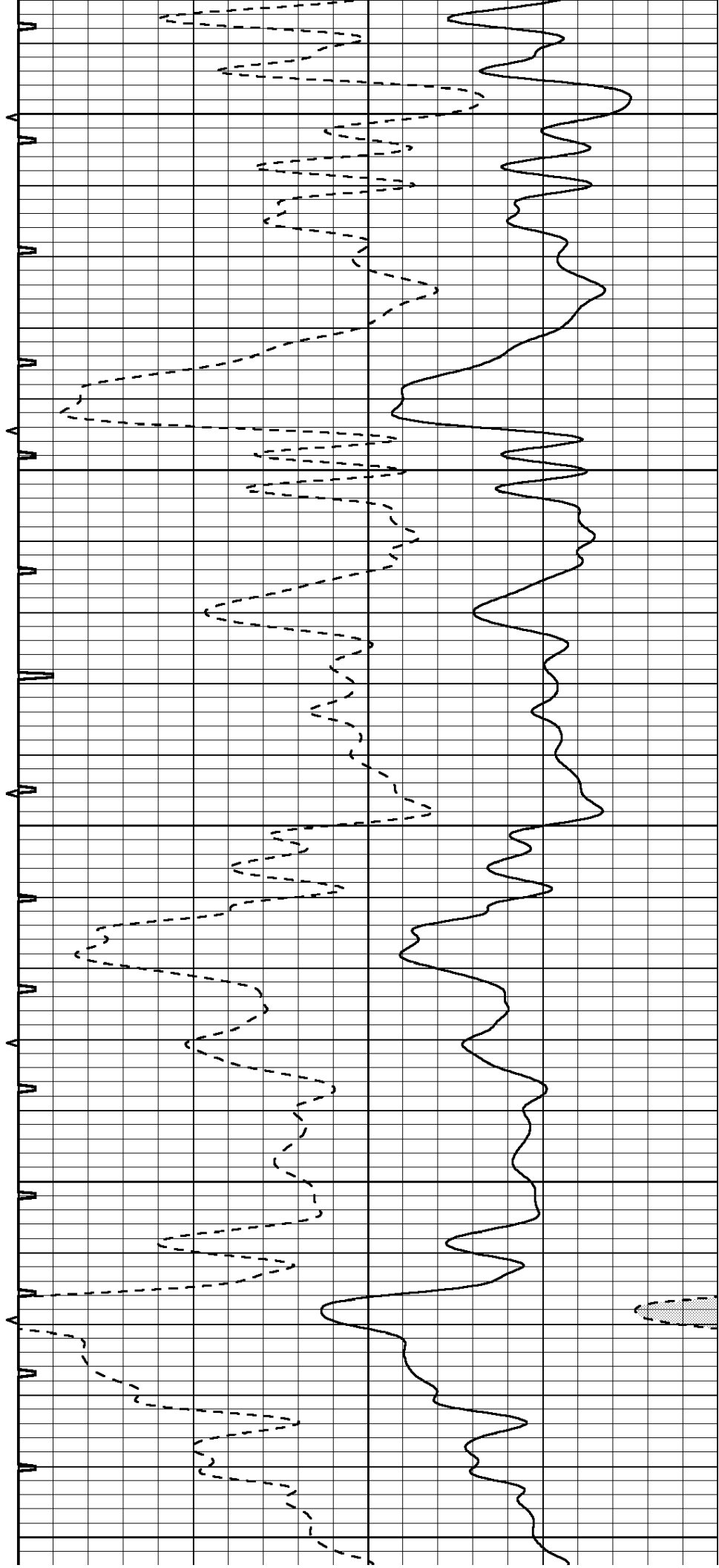
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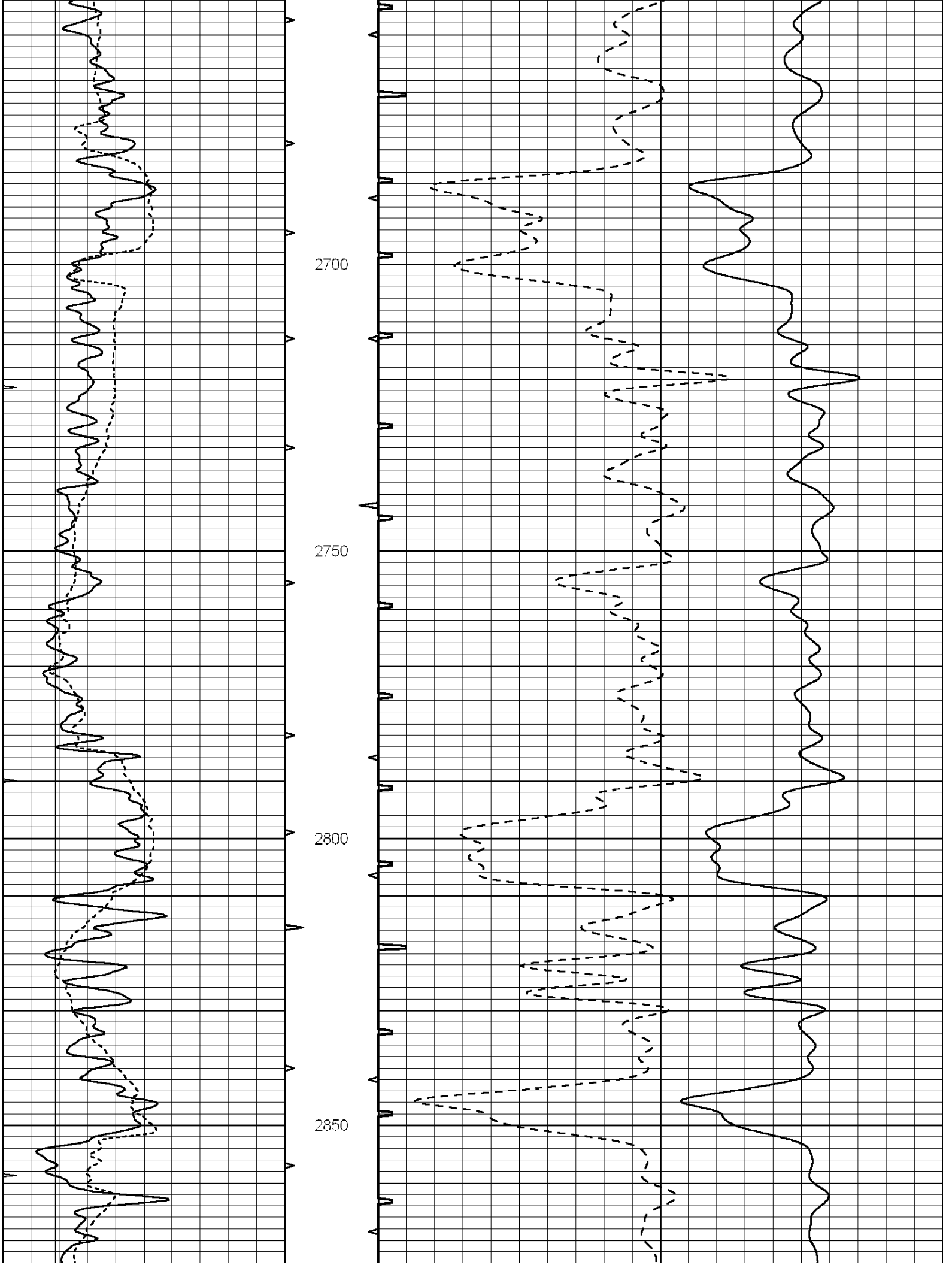
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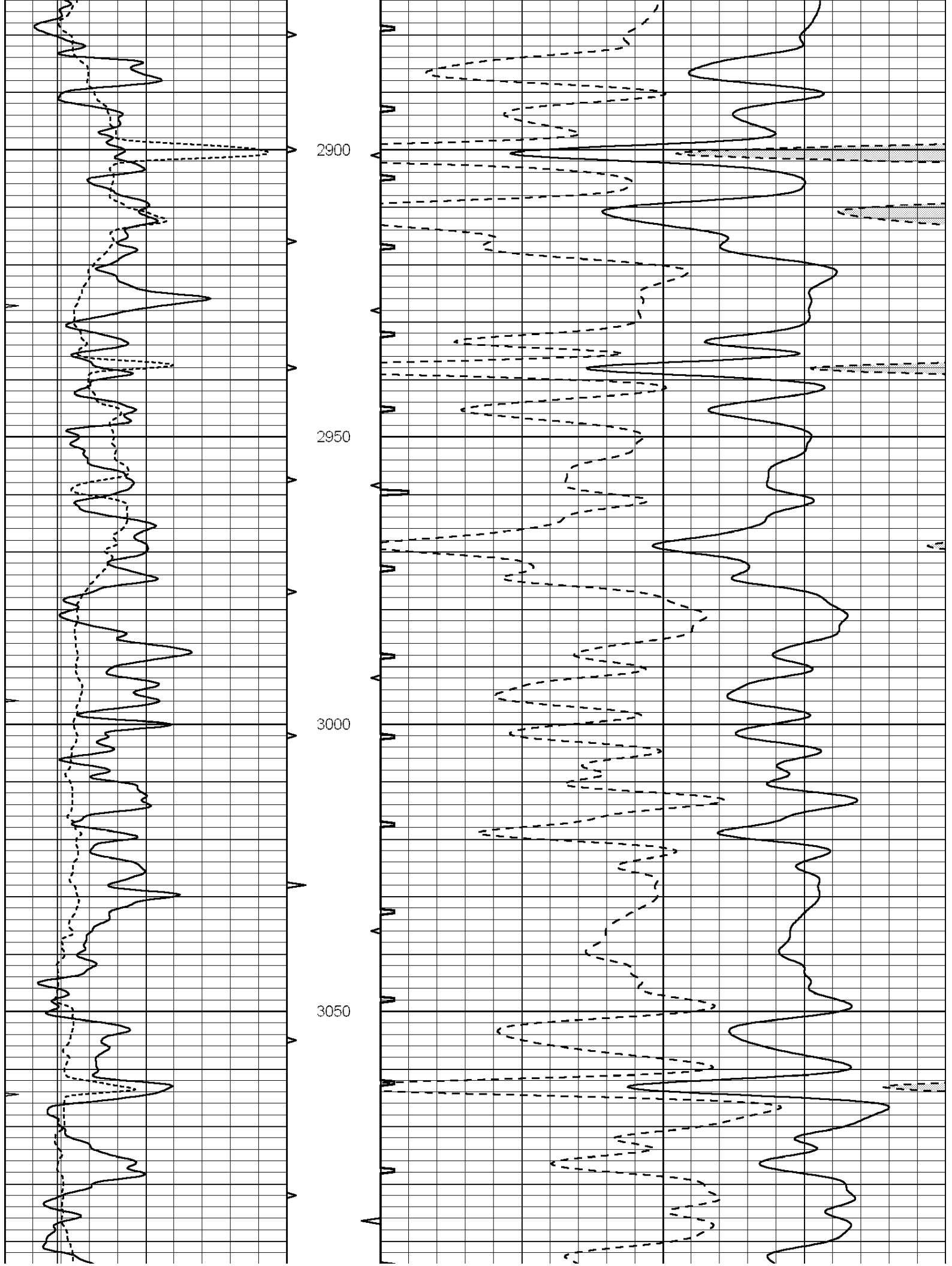
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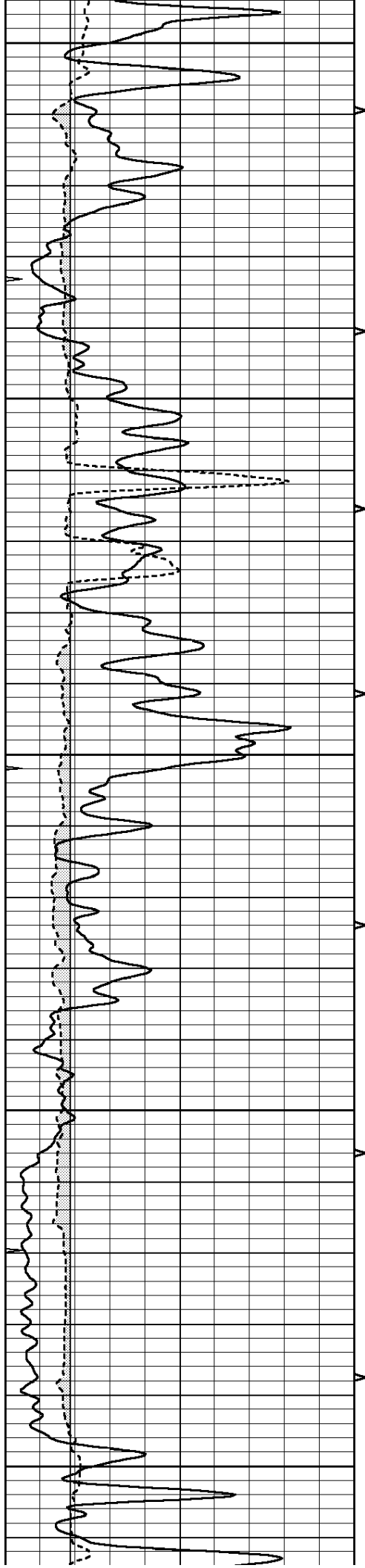
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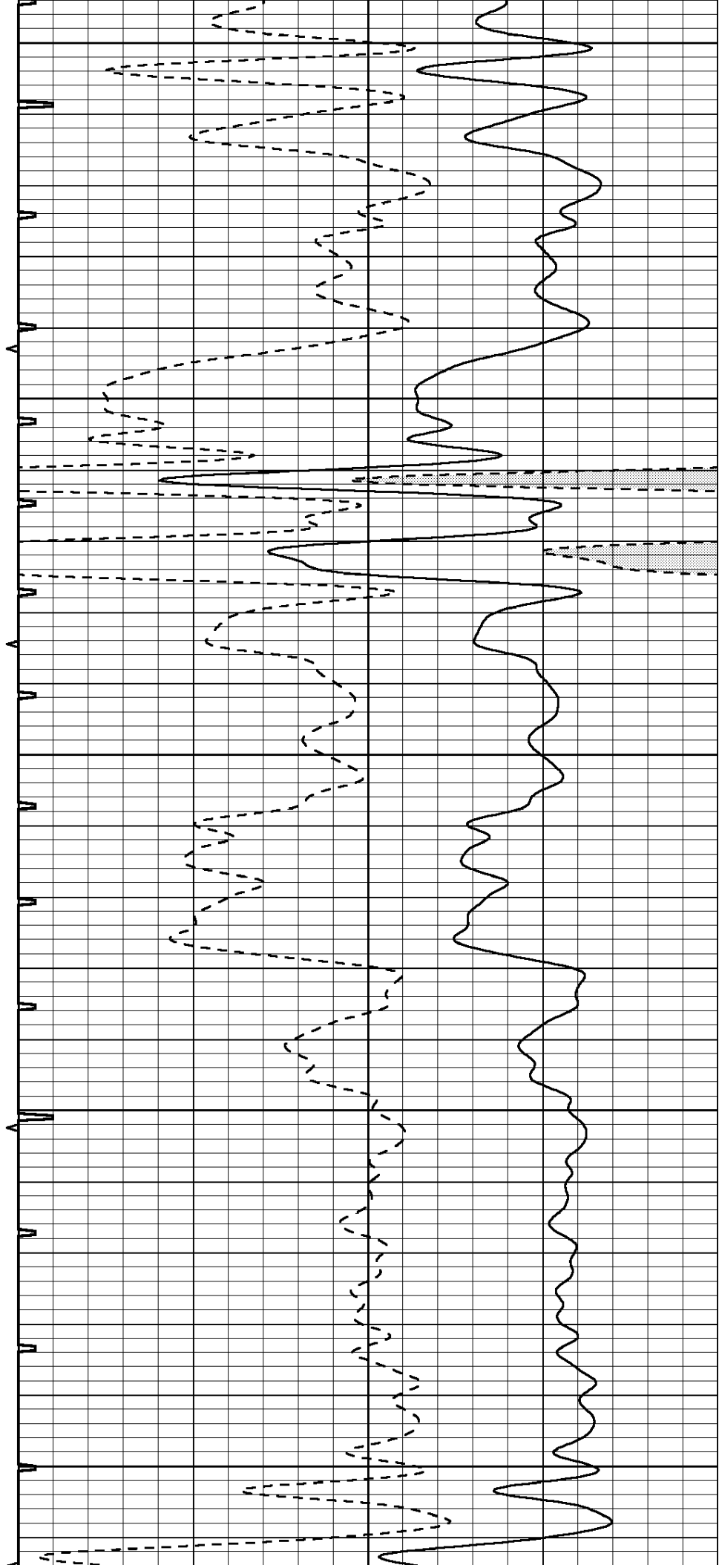
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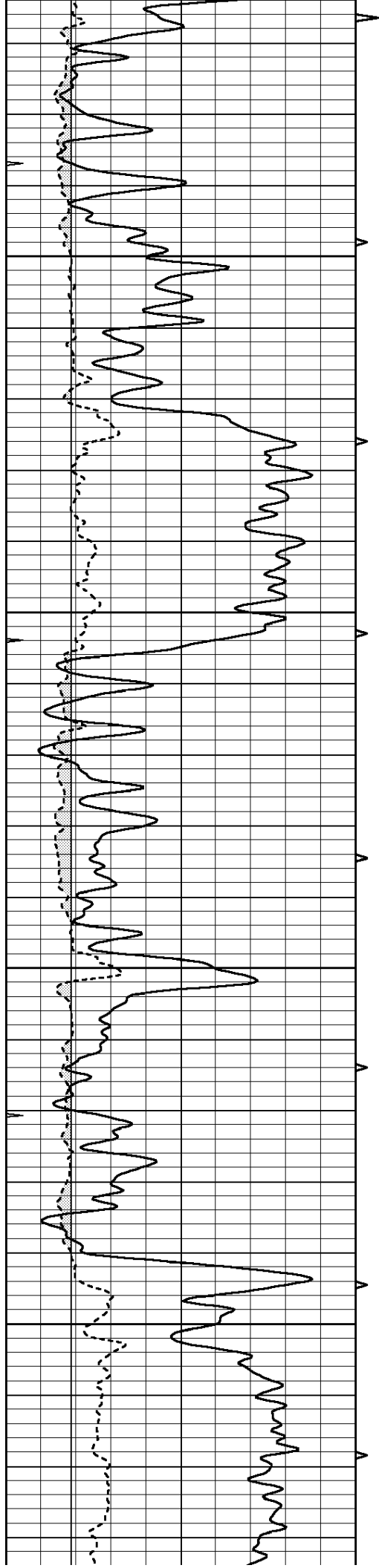
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3300



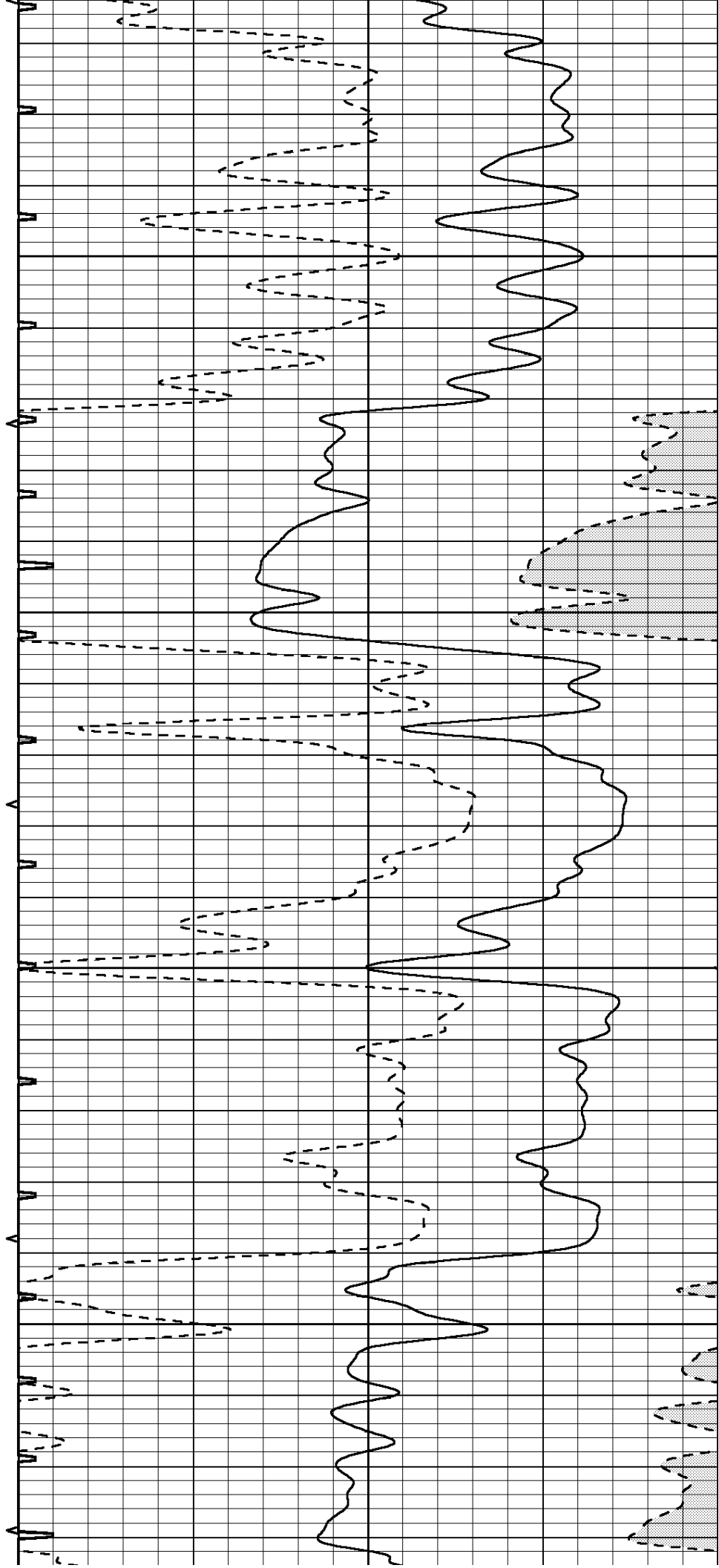


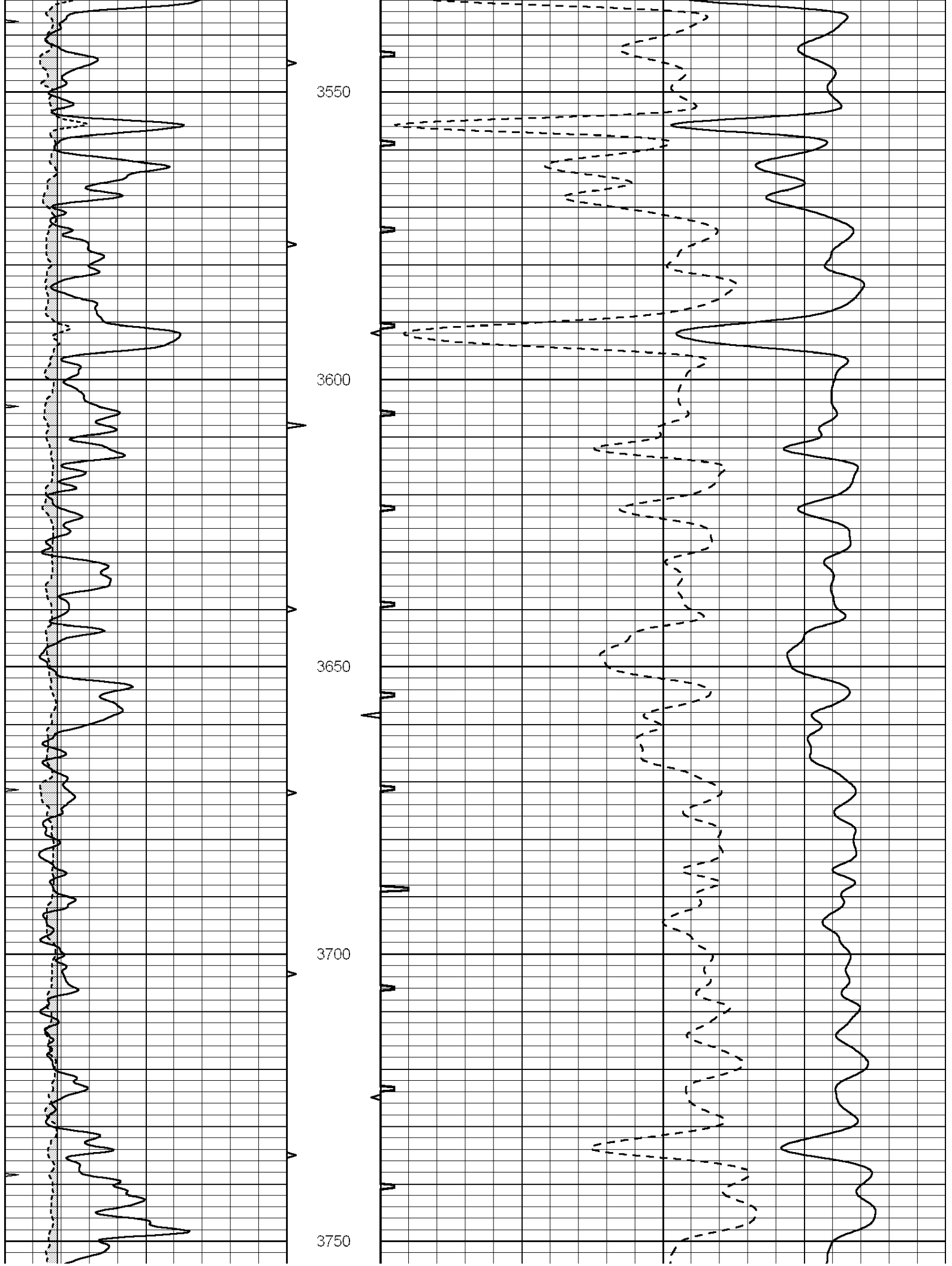
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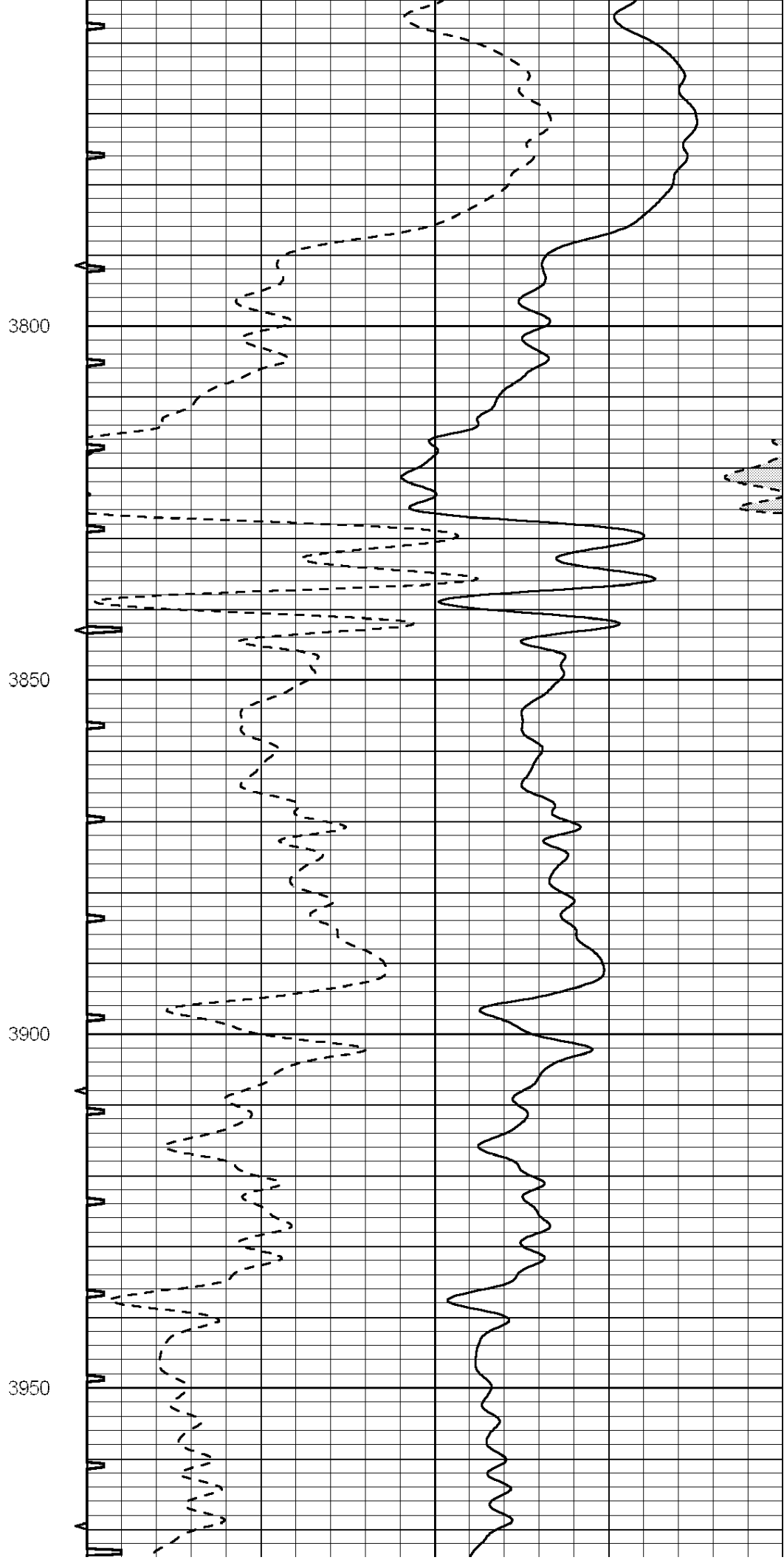
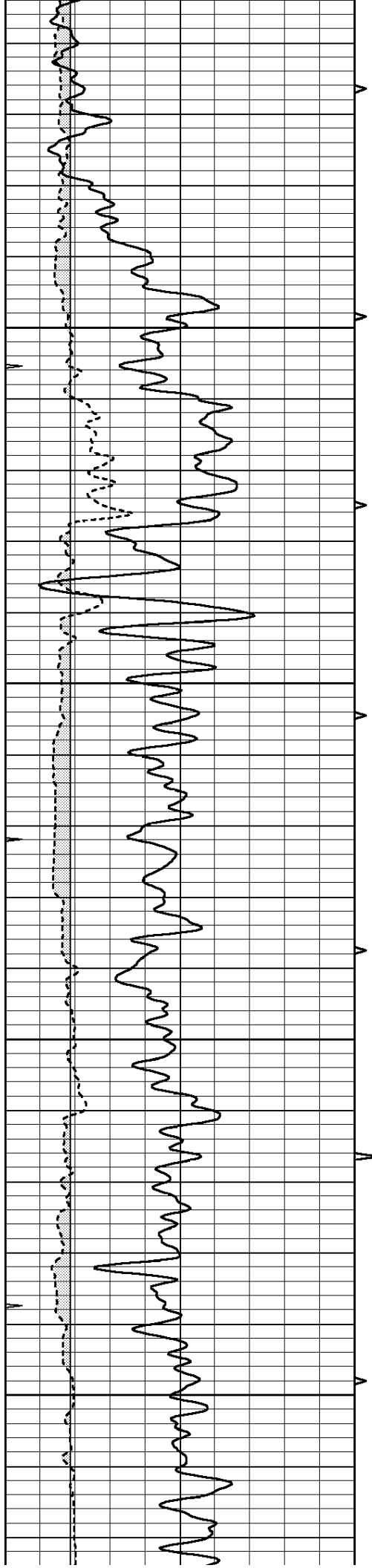
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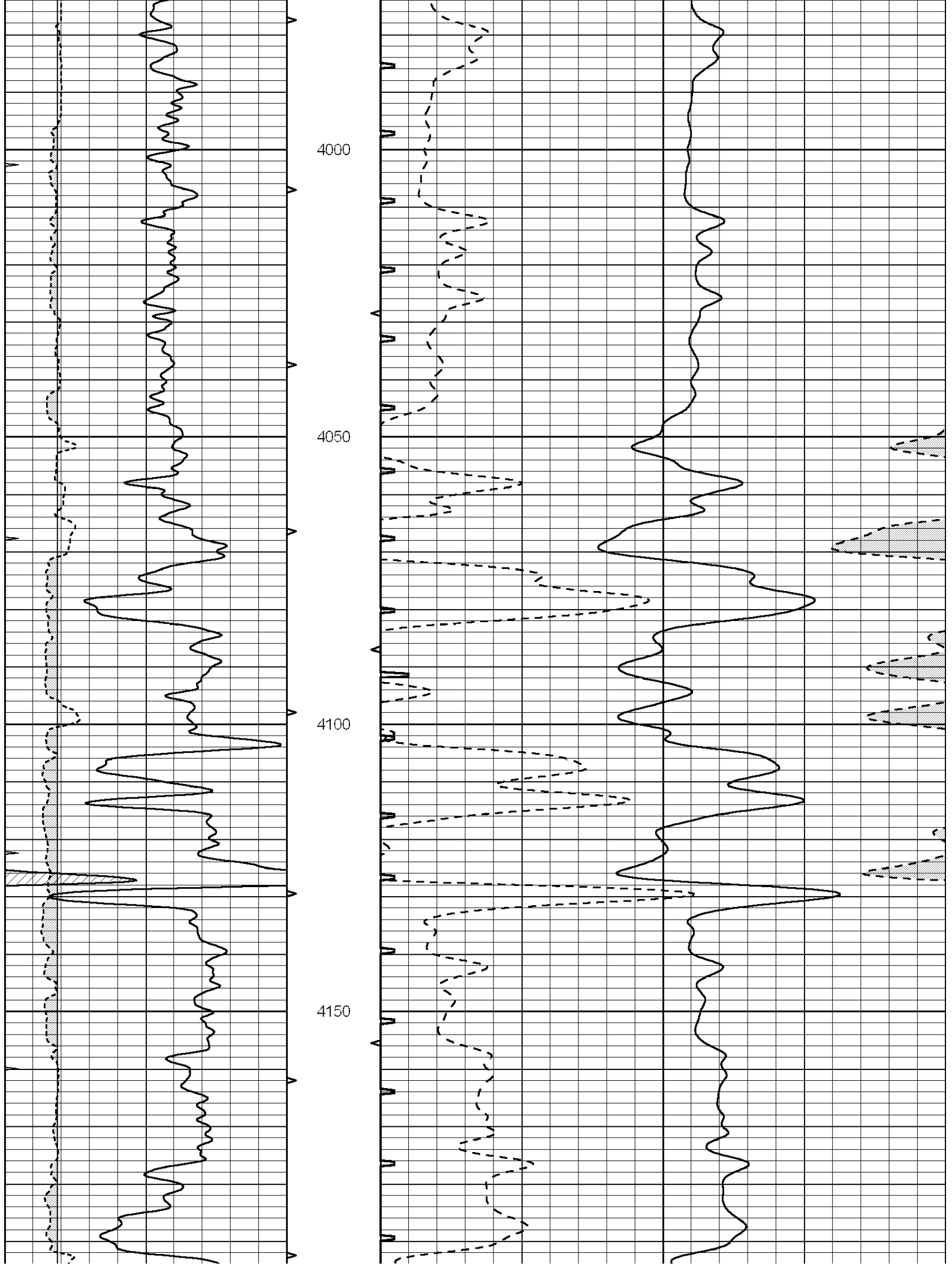


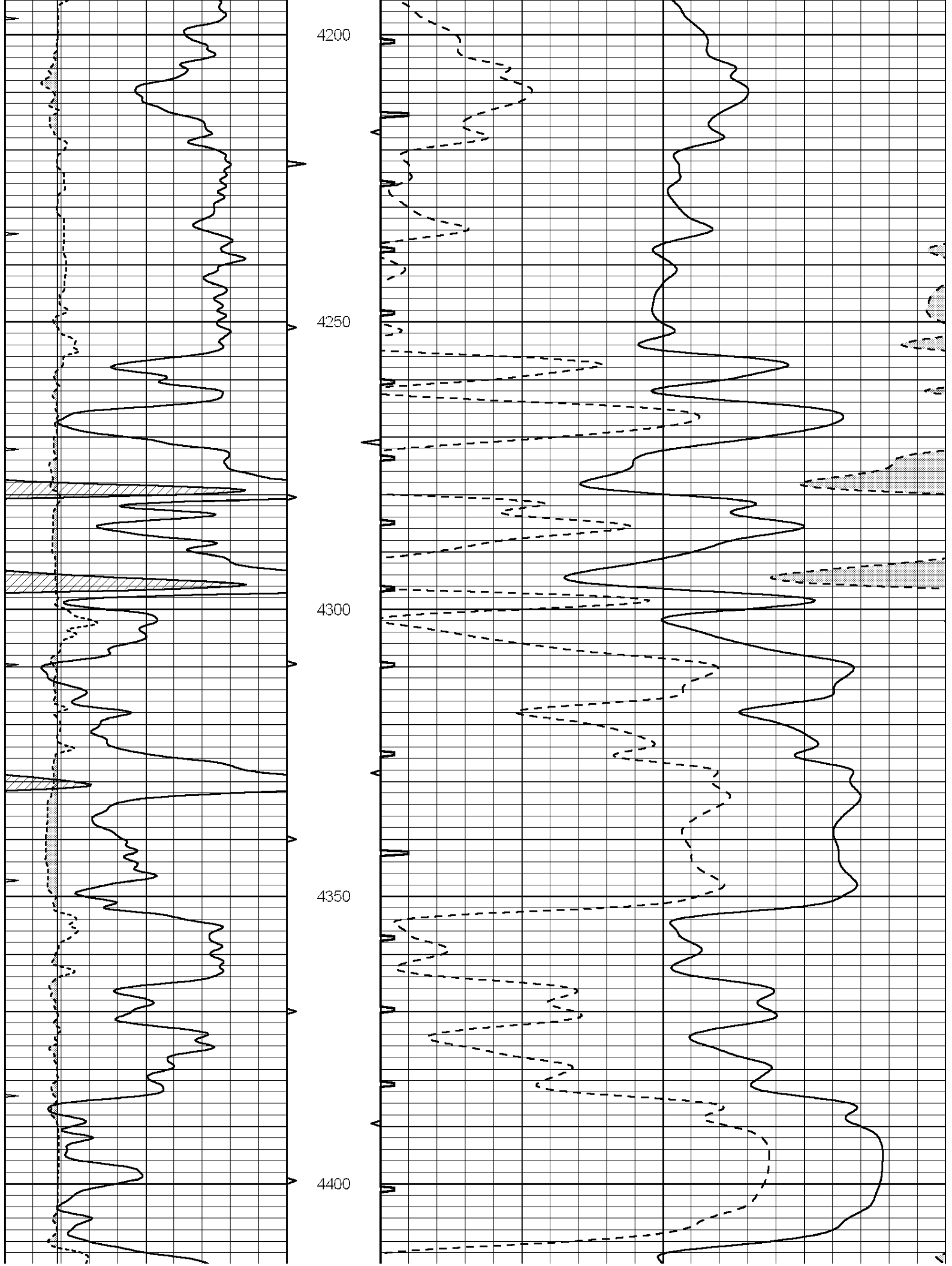
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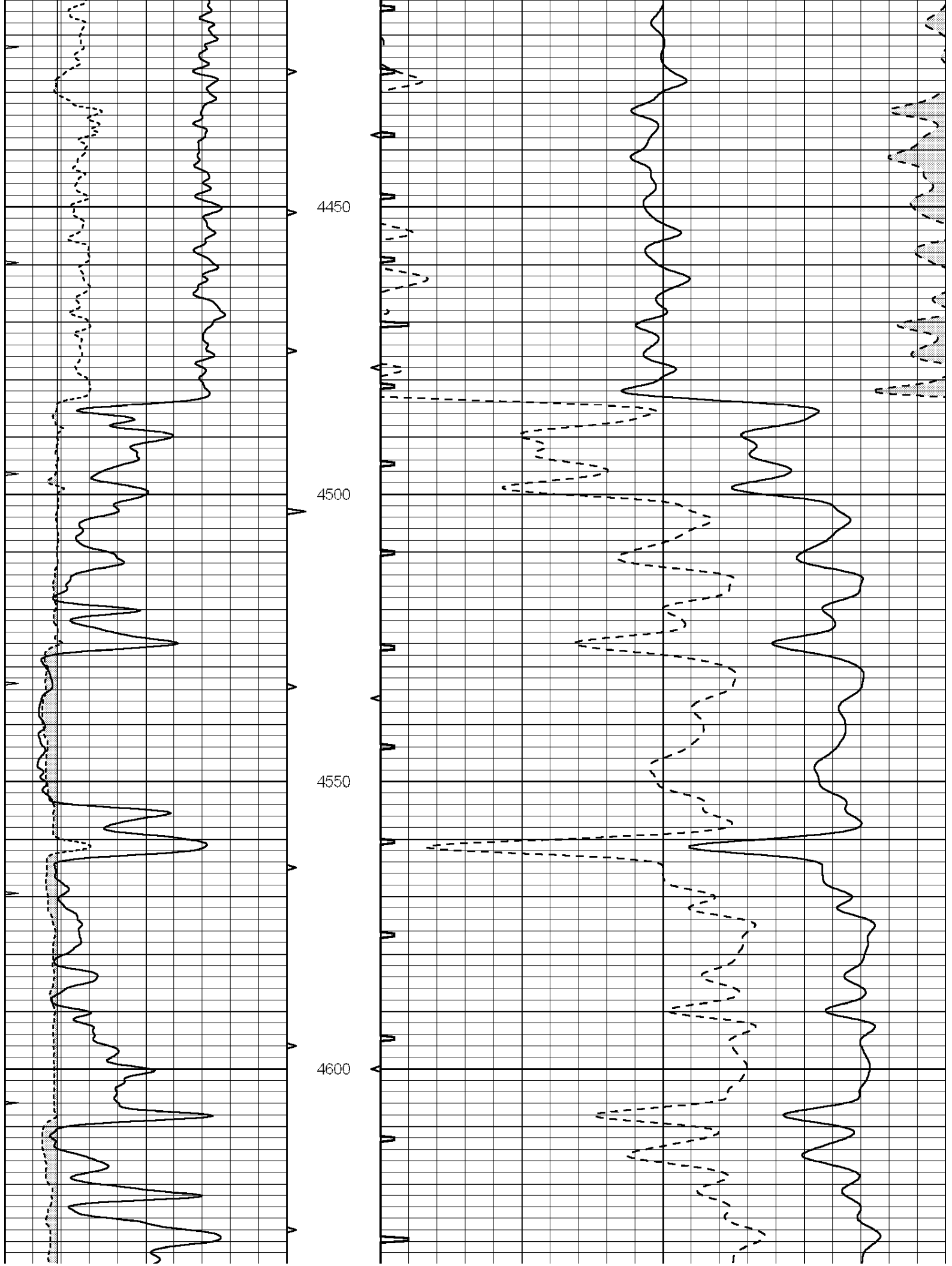
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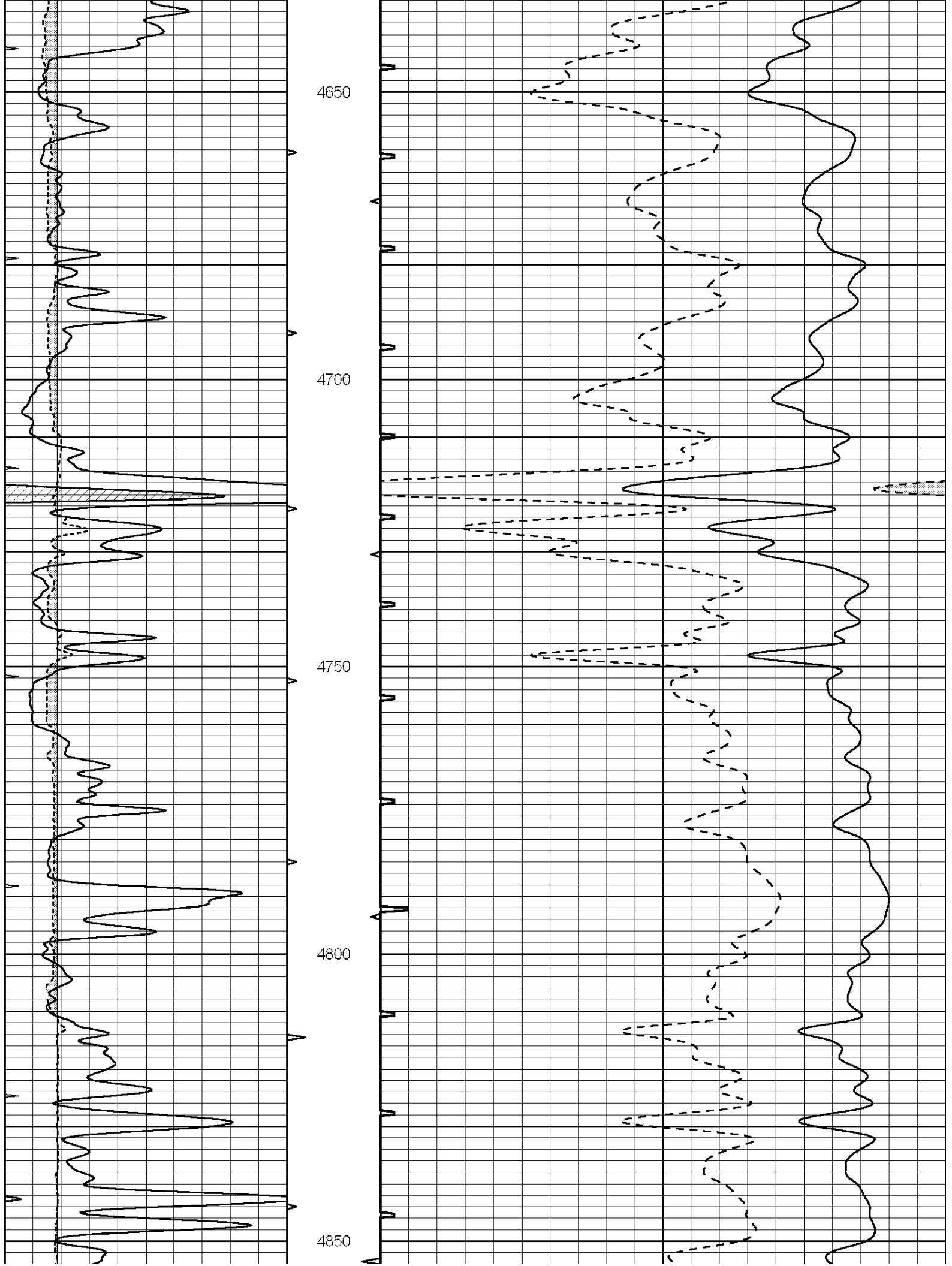
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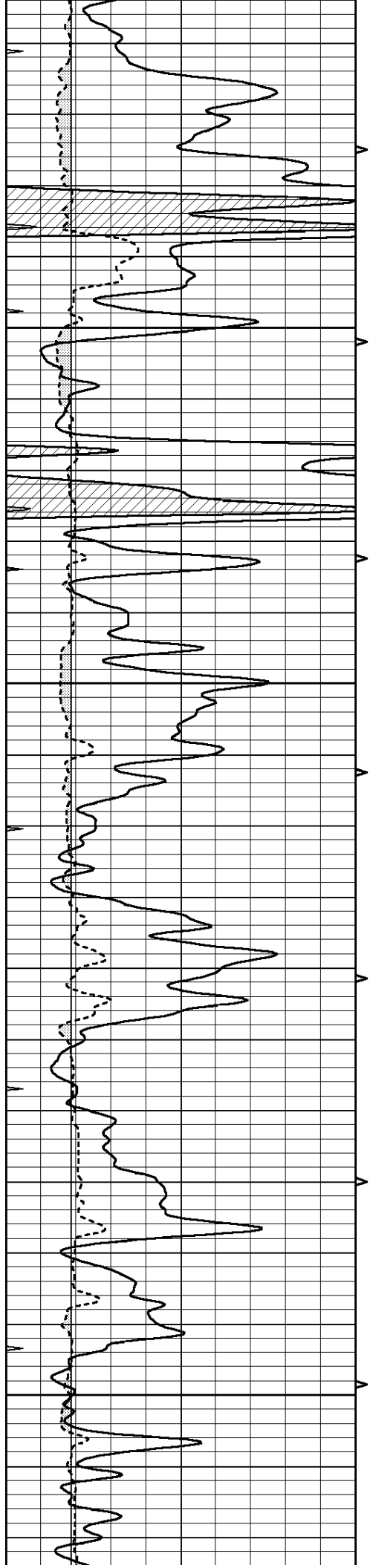
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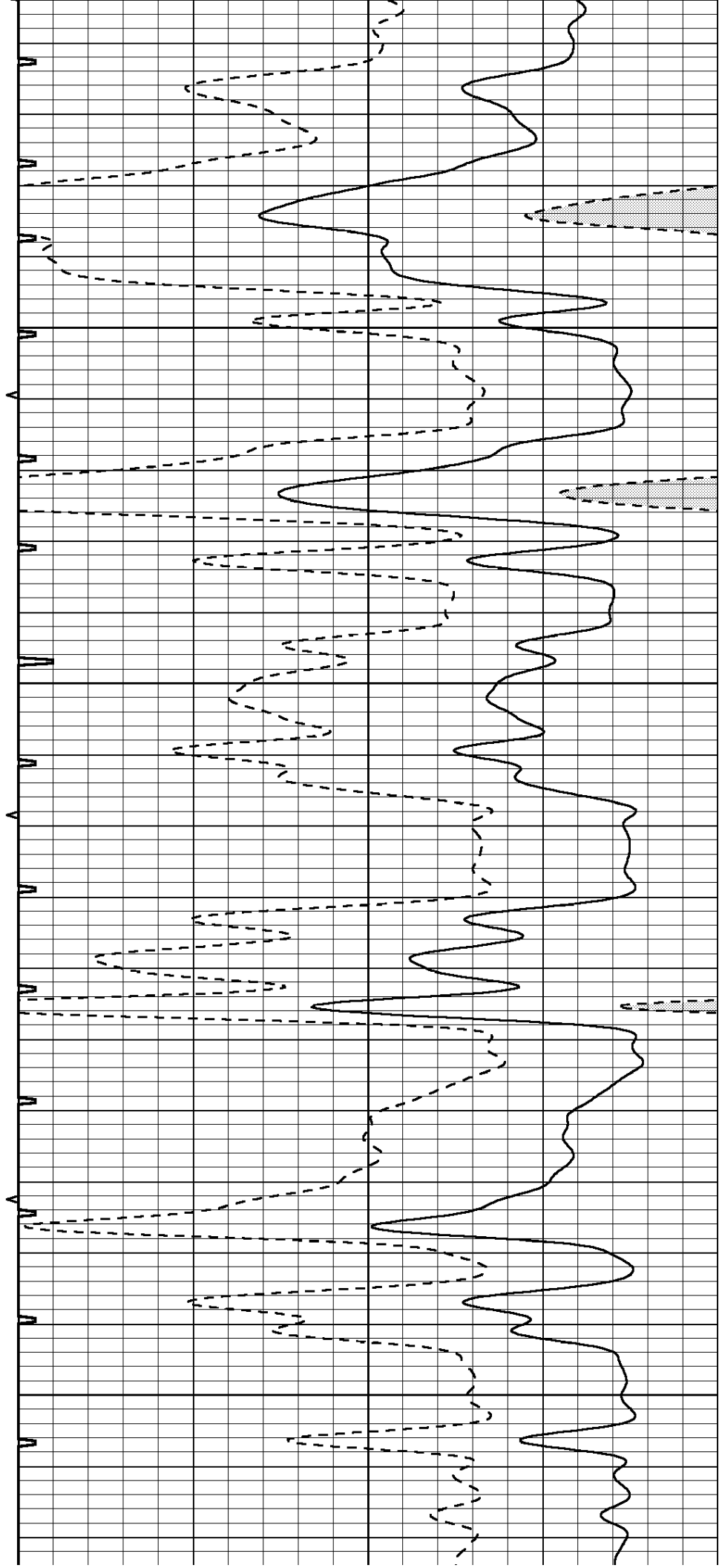


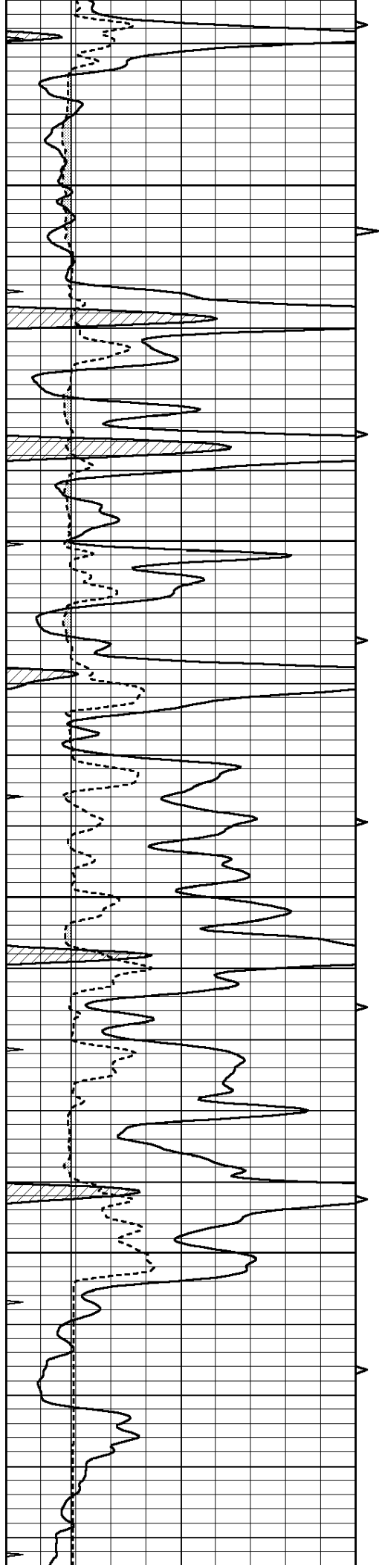
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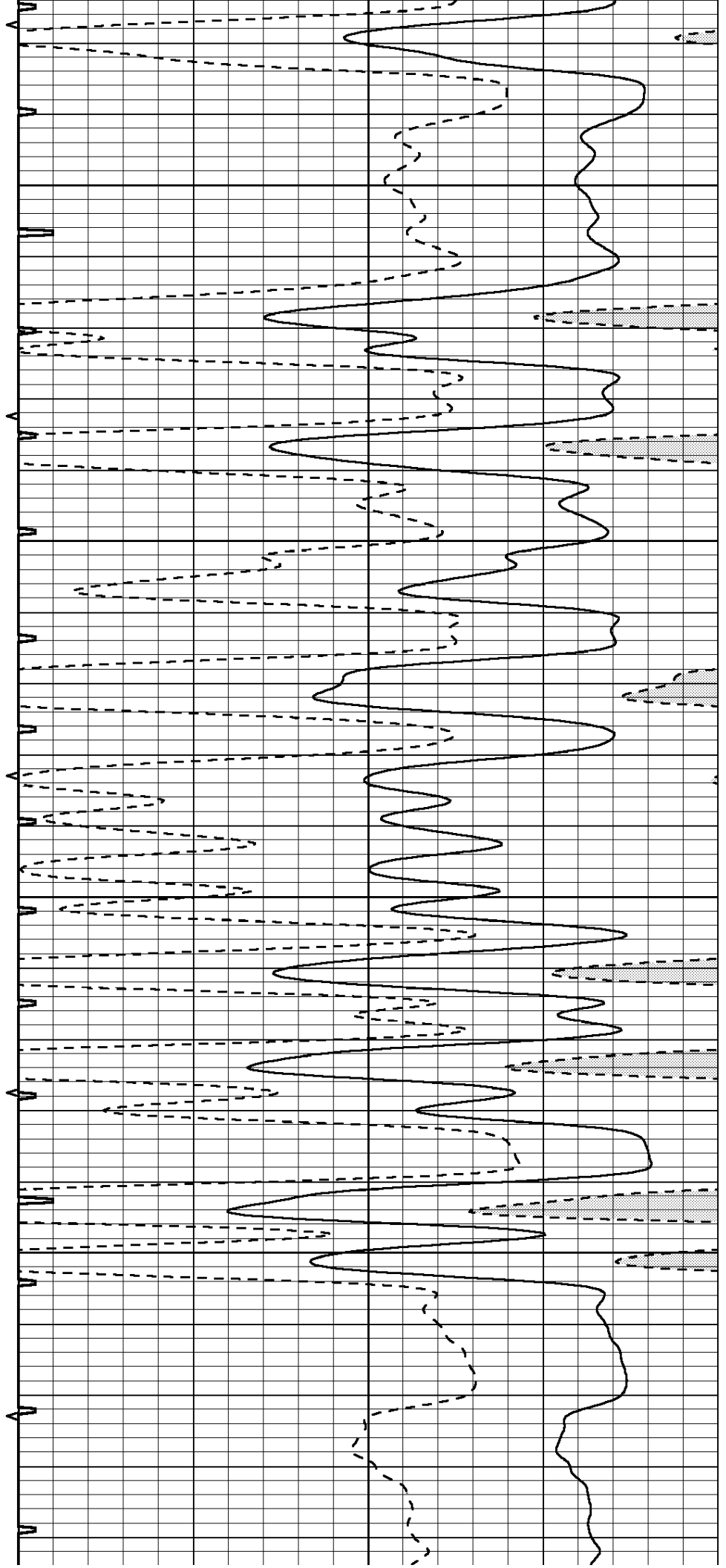


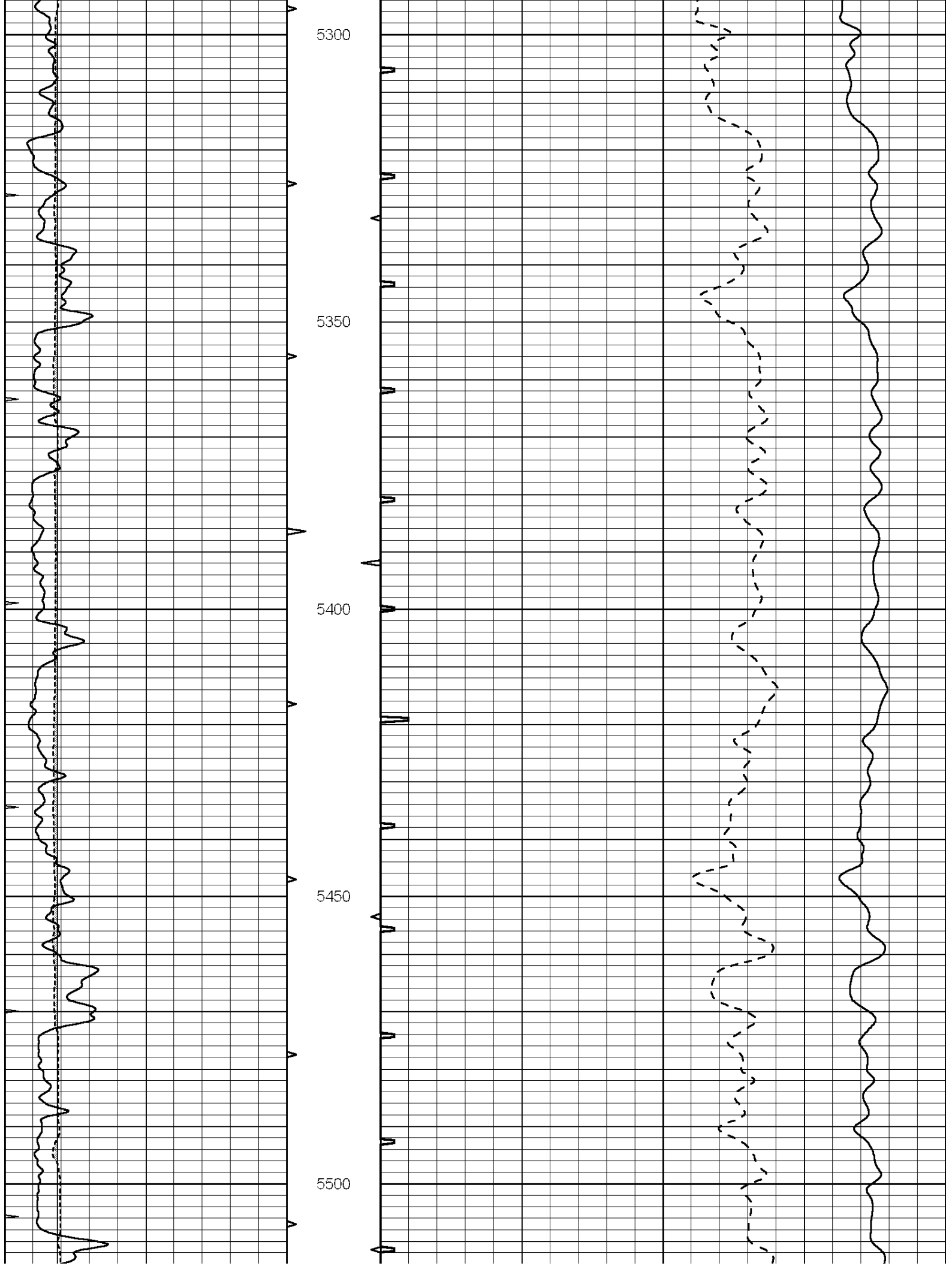
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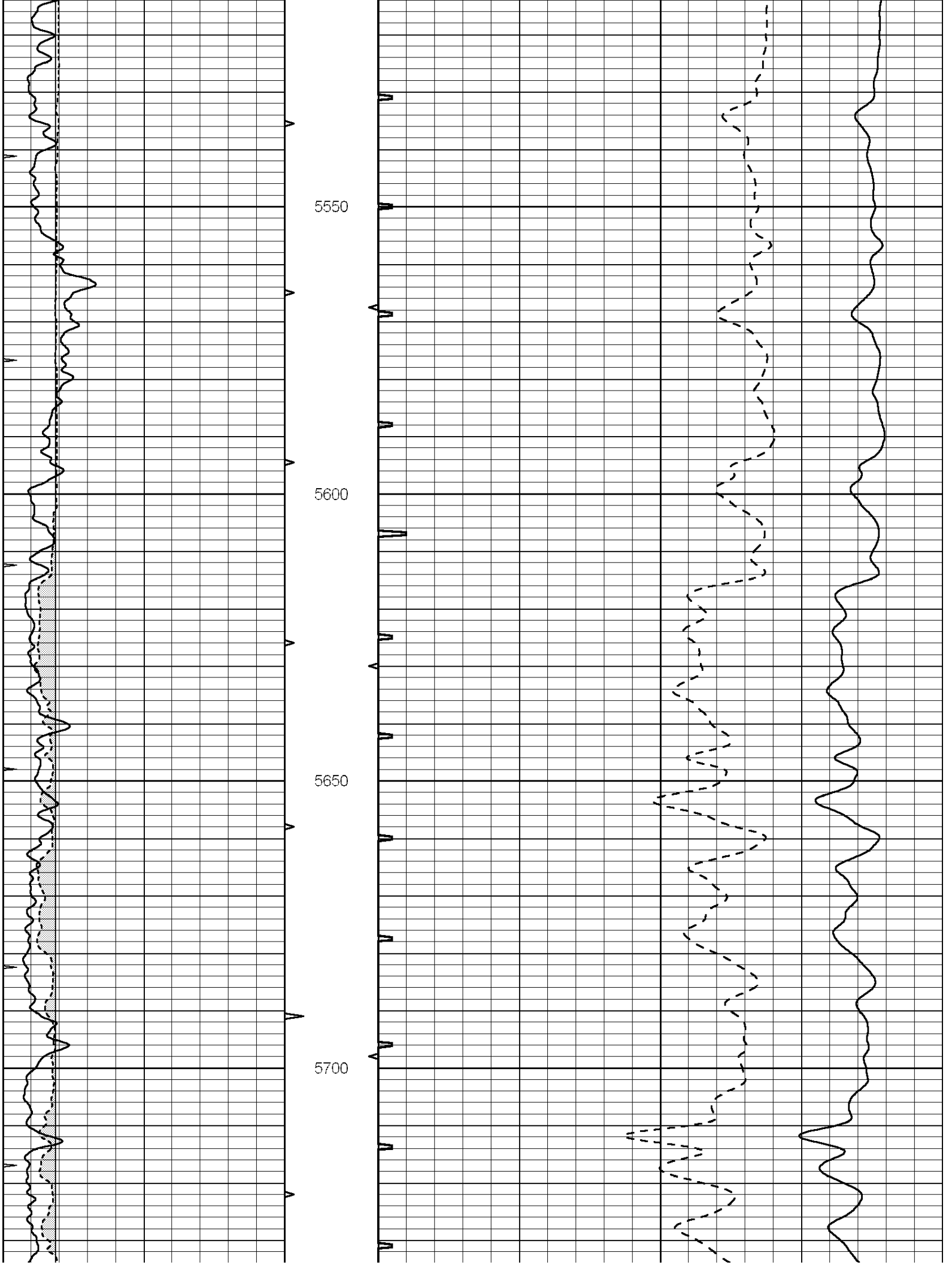
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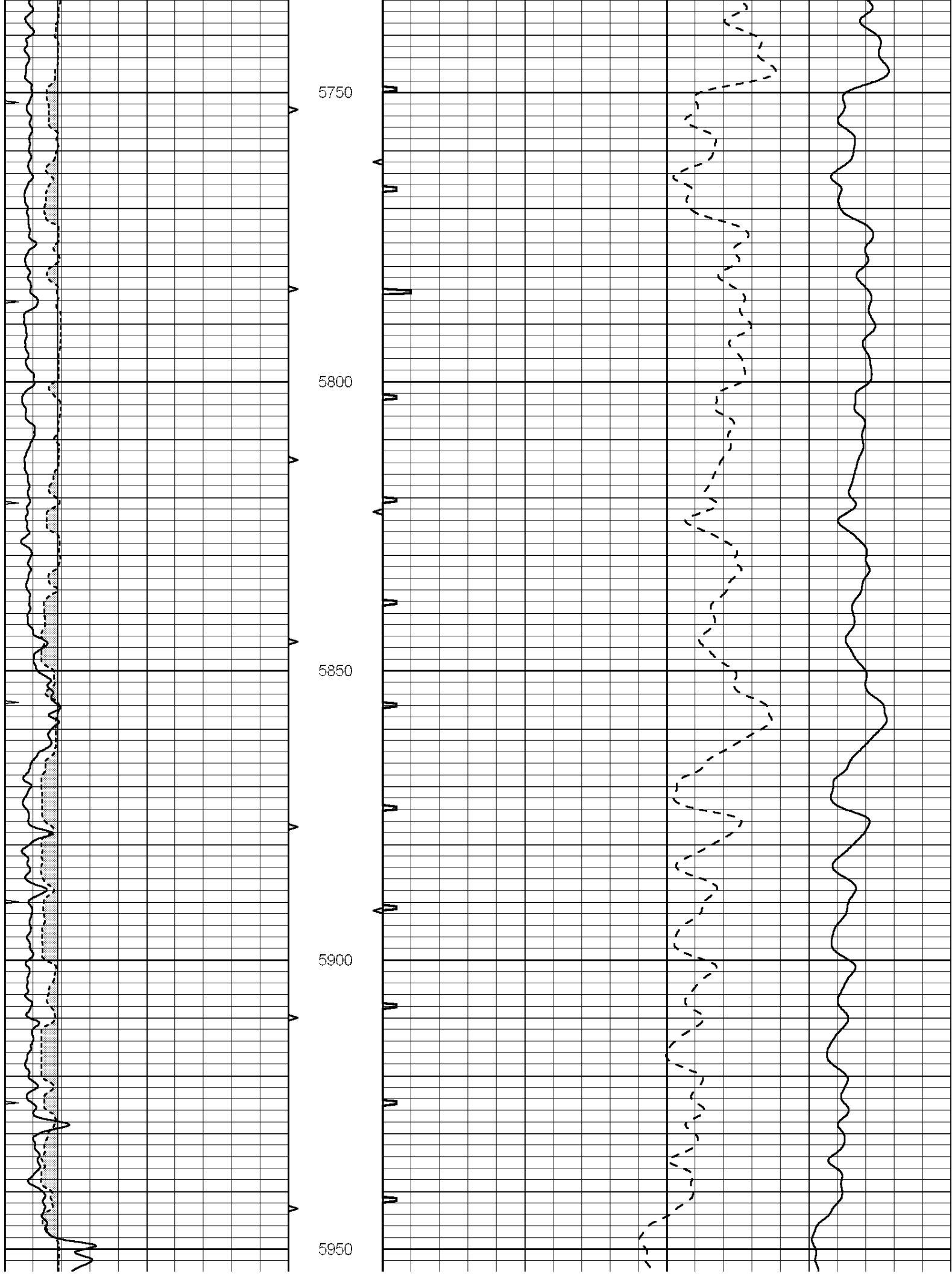
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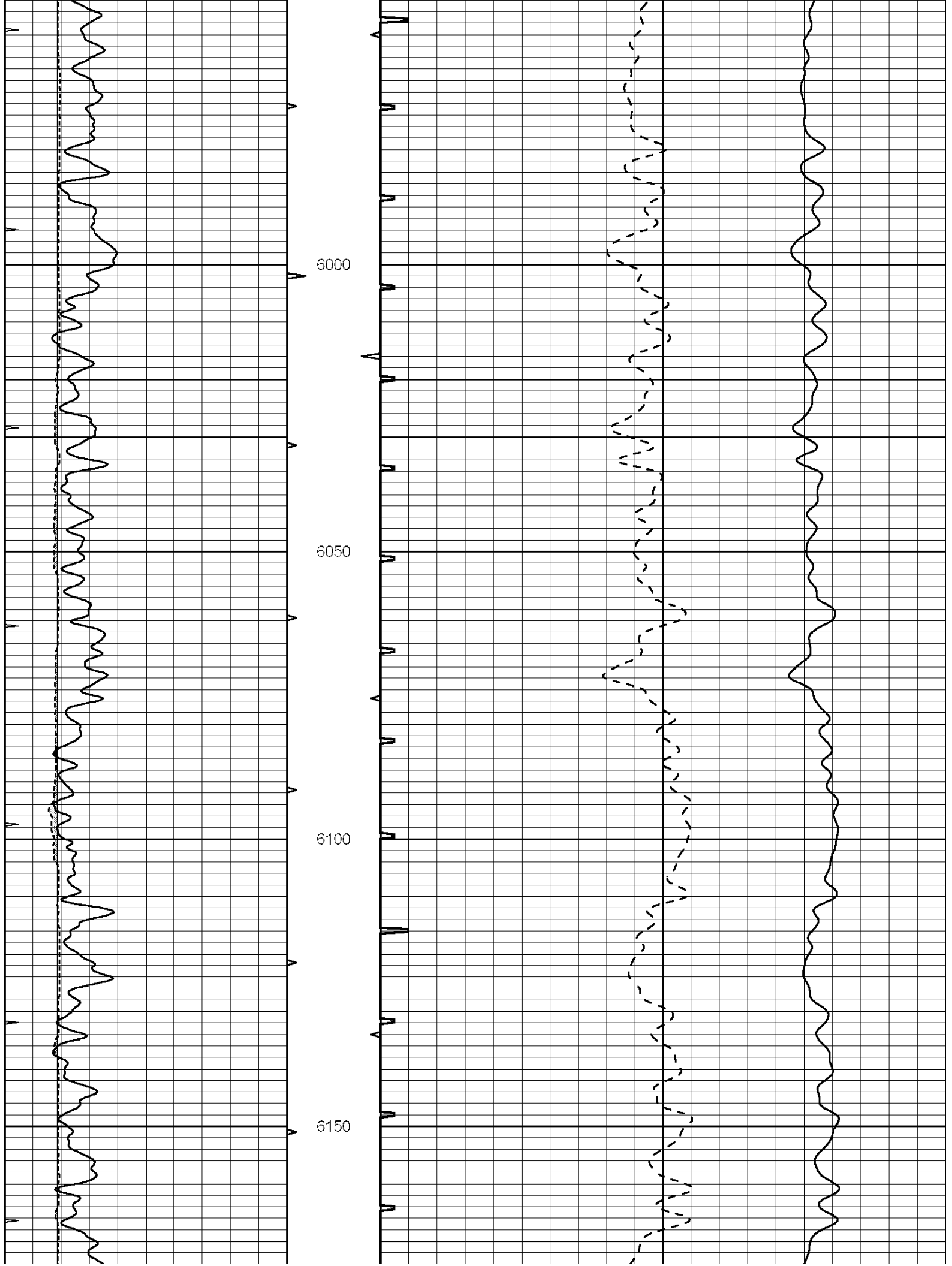
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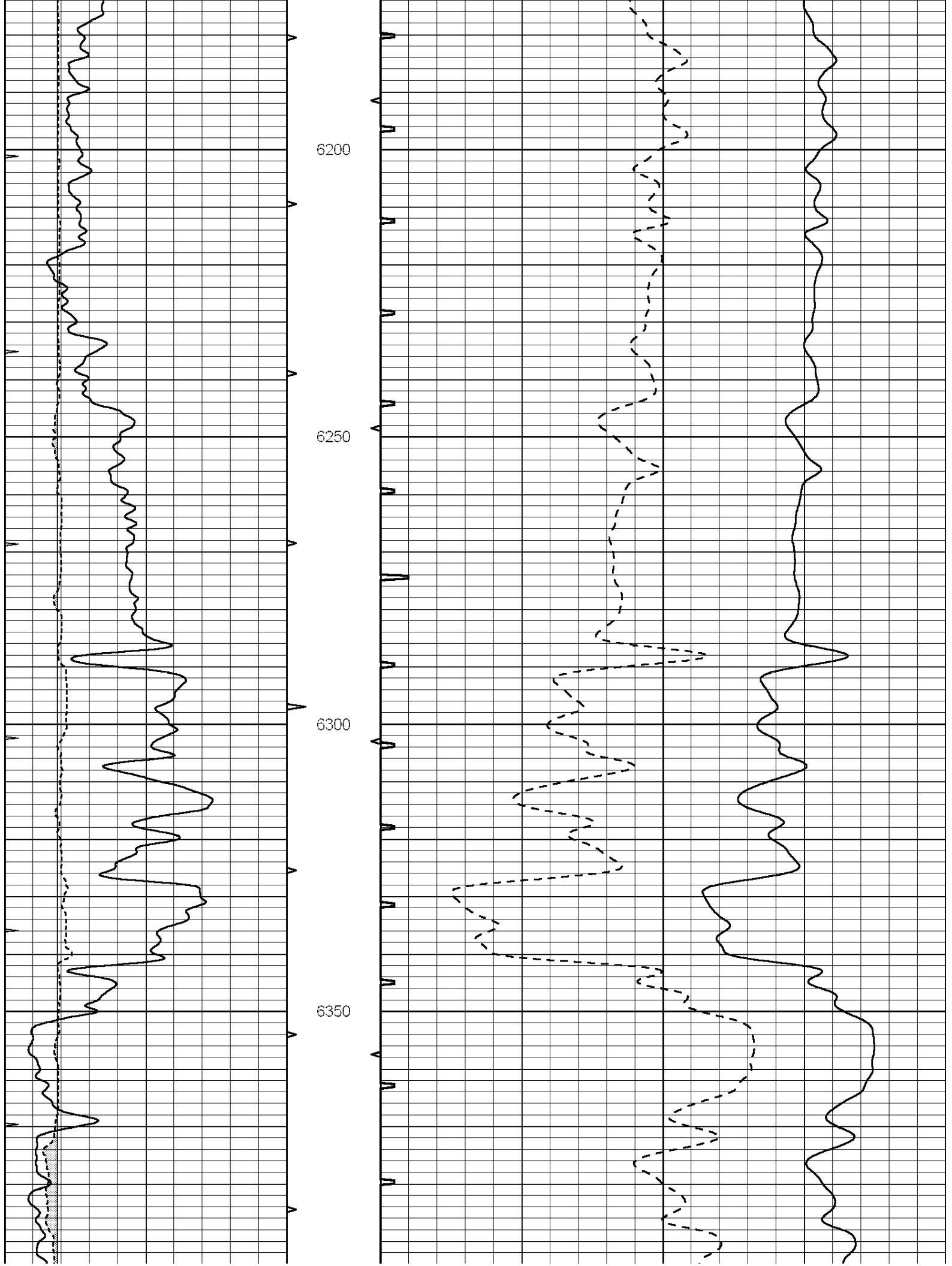


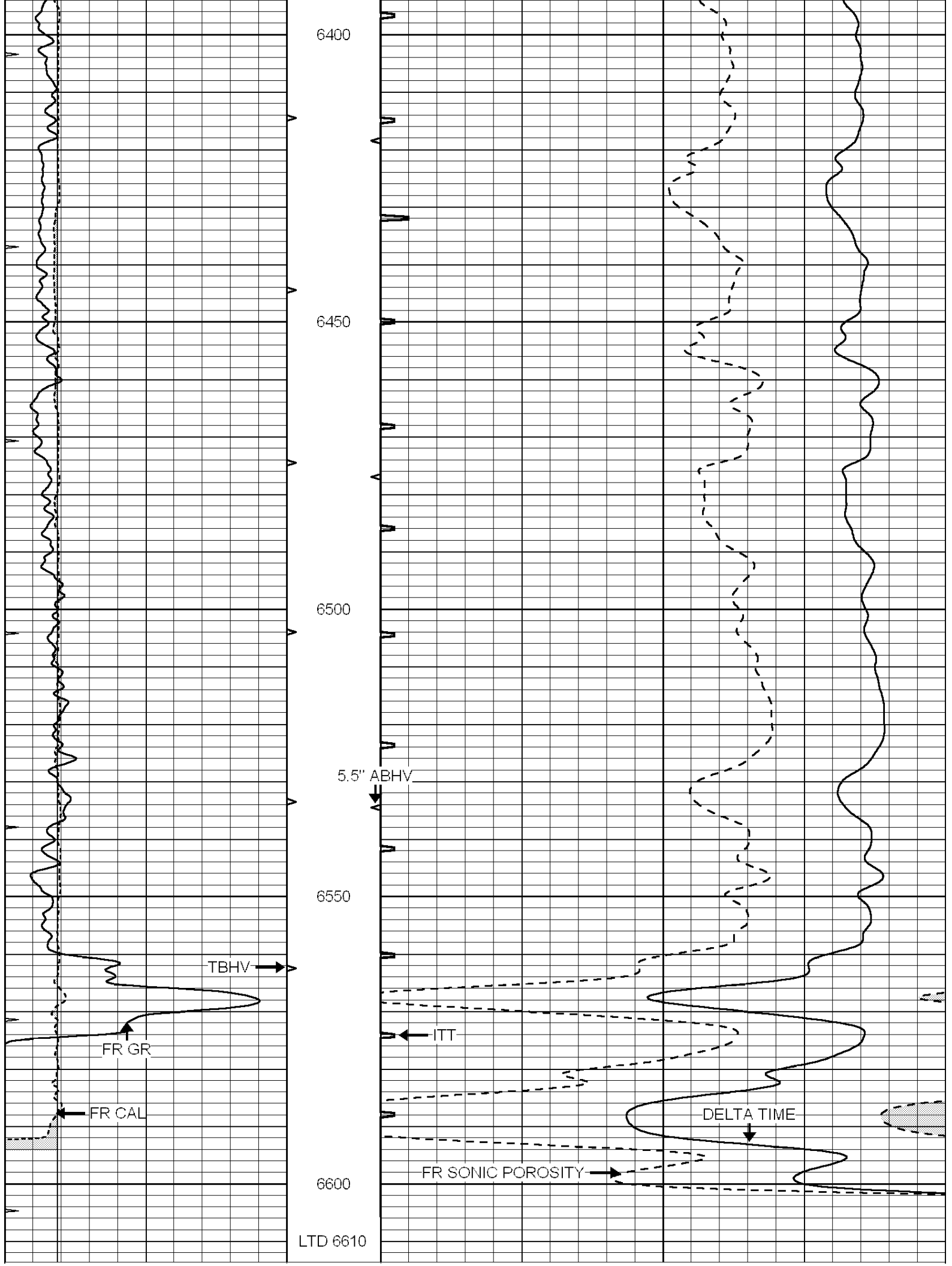












0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40	
6	CALIPER (in)	16	10 (ft3)	0	30	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV	0	ITT (msec)	20	
			0 (ft3)	10			



REPEAT SECTION

Database File: 010050pe.db
 Dataset Pathname: pass5.2
 Presentation Format: slt
 Dataset Creation: Thu Jan 24 13:01:31 2013
 Charted by: Depth in Feet scaled 1:240

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6	CALIPER (in)	16	10 (ft3)	0	30	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV	0	ITT (msec)	20	
			0 (ft3)	10			

