BOREHOLE COMPENSATED SONIC LOG

Company Palomino Petroleum, Inc.
Well McVicker Trusts #1
Field Wildcat
County Ness
State KS

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Well	McVicker Trusts #1
Field	Wildcat
County	Ness
State	KS

Location: API # : 15 135 25542

744' FSL & 558' FWL

SEC 13 TWP 20S RGE 26W

Permanent Datum	Ground Level	Elevation	2468'
Log Measured From	KB 5' AGL		
Drilling Measured From	KB		

Other Services
BCS
CDNL
DIL

Elevation
K.B. 2473'
D.F. 2472'
G.L. 2468'

Date	3-8-13		
Run Number	Two		
Depth Driller	4700'		
Depth Logger	4702'		
Bottom Logged Interval	4698'		
Top Log Interval	300'		
Casing Driller	218'		
Casing Logger	218'		
Bit Size	7 7/8"		
Type Fluid in Hole	Chemical Mud		
Density / Viscosity	9.2/549		
pH / Fluid Loss	9.5/7.2		
Source of Sample	Pit		
Rm @ Meas. Temp	1.6@70degf		
Rmf @ Meas. Temp	1.2@70degf		
Rmc @ Meas. Temp	1.9@70degf		
Source of Rmf / Rmc	Calculated		
Rm @ BHT	.96@116degf		
Time Circulation Stopped	5:00 a.m.		
Time Logger on Bottom	7:00 a.m.		
Maximum Recorded Temperature	116 degf		
Equipment Number	T127		
Location	Hays, KS.		
Recorded By	Gus Pfanenstiel		
Witnessed By	Mr. Ryan Seib		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

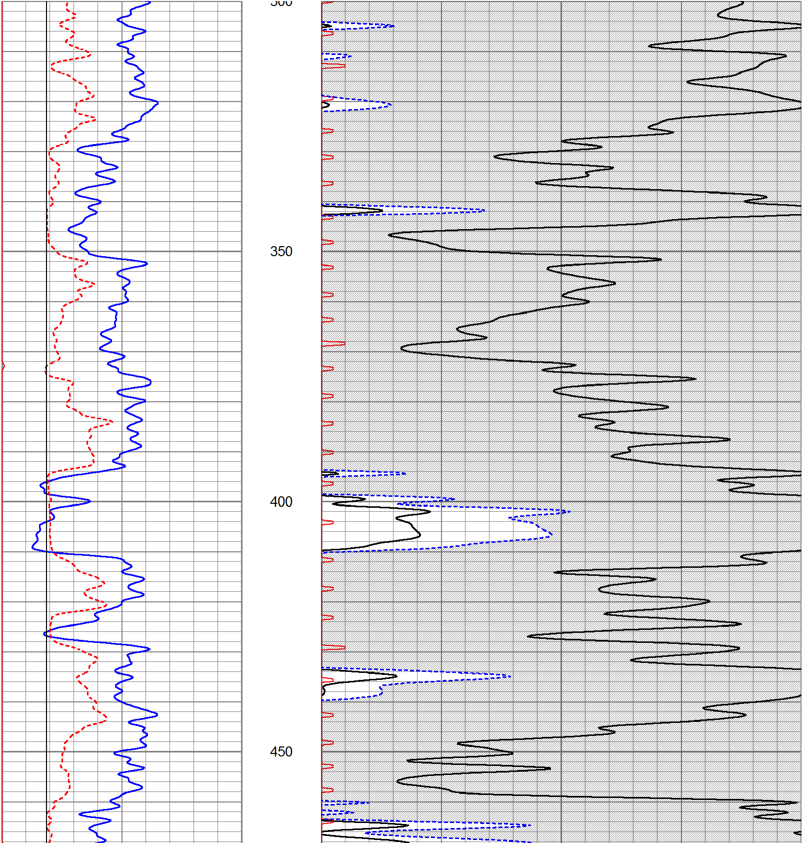
Thank you for using Gemini Wireline
785-625-1182

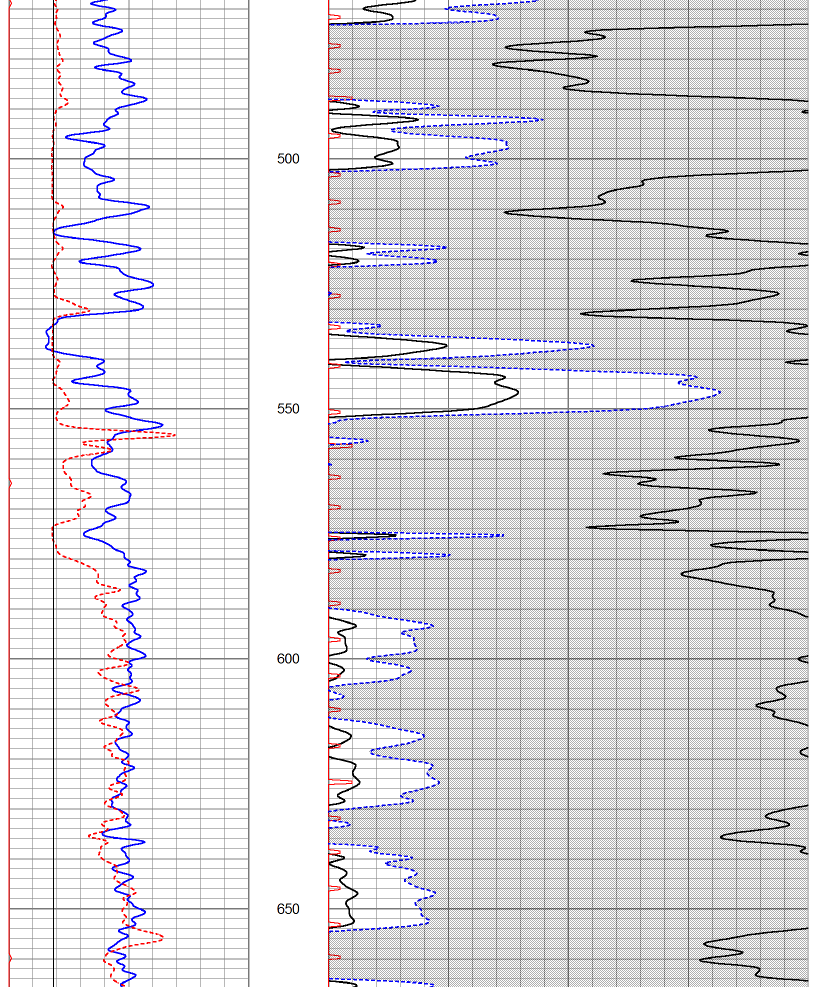
Main Pass

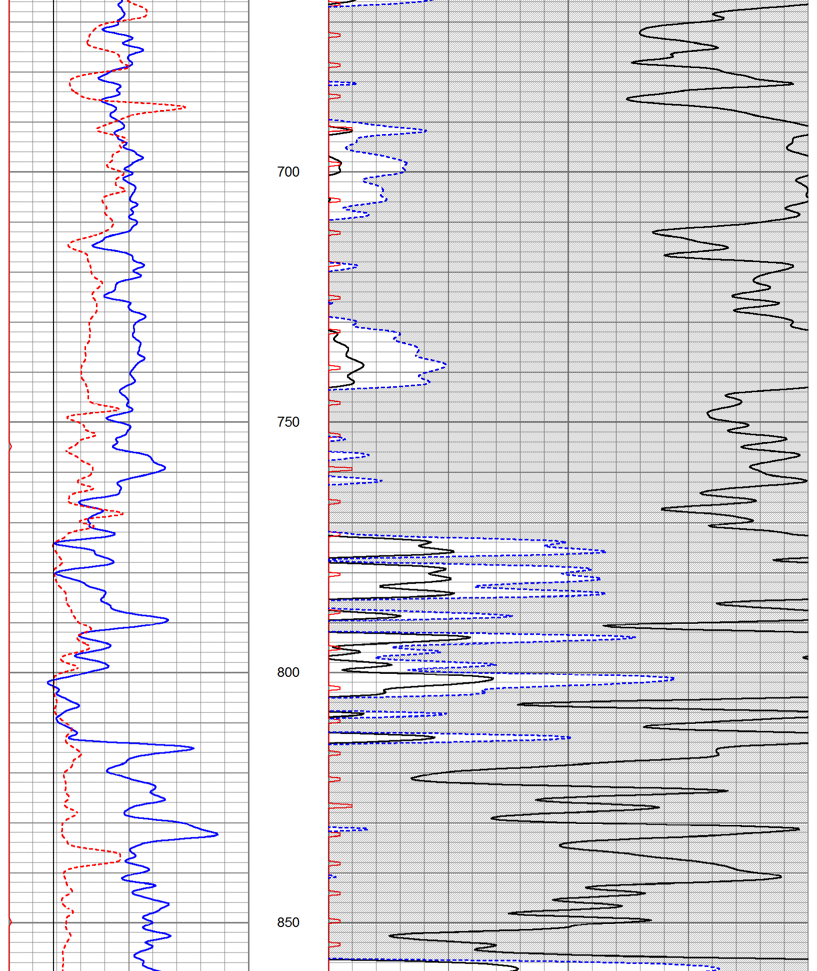
Database File	ppmcvicker#1.db
Dataset Pathname	pass5
Presentation Format	kbcs
Dataset Creation	Fri Mar 08 10:01:34 2013
Charted by	Depth in Feet scaled 1:240

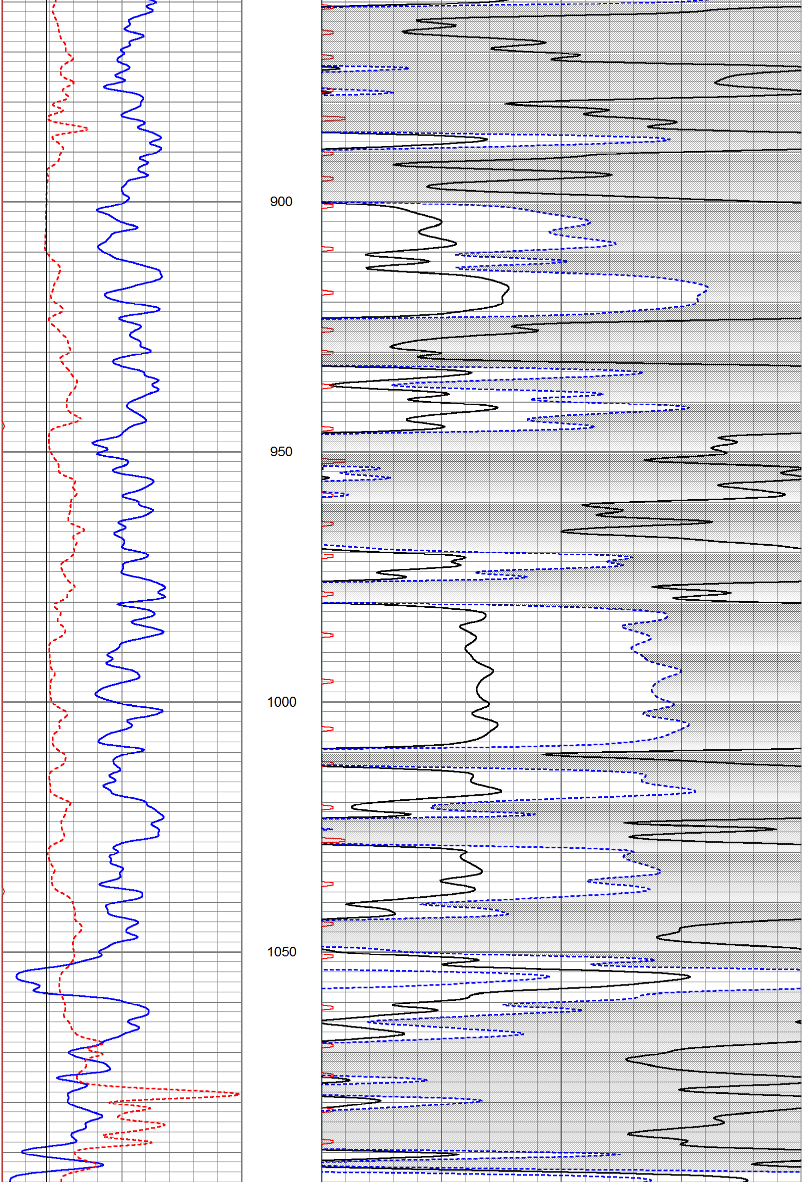
0 GR (GAPI) 150
6 MCAL (in) 16
6 BOREID (in) 16

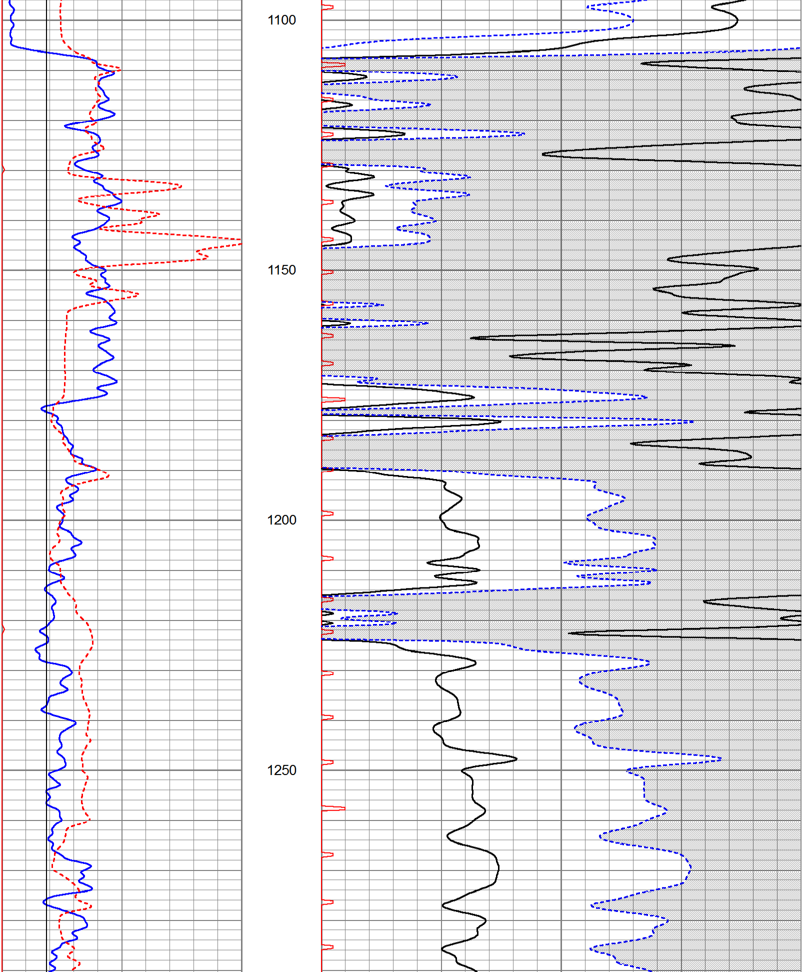
140 DT (usec/ft) 40
30 SPOR (pu) -10
0 ITT (msec) 20

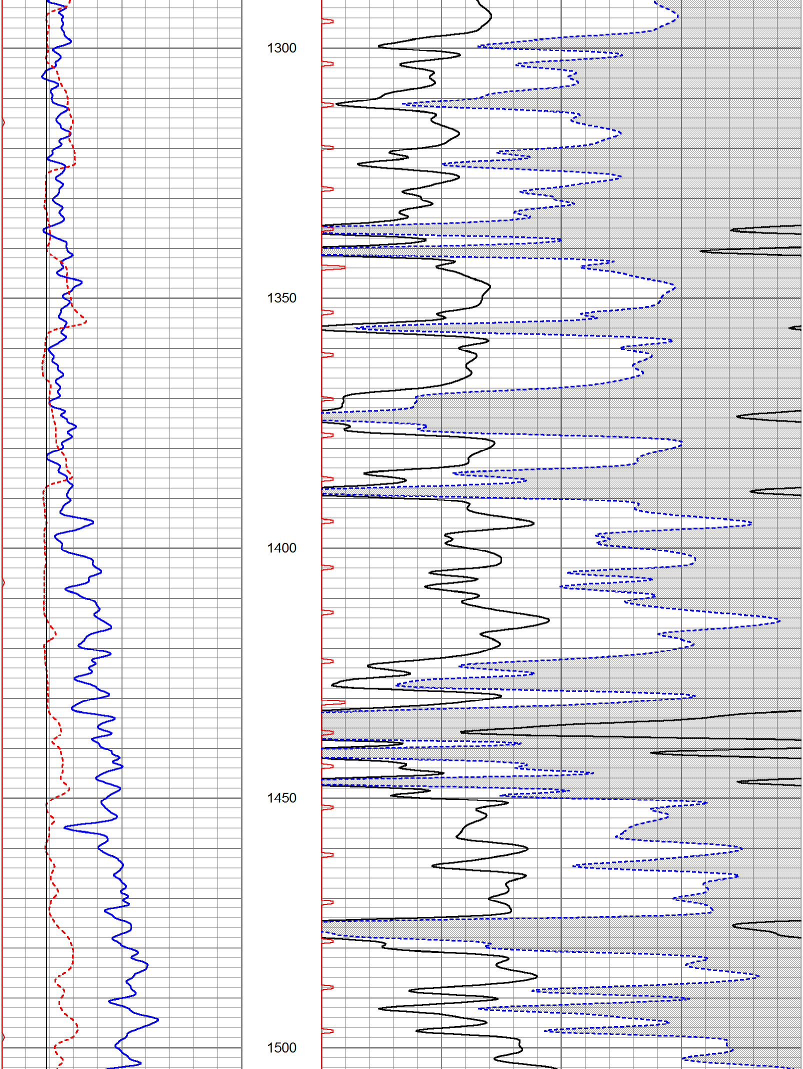


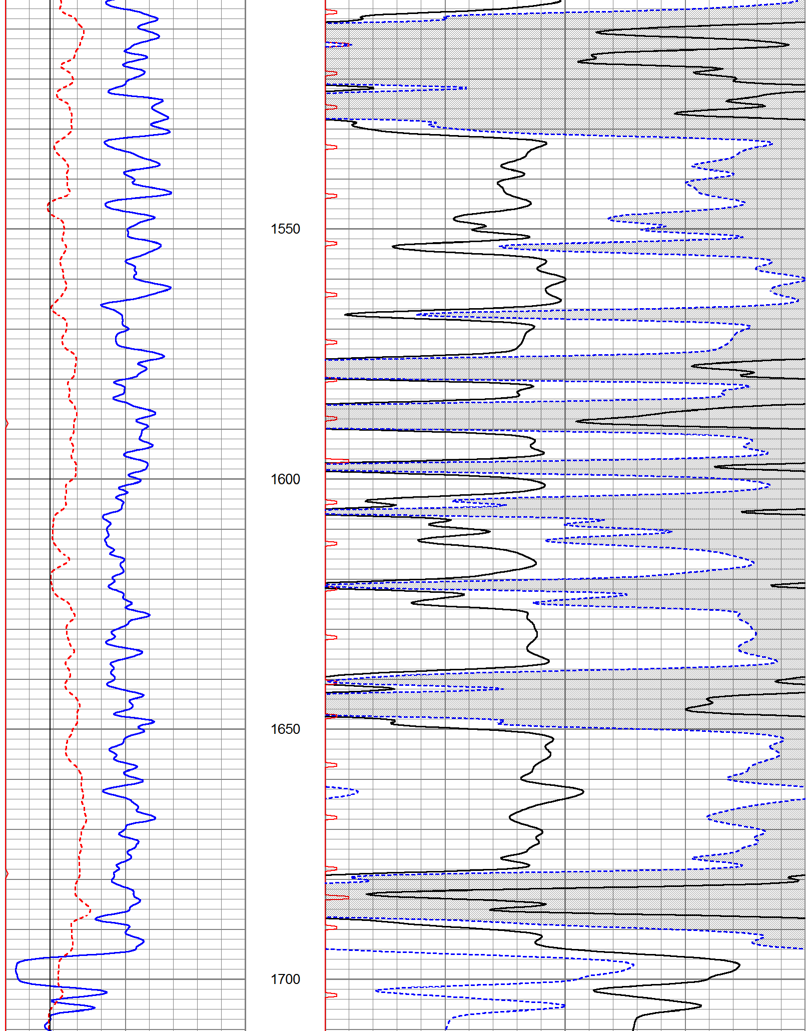


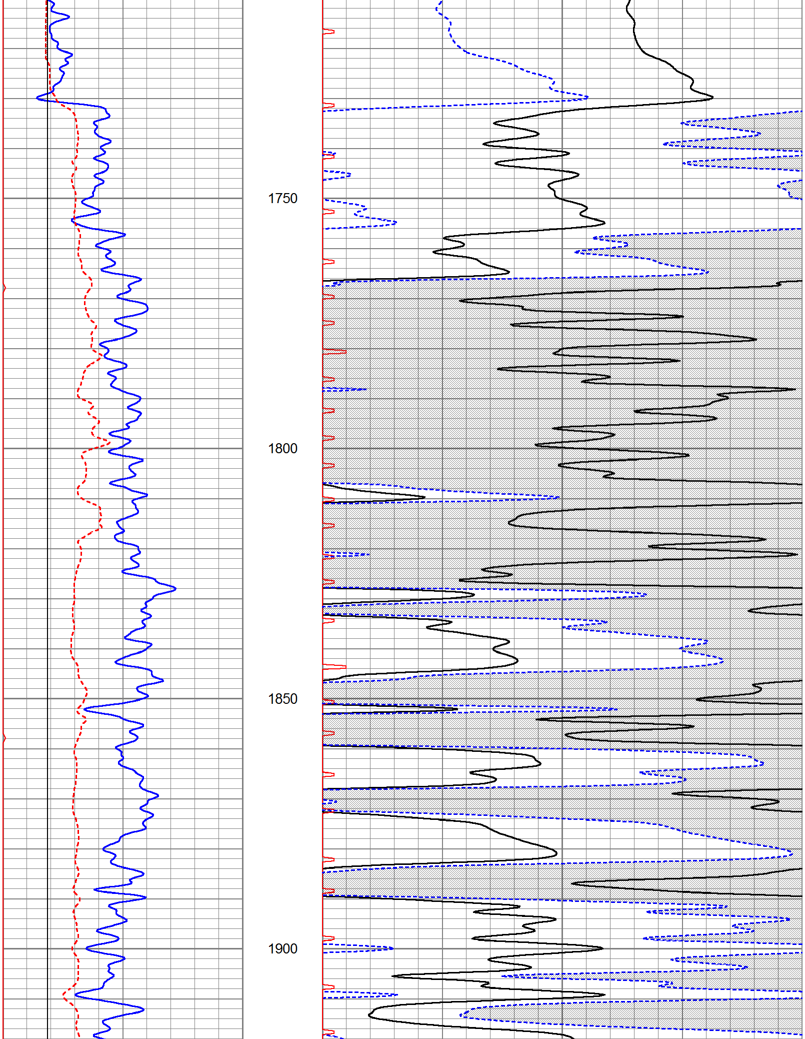


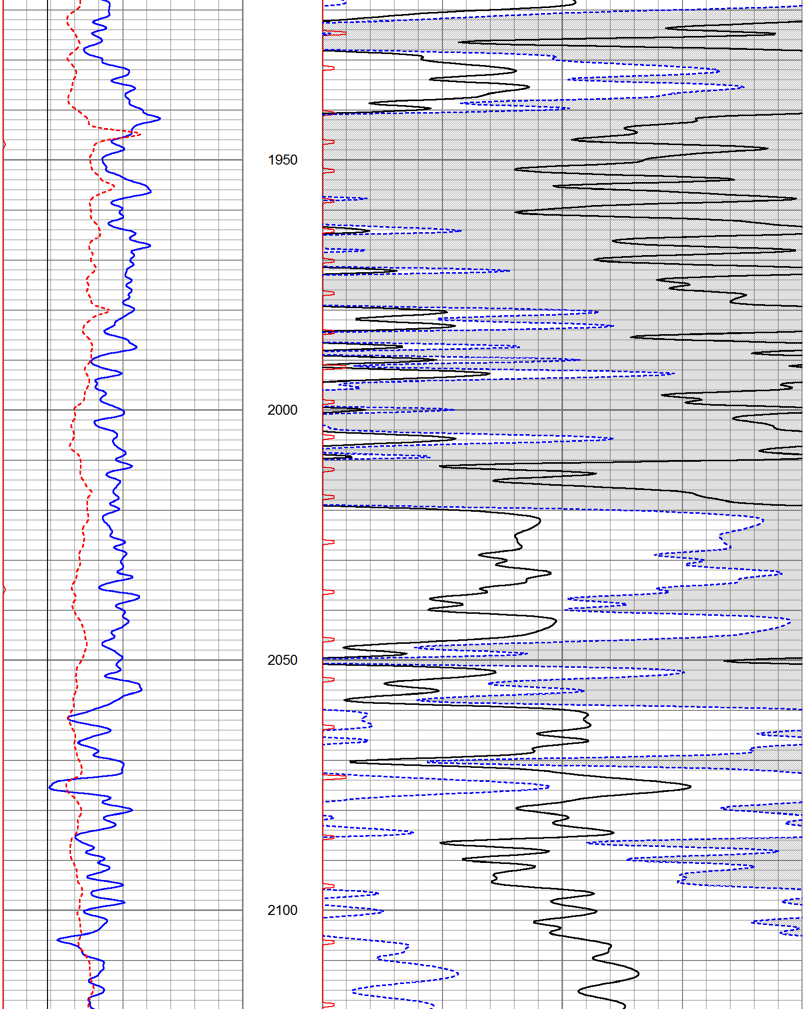


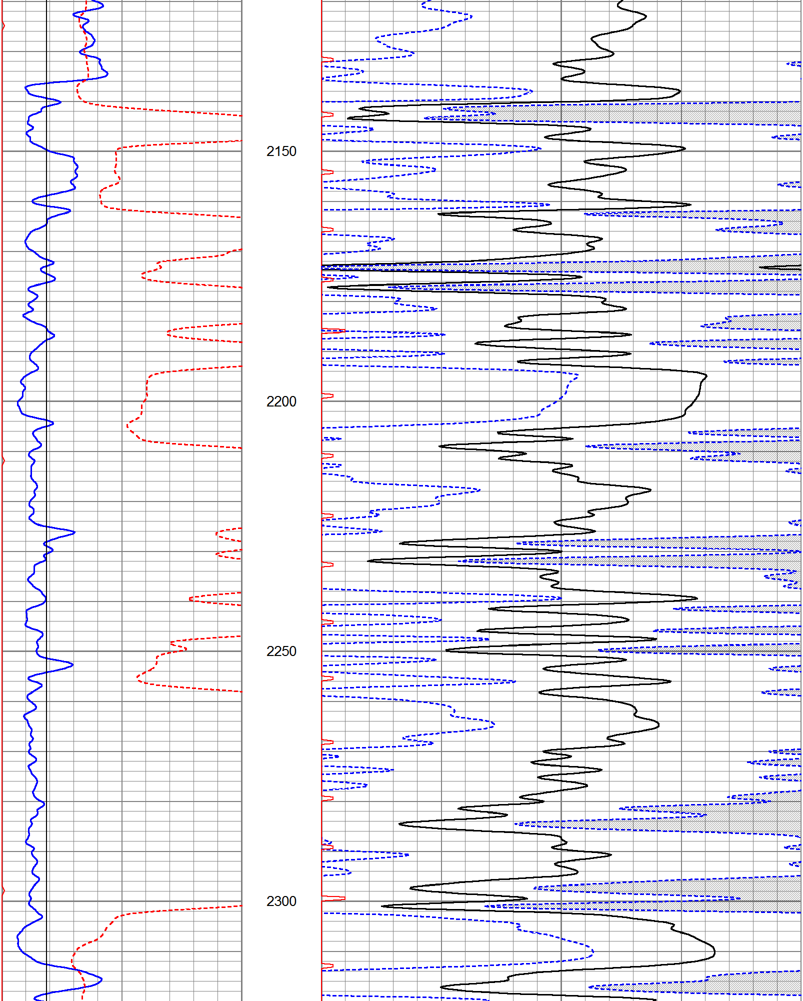


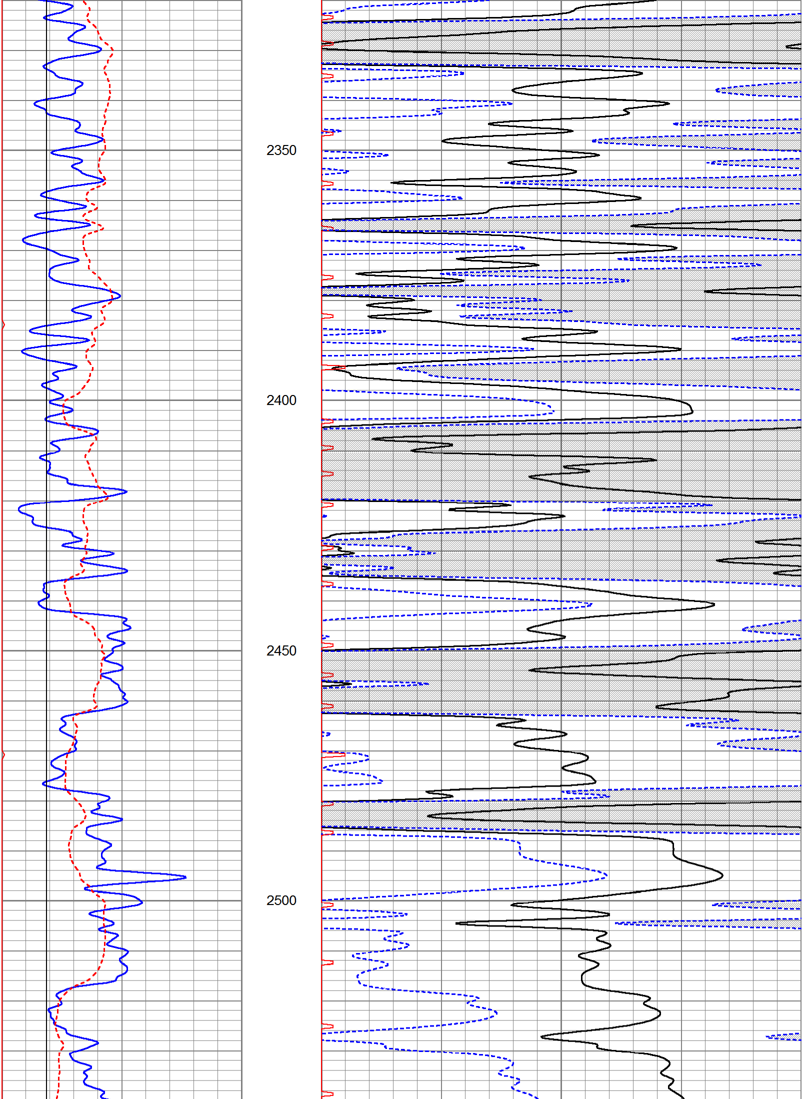


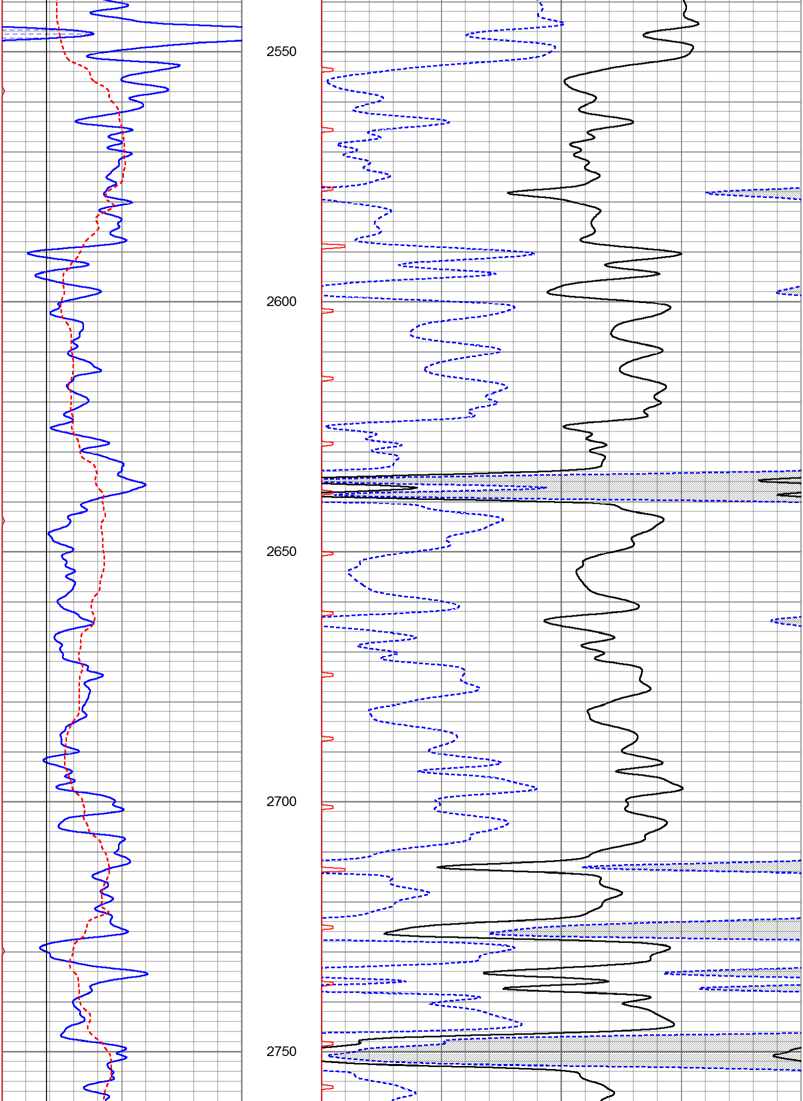


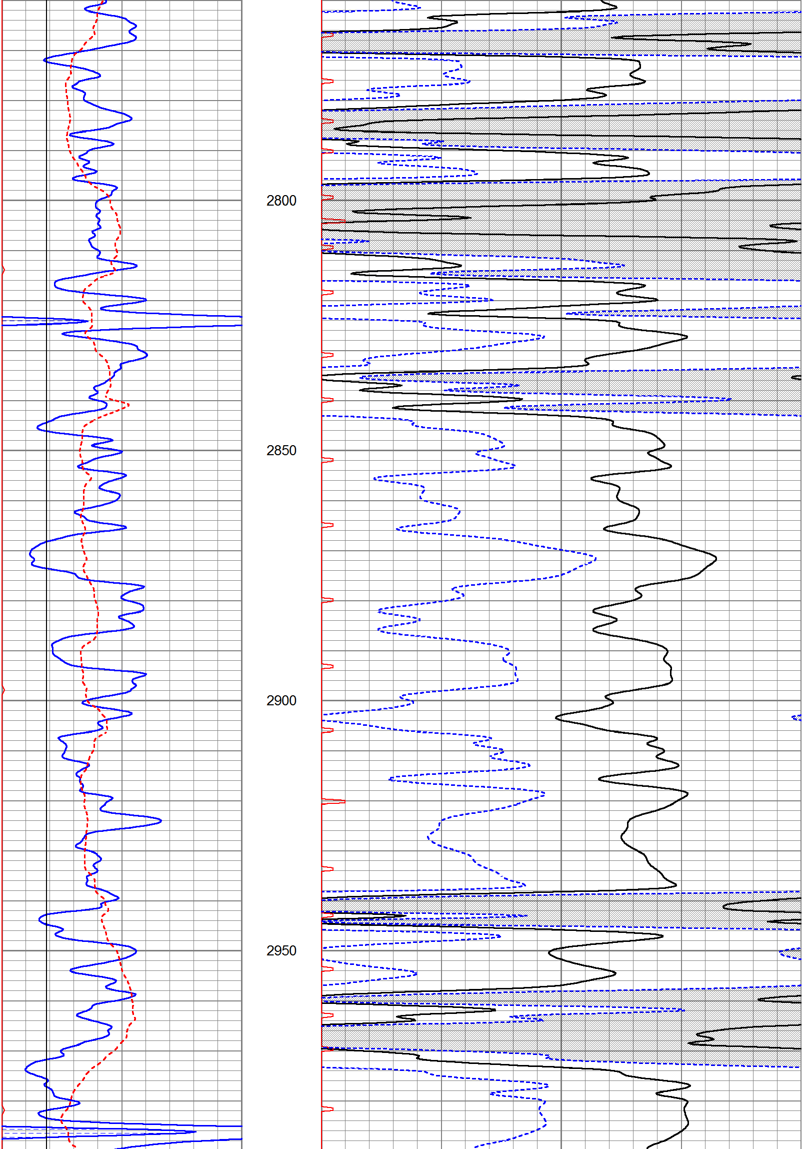


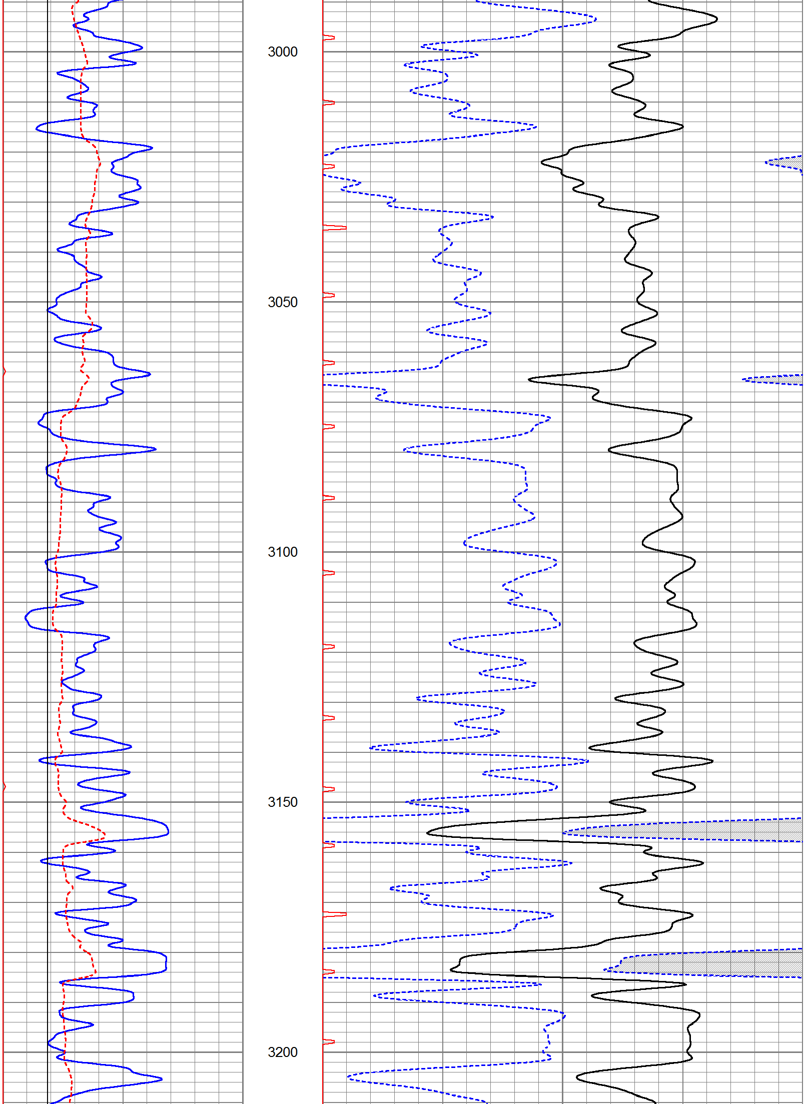


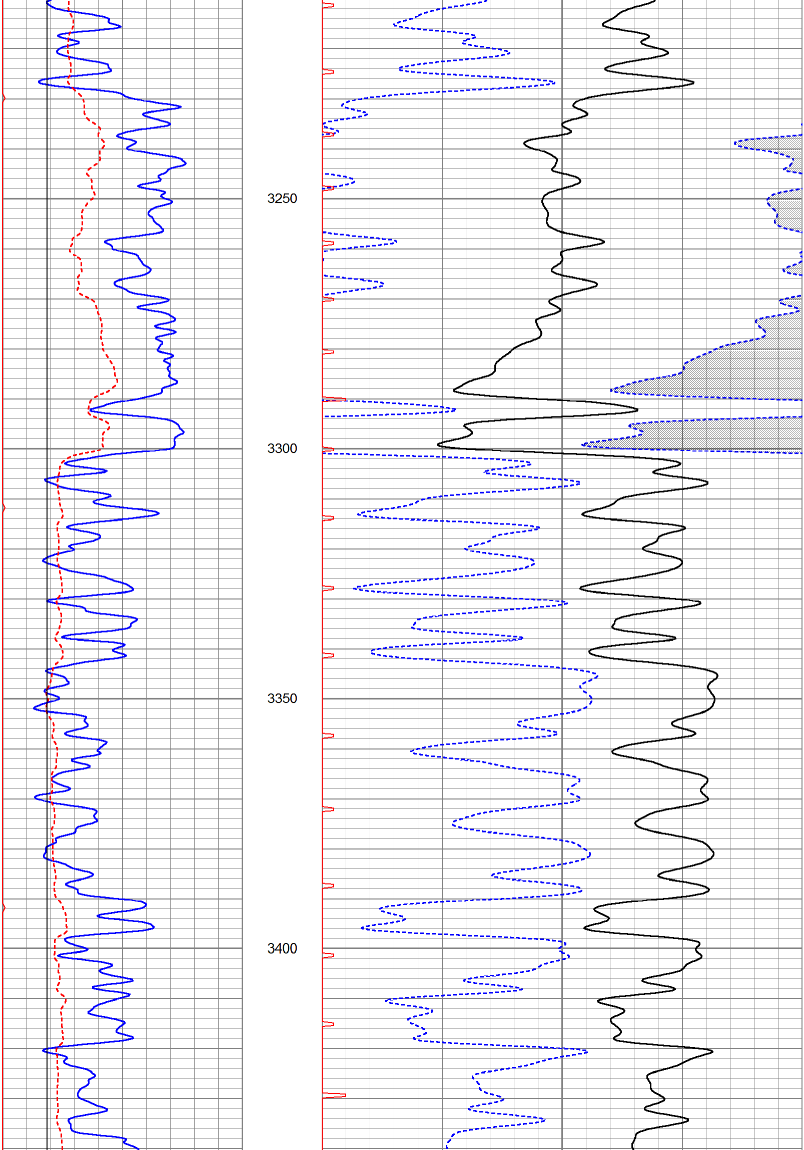


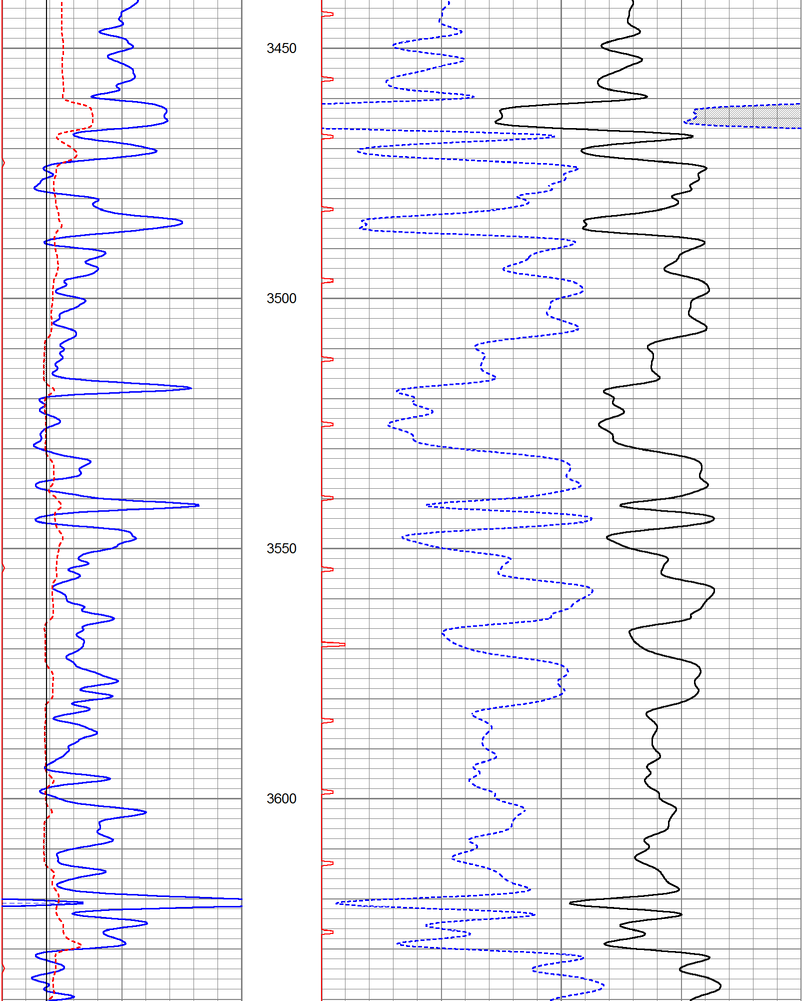


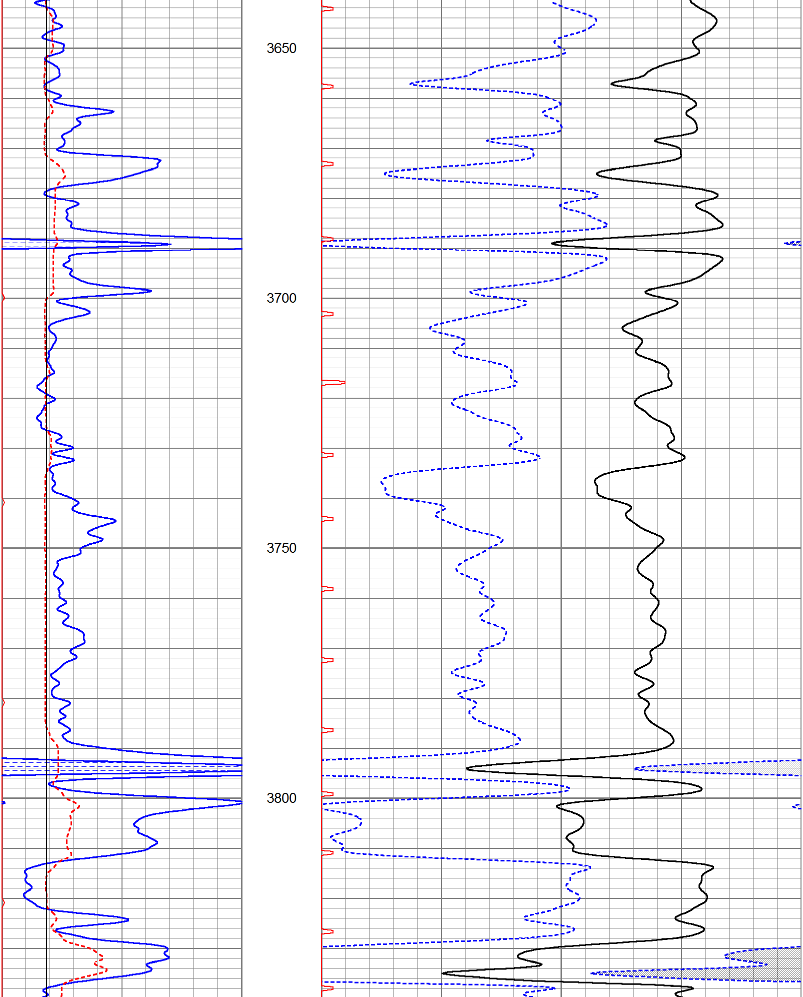


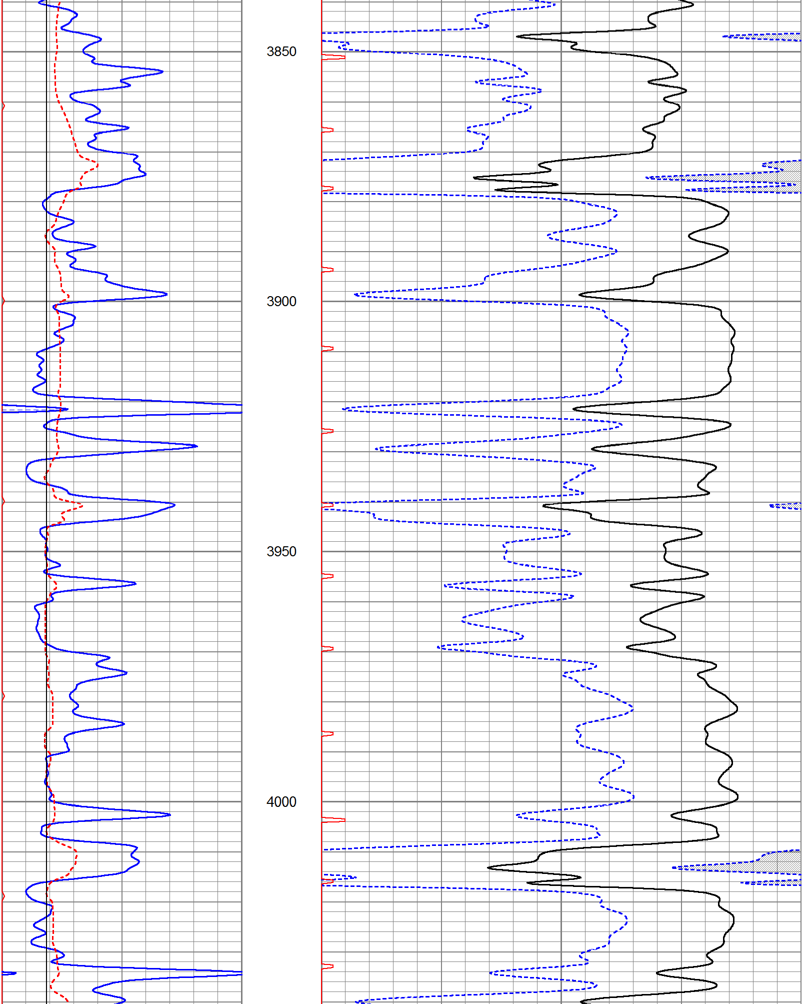


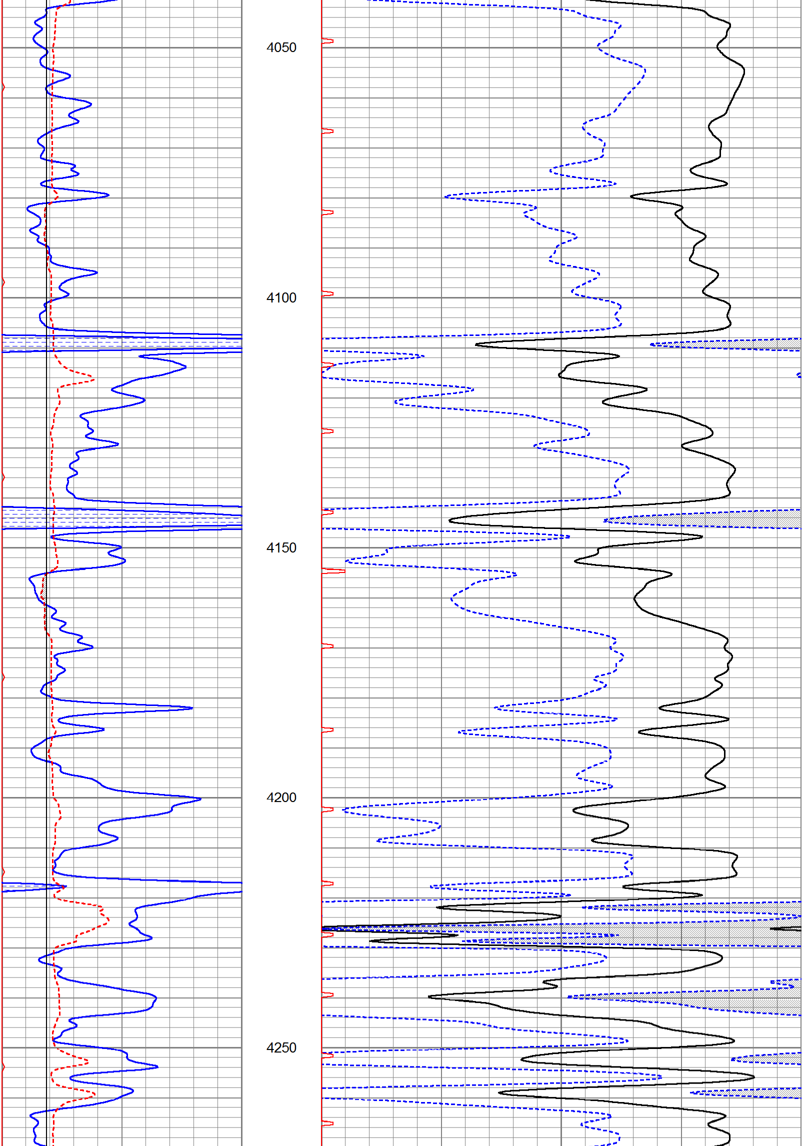


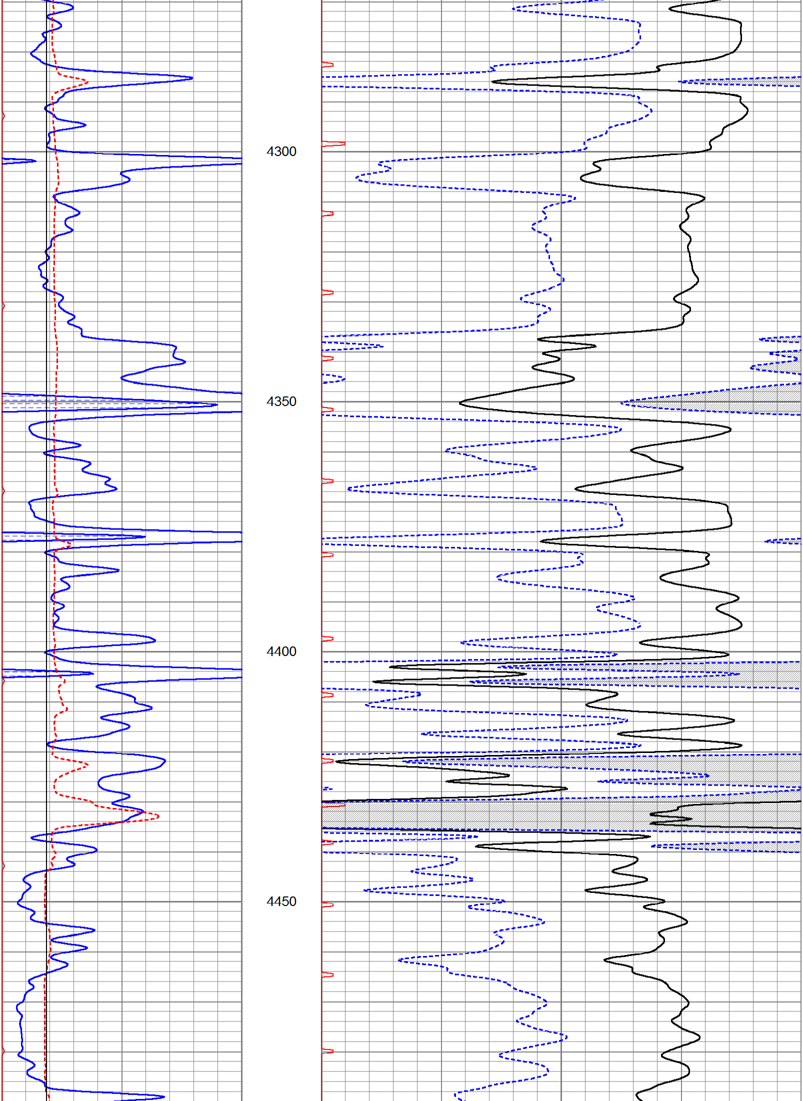


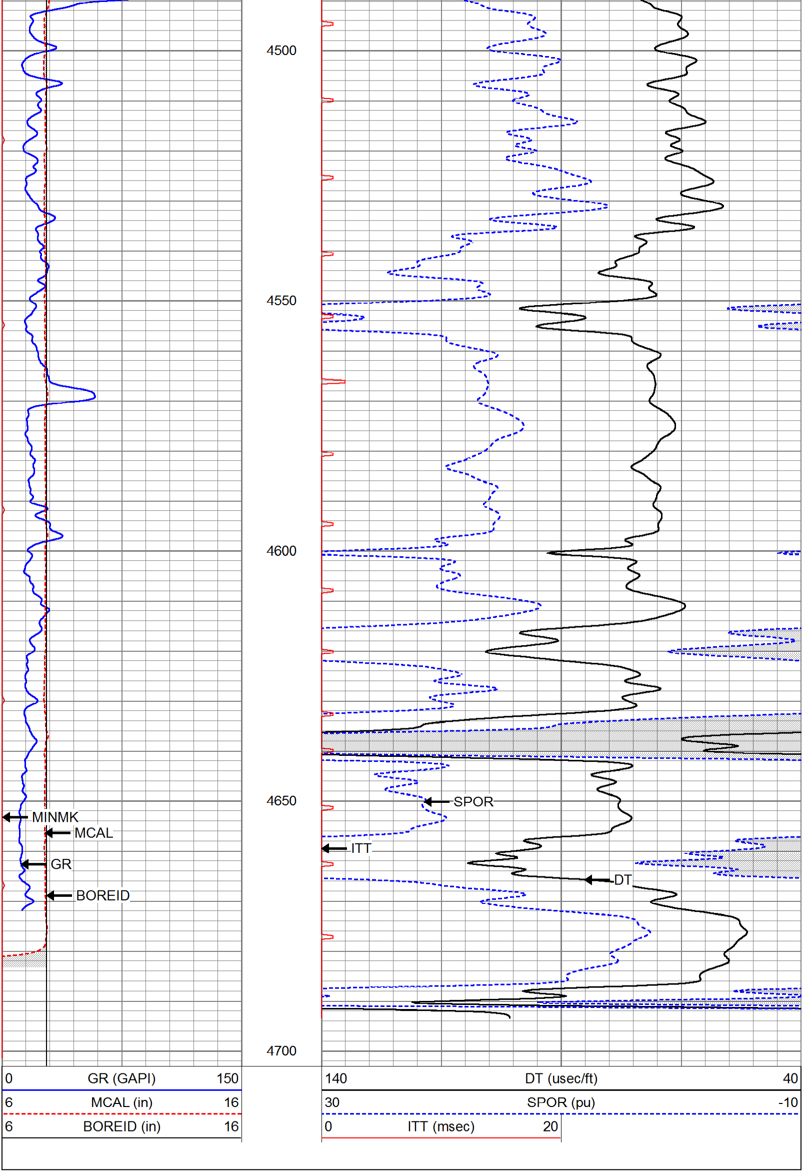










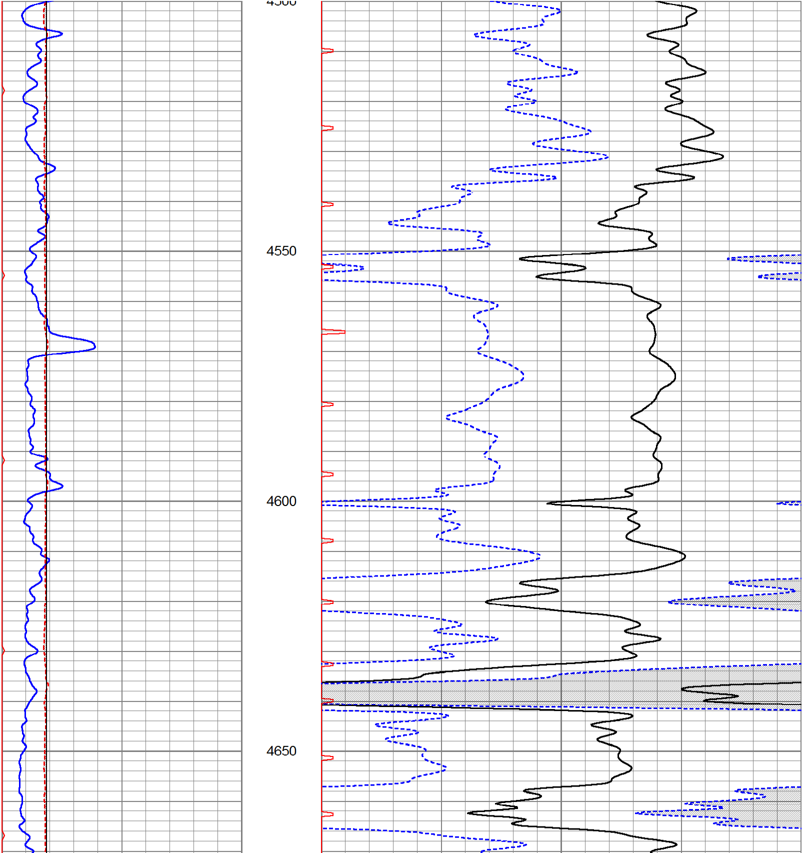


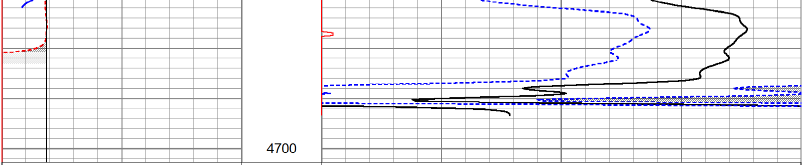
Repeat Pass

Database File	ppmcvicker#1.db
Dataset Pathname	pass4.1
Presentation Format	kbcs
Dataset Creation	Fri Mar 08 10:30:28 2013
Charted by	Depth in Feet scaled 1:240

0	GR (GAPI)	150
6	MCAL (in)	16
6	BOREID (in)	16

140	DT (usec/ft)	40
30	SPOR (pu)	-10
0	ITT (msec)	20





0	GR (GAPI)	150	140	DT (usec/ft)	40
6	MCAL (in)	16	30	SPOR (pu)	-10
6	BOREID (in)	16	0	ITT (msec)	20

Calibration Report

Database File	ppmcvicker#1.db
Dataset Pathname	pass4.1
Dataset Creation	Fri Mar 08 10:30:28 2013

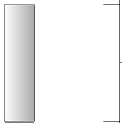
Microlog Calibration Report

Serial-Model:	012-Pengo
Performed:	Tue Feb 19 03:37:49 2013

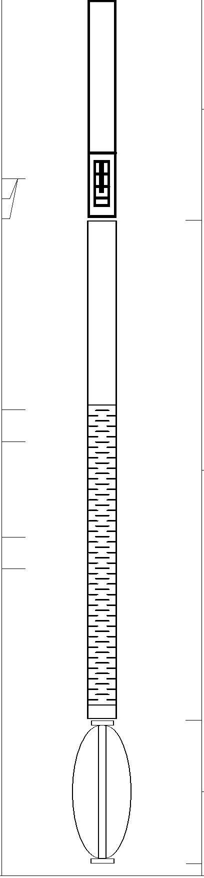
	Readings			References			Results	
	Zero	Cal		Zero	Cal		m	b
Normal	0.0254	0.4358	V	0.0000	12.0000	Ohm-m	29.2405	-0.7423
Inverse	0.0063	0.5619	V	0.0000	8.0000	Ohm-m	14.3988	-0.0910
Caliper	3.2460	6.8378	V	8.6000	15.0000	in	1.7818	2.8163

Gamma Ray Calibration Report

Serial Number:	2000	
Tool Model:	P2000	
Performed:	Mon Mar 04 15:15:17 2013	
Calibrator Value:	1.0	GAPI
Background Reading:	0.0	cps
Calibrator Reading:	1.0	cps
Sensitivity:	0.2200	GAPI/cps

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb
GR	28.59		GR-P2000 (2000)	3.67	3.25	40.00

MCAL	21.51
MI	21.51
MN	21.51
WVF4	14.25
WVF3	13.25
WVF2	10.25
WVF1	9.25



ML-Pengo (012)	6.97	3.50	100.00
SLT-G (101127) Sonic	15.71	3.50	250.00
OHlong Open Hole long Centralizer	4.50	3.50	50.00

Dataset:	ppmcvicker#1.db: field/well/run1/pass4.1
Total length:	30.84 ft
Total weight:	440.00 lb
O.D.:	3.50 in