

**Tucker**  
WIRELINE SERVICES

COMPENSATED NEUTRON

PEL DENSITY

Company: LAYNE ENERGY OPERATING, L.L.C.  
 Well: FUQUA #9-36  
 Field: ELK  
 Country: KANSAS  
 State: KANSAS  
 Country: USA  
 API No.: 15-049-22559

File No.: TUL-57618  
 Company: LAYNE ENERGY OPERATING, L.L.C.  
 Well: FUQUA #9-36  
 Field: ELK  
 Country: KANSAS  
 State: KANSAS  
 Country: USA  
 API No.: 15-049-22559

Location: 1852 FSL & 13201 FEL  
 N2 S2 N2 SE

LSD:                      Sect: 36                      Twp: 28                      Rge: 9E

Permanent Datum:	GL	Elevations:	Ft	Services:	SGT	MLT
Drilling Measured From:	KB	KB 1212.00	Ft	CNT	PIT	
Log Measured From:	GL	DF 1211.00	Ft	LDT		
Above Permanent Datum:	0.00 Ft	GL 1201.00	Ft			
Date:	02-24-2012					
Run Number	1					
Depth--Driller	2636.0 Ft					
Depth--Logger	2631.0 Ft					
First Reading	2618.0 Ft					
Last Reading	40.0 Ft					
Casing--Driller	40.0 Ft					
Casing--Logger	40.0 Ft					
Bit Size	7.875 In					
Casing Size	8.625 In					
Hole Fluid Type	WBM					
Density	9.0 LBS/GAL					
Fluid Loss	0.0 CC					
PH/Viscosity	0.0                      60.0 SEC					
Sample Source	MEASURED					
RMF@Measured Temp.	2.800 @ 60 F					
RMF@Measured Temp	2.380 @ 60 F					
RMF@Measured Temp.	3.220 @ 60 F					
Source RMF/RMC	CALCULATED/CALCULATED					
RM@BHT	1.470 @ 120 F					
Time Circulation Stopped						
Max Recorded Temp.	120 F					
Equipment/Base	123 TULSA					
Recorded By	S. DAVIS					
Witnessed By	M. MURPHY / J. MCCLAIN / J. BURRIS					

The customer is hereby warned that by providing the log data herein, T. W. S. does not agree to provide any interpretation of log data, conversion of log data to physical rock parameters or recommendations. T. W. S. does not guarantee or warrant either expressly or impliedly, the accuracy of any interpretation of log data, conversion of log data to physical rock parameters or recommendations which may be given by T. W. S. personnel. Any interpretation, conversion or recommendation is not part of the consideration for the agreement between the parties and is not part of any part of the charge by T. W. S. for its services. Any user of the log data is warned that said user is not entitled to rely on interpretations, conversions or recommendations as aforesaid.

Bitsize Intervals		Casing Strings		
Size (In)	Bottom (Ft)	Size (In)	Weight (Lbs)	Bottom (Ft)
7.875	2642.00	8.625	20.00	40.00

Run Number	1	
Date	02-24-2012	
Date/Time On Bottom	02-24-2012 12:00	
Depth to Fluid	0.0	Ft
Salinity	0.000	PPM
RMF@BHT	1.250 @ 120	F
RMC@BHT	1.690 @ 120	F

Run Number 1

Comments

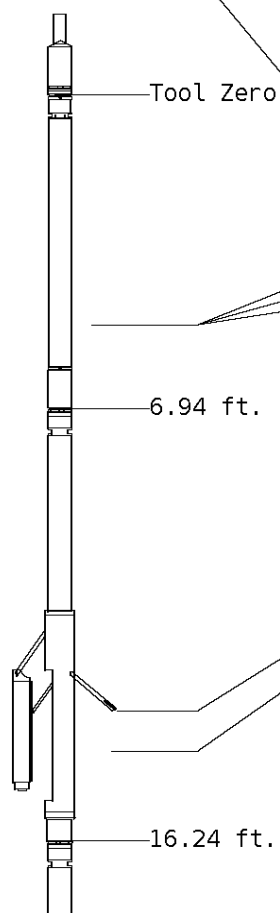
ALL PRESENTATIONS AS PER CUSTOMER REQUEST.  
 SGT, CNT, LDT, MLT, AND PIT RUN IN SPLIT RUNS  
 CALIPERS ORIENTED ON X-Y AXIS.  
 2.71 & 2.68 G/CC USED TO CALCULATED POROSITY.  
 ANNULAR HOLE VOLUME CALCULATED USING 5.5" PRODUCTION CASING.  
 HIRES & SGT PRESENTED FROM TD TO 2200'  
 MISS. RW 0.12

SGT: GRP, UFGRP, S-KK, S-UK, S-TK,  
 CNT: PHIN, CLCNIN.  
 LDT: PORL, LCORN, PECLN, LDENN, PORLLS, CLLDIN.  
 MLT: NOR\_RF, INV\_RF, MSCLPIN.  
 PIT: ILD, ILM, SPU, SFLAEC.

OPERATORS:  
 A. WARREN  
 N. LOYD  
 B. STEVENS

### Tool String Schematic

**Total Tool Length** - 35.62 ft.  
**Maximum Outside diameter** - 6.00 in.  
**Net Weight in Air** - 744.00 lbs.



**Tool:** GRT-FA      **Length:** 6.94 ft.    **O.D.** 3.62 in.  
 Spectral Gamma Controller  
**Sonde ID** :GRT-FA-074

Measure Point	Tool Offset	Stack Offset	Bottom Offset
SP	-4.42	-4.42	40.04
K	5.17	5.17	30.45
U	5.17	5.17	30.45
T	5.17	5.17	30.45

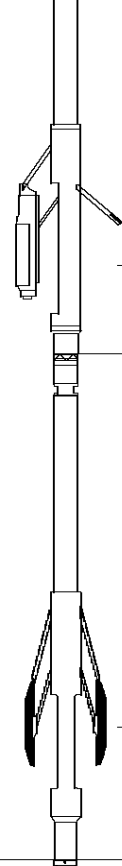
**Tool:** CNT-AA      **Length:** 9.30 ft.    **O.D.** 4.36 in.  
 Compensated Neutron A Pad on NDT-A  
**Sonde ID** :NDT-BD-123  
**Source ID** :N-1046  
**Pad ID** :CNP-AA-024

Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLCN	6.00	12.94	22.68
PHIN	6.80	13.74	21.88

**Tool:** LDT-DF      **Length:** 9.72 ft.    **O.D.** 4.80 in.  
 Litho Density D Pad on NDT-F  
**Sonde ID** :PDT-GA-466

Source ID : 2991GW

Pad ID : LDP-DA-067



Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLLD	6.42	22.66	12.96
PEL	7.42	23.66	11.96
PES	7.82	24.06	11.56
LDEN	7.62	23.86	11.76
LCOR	7.62	23.86	11.76

Tool: MST-DA Length: 9.66 ft. O.D. 6.00 in.  
 Micro Spherically Focused (IC)  
 Sonde ID : MLT-DA-21

Measure Point	Tool Offset	Stack Offset	Bottom Offset
MSFL	7.60	33.56	2.06
MSCLP	7.60	33.56	2.06
INV	7.60	33.56	2.06
NOR	7.60	33.56	2.06

Well File: lan fuq 9-36 feb 24 mstk

Scale: 1:240

Segment: V1.D5.S1 MAIN

Acquired: Not Available

Reference: 0

Processed: Not Available

TENSION  
LBS

10000 0

BIT SIZE  
INCHES (IN)

6 16

DENSITY (X) CALIPER  
INCHES (IN)

16 26  
6 16

Volume  
Quartz



0 10

PE CROSS-SECTION  
BARNES/ELECTRON

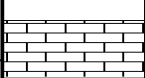
DENSITY CORRECTION  
G/CC

-0.25 0.25

NEUTRON (Y) CALIPER  
INCHES (IN)

16 26  
6 16

Volume  
Calcite



70 30  
-10

NEUTRON POROSITY  
PERCENT (LIMESTONE MATRIX)

30  
-10  
-50

GAMMA RAY  
API UNITS

150 300  
0 150

Volume  
Dolo/Shale



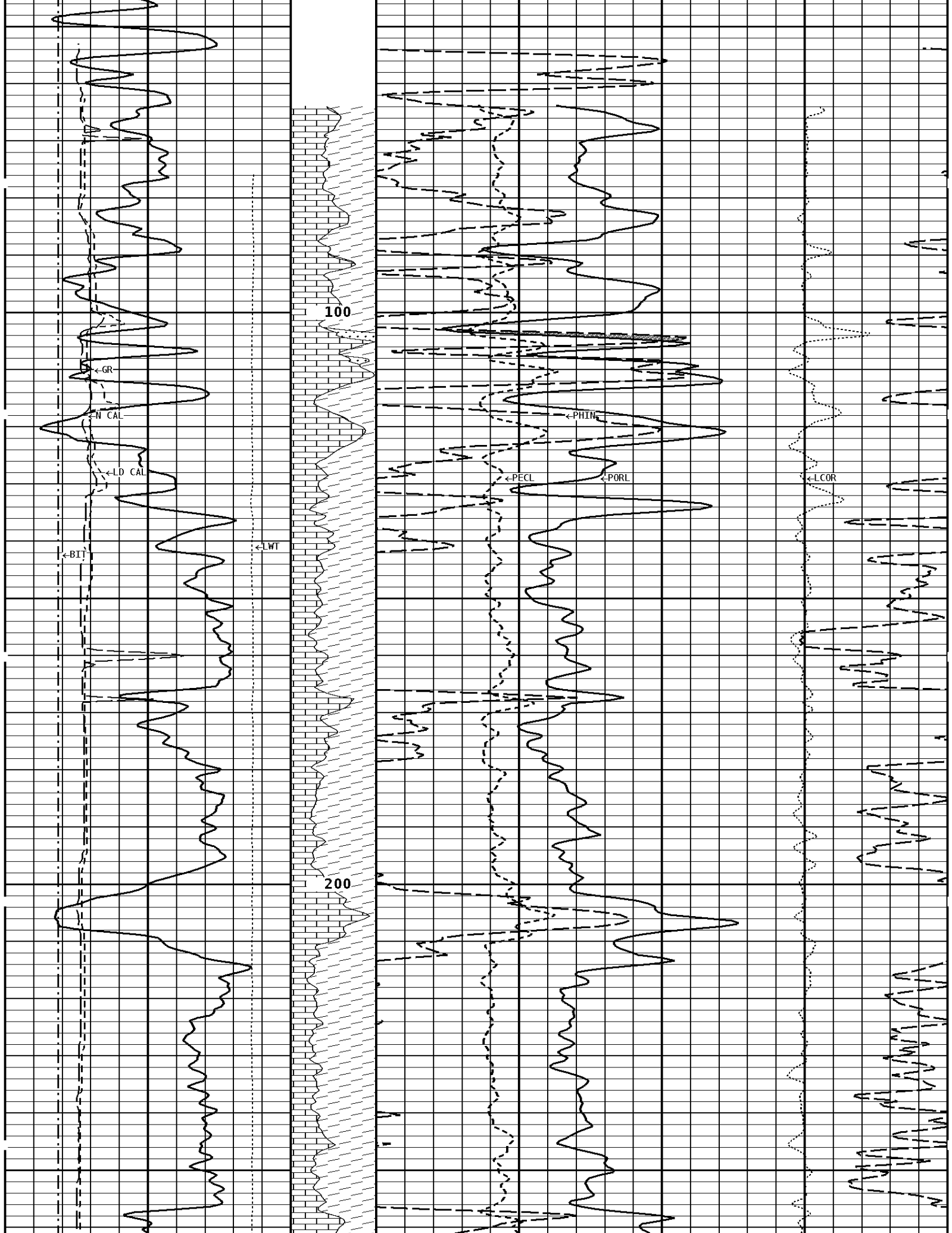
70 30  
-10

DENSITY POROSITY  
PERCENT (2.71 g/cc)

30  
-10  
-50

### 1:240 MAIN SECTION

File #1.5.1.1



100

200

← GR

← IN CAL

← LD CAL

← BIT

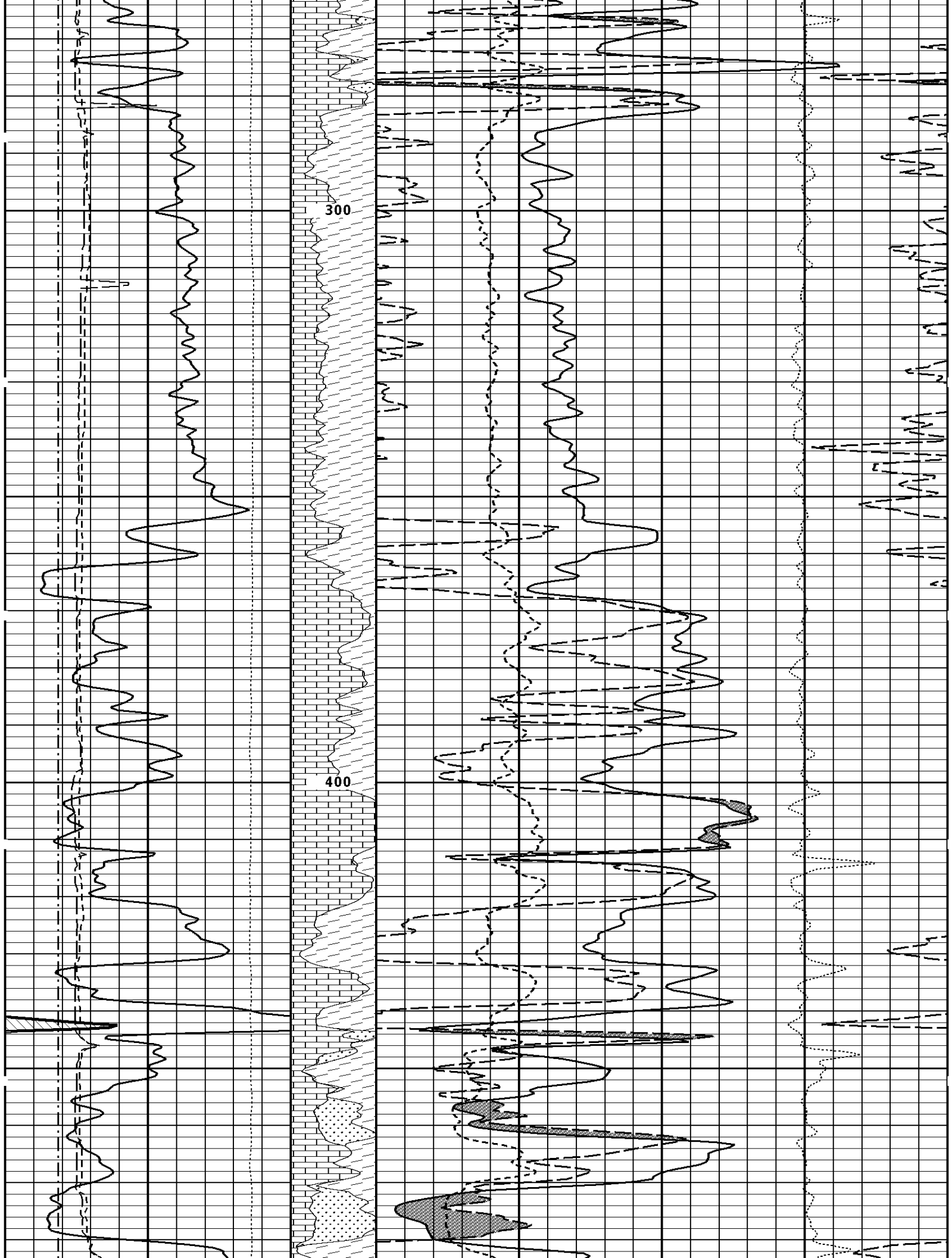
← LWT

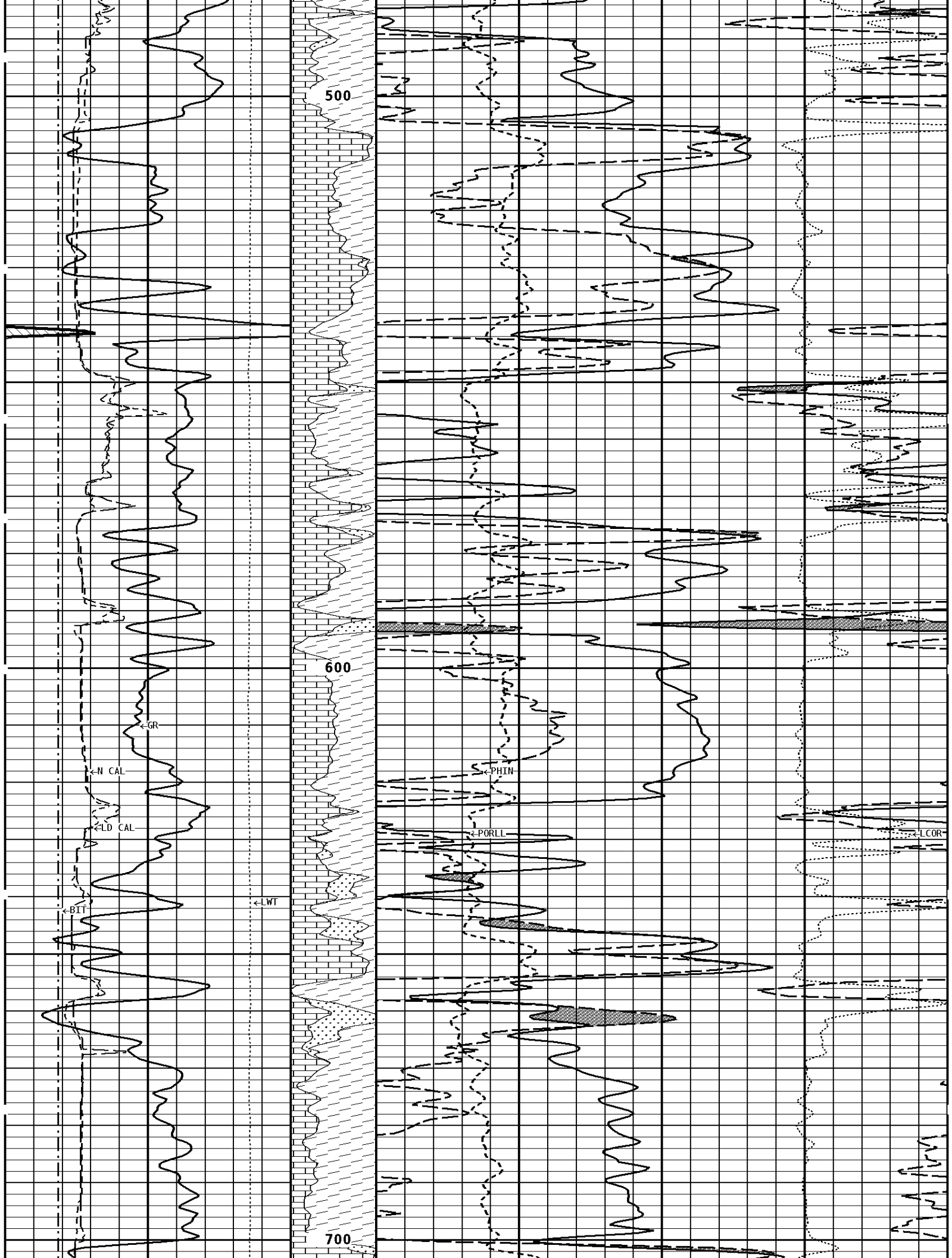
← PHIN

← PECL

← PORL

← LCOR





500

600

700

← GR

← N CAL

← LD CAL

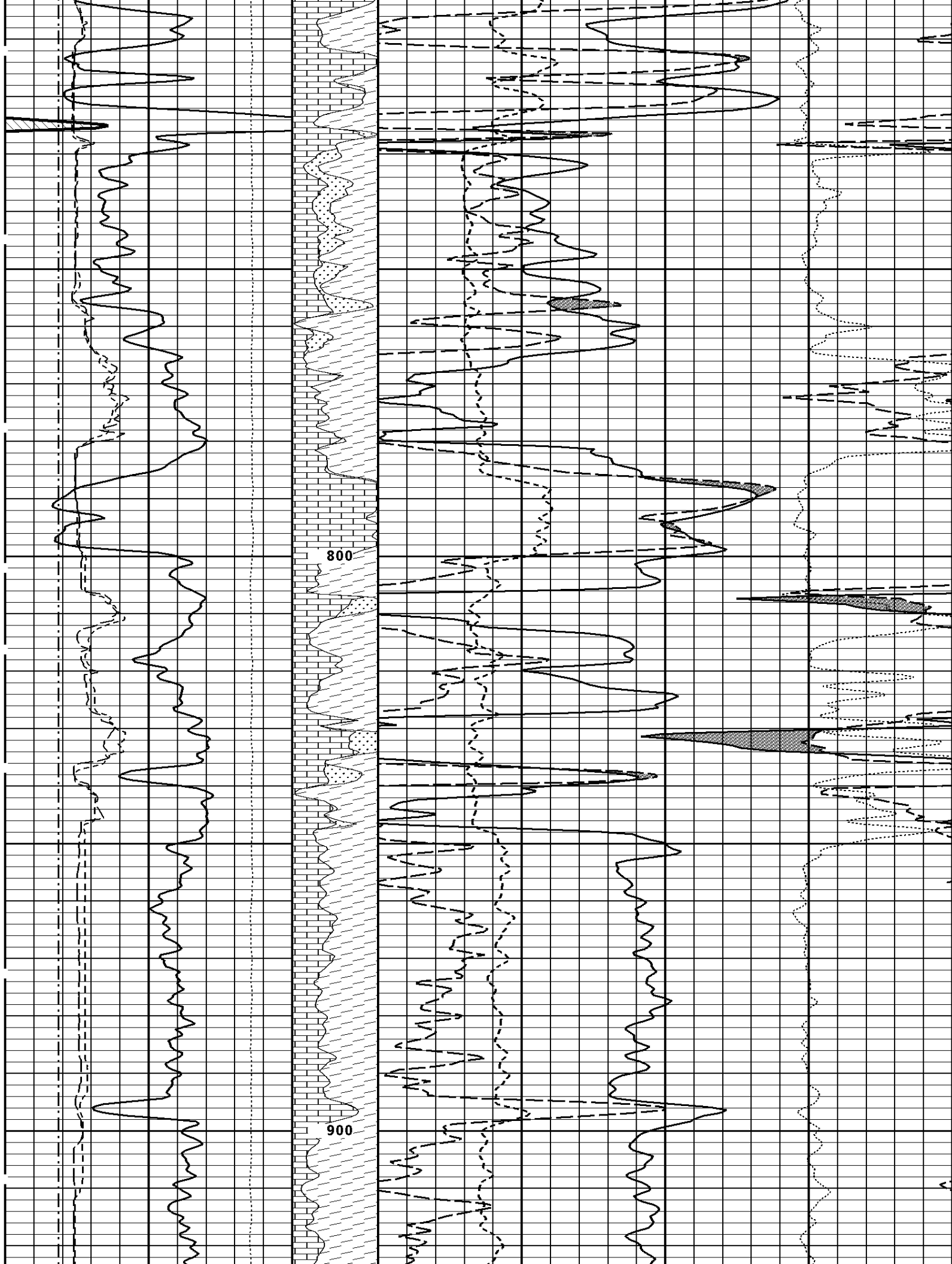
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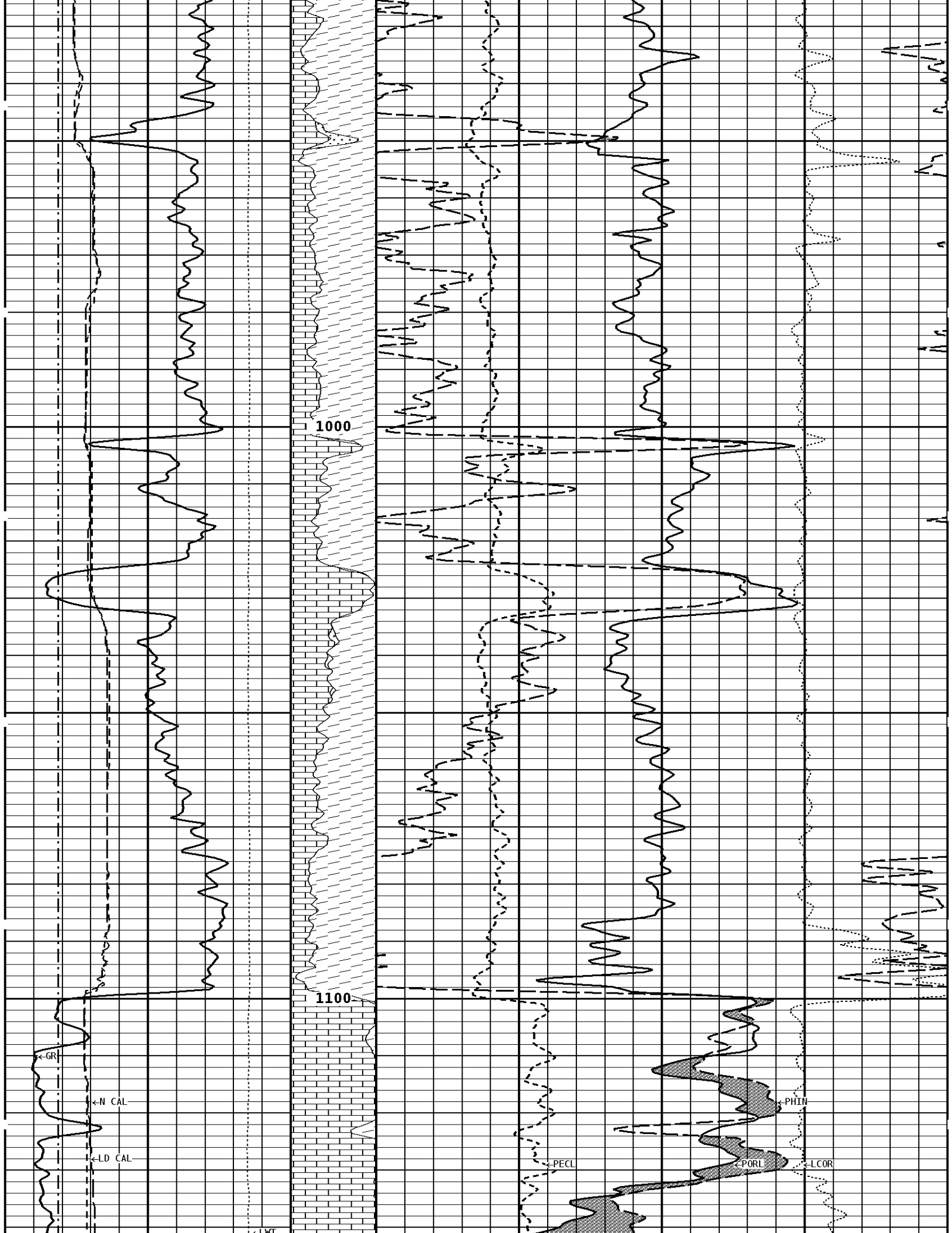
← LWT

← PHIN

← PORLL

← LCOR





1000

1100

<-GR

<-N CAL

<-LD CAL

<-BIT

<-LWT

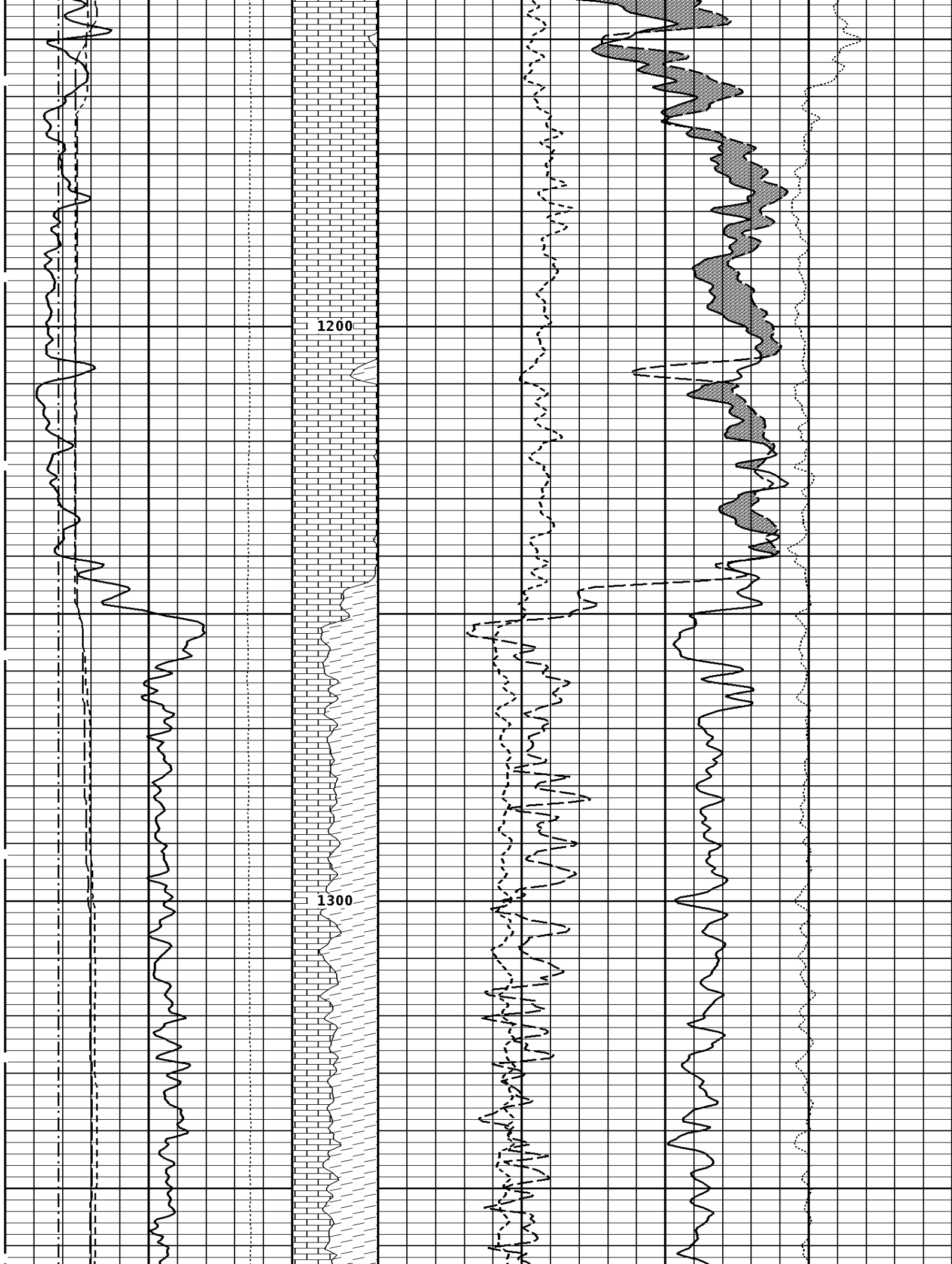
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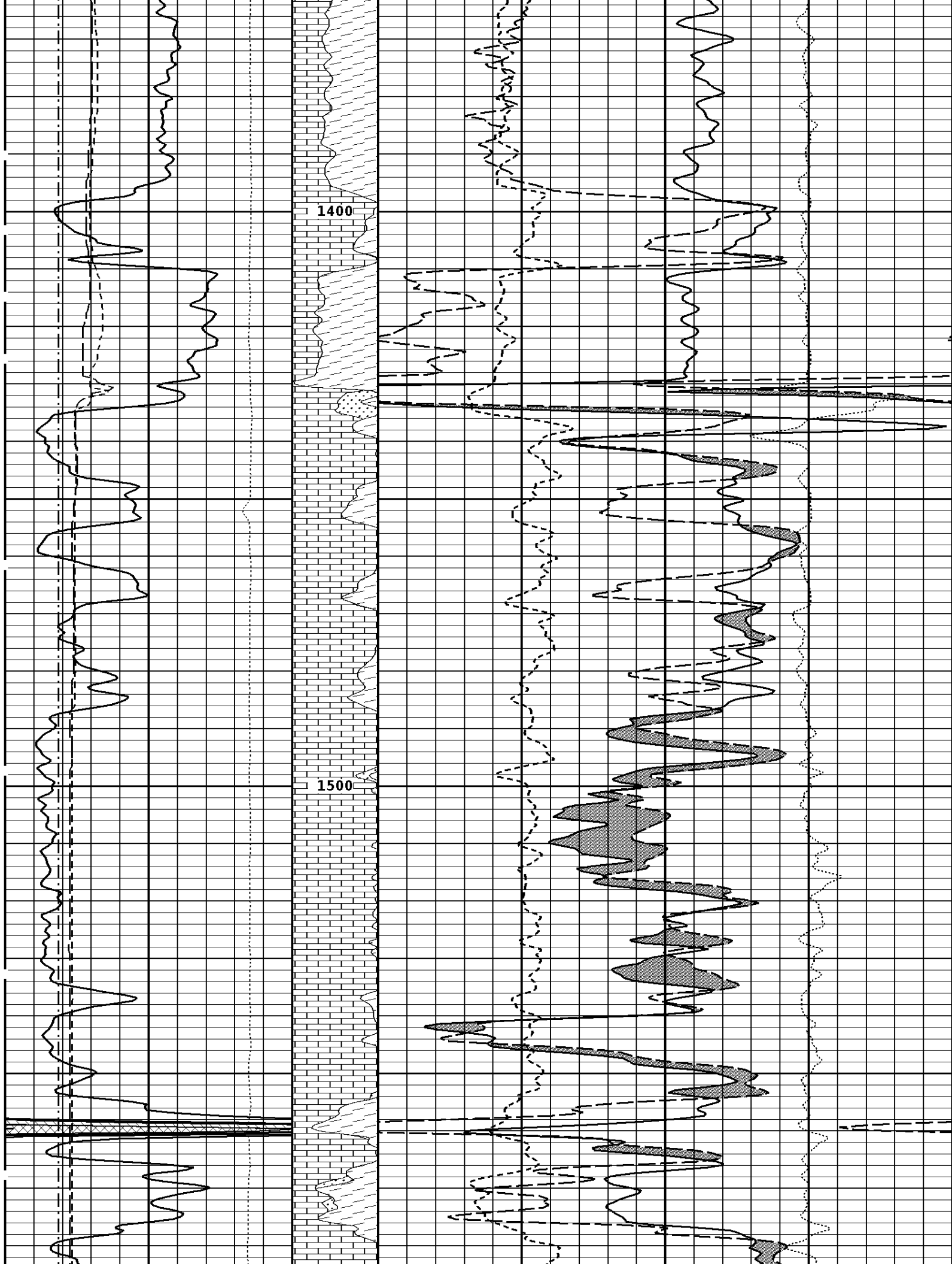
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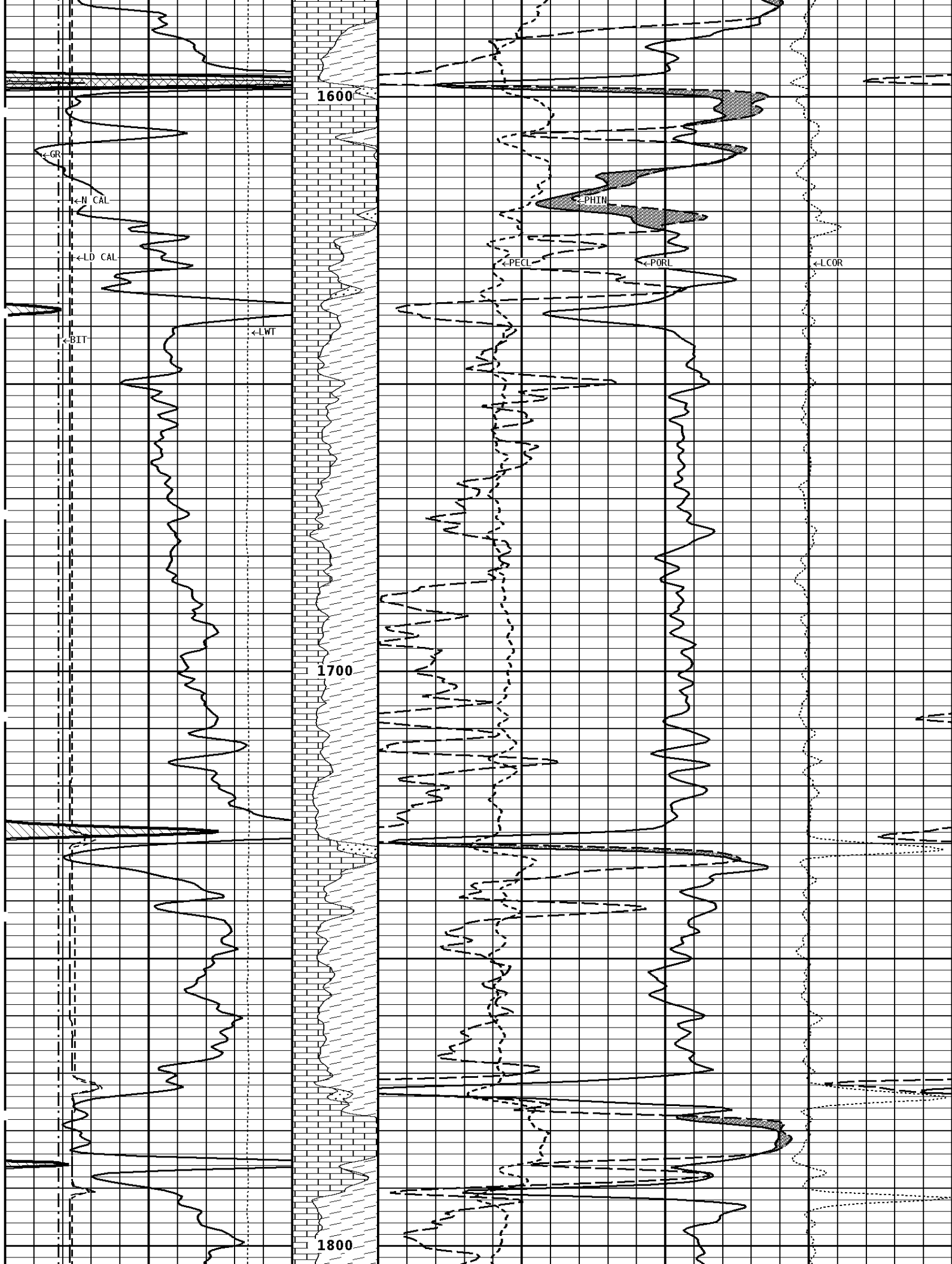
<-L COR

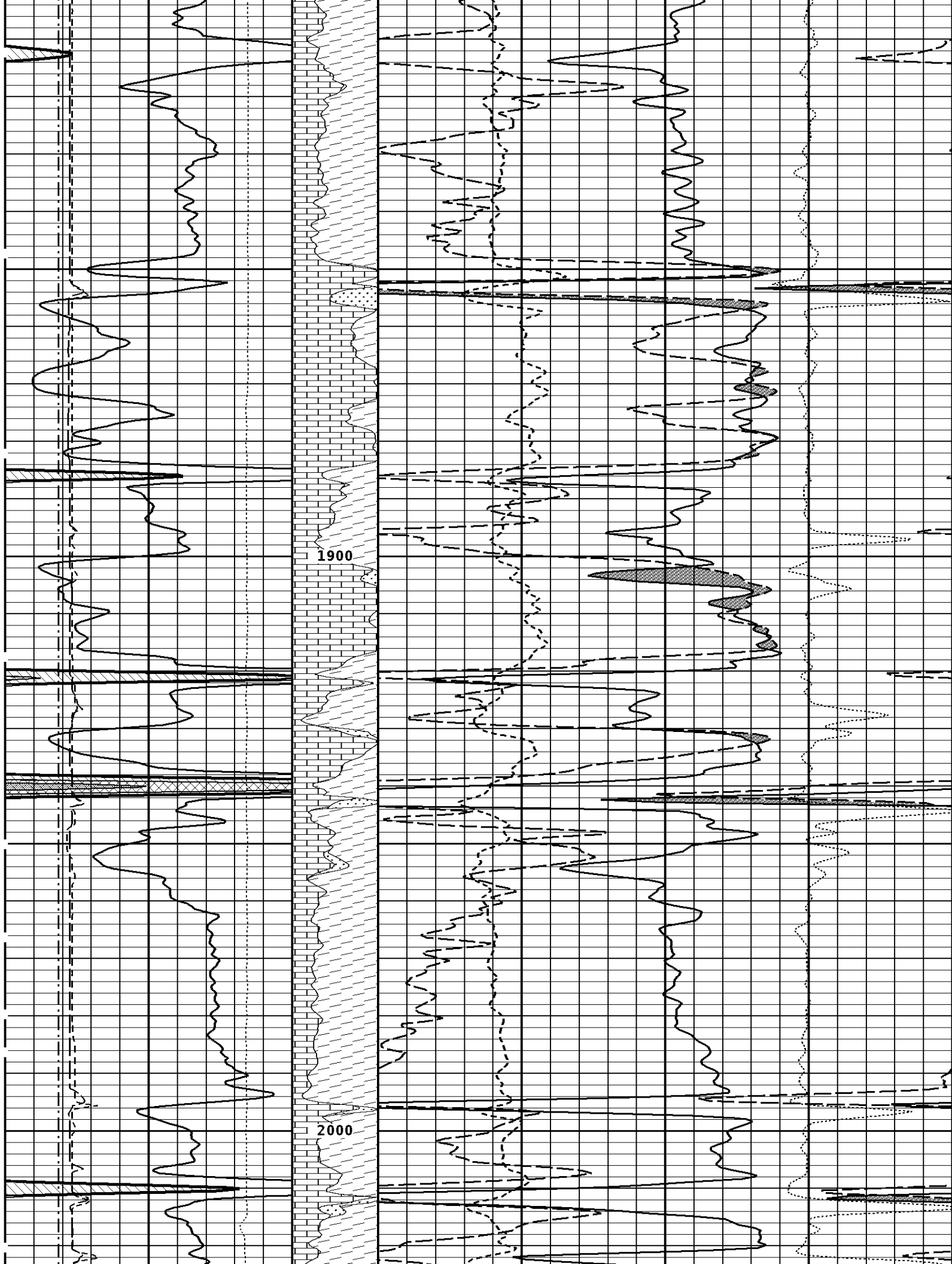
PHIN

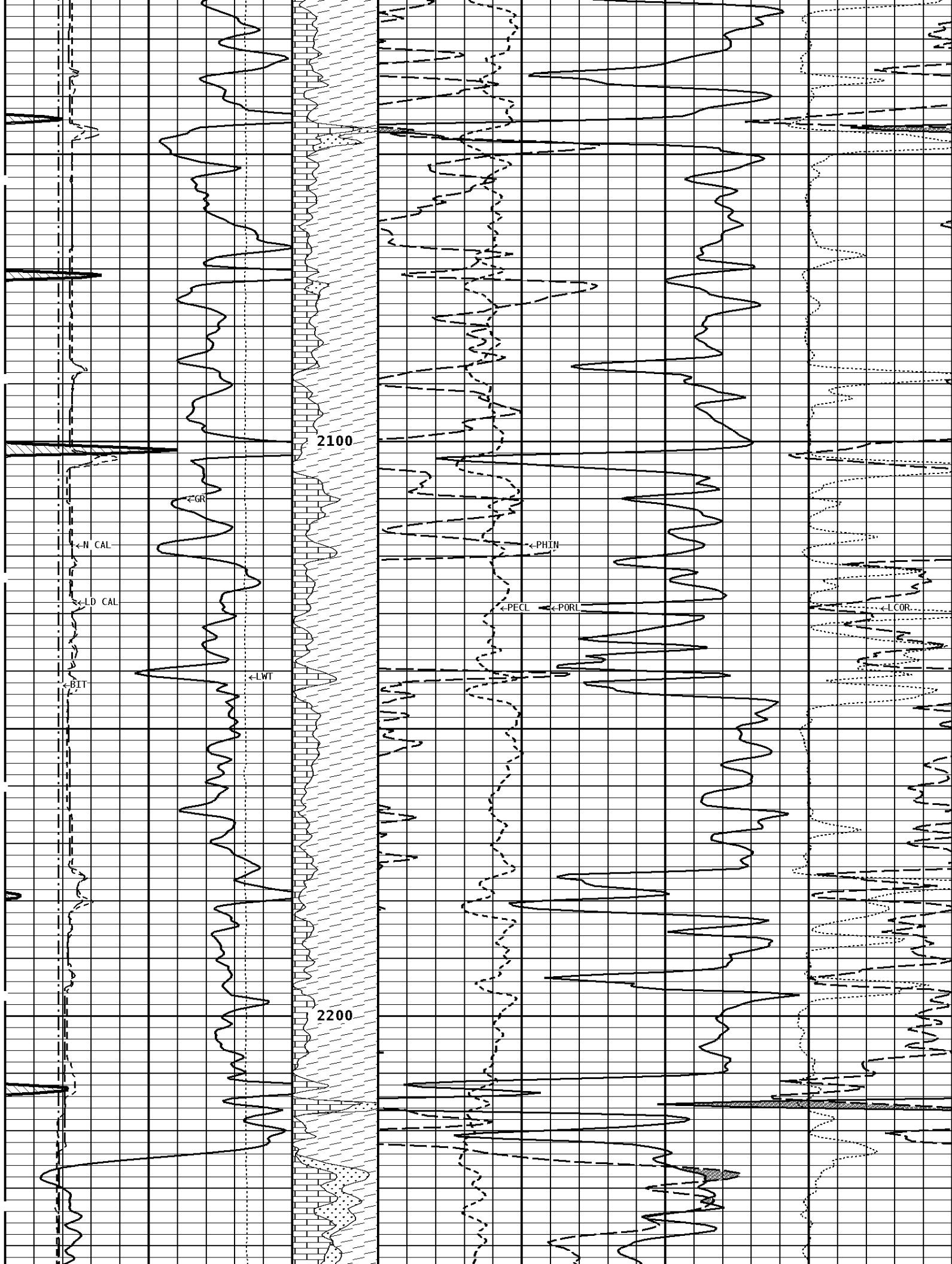


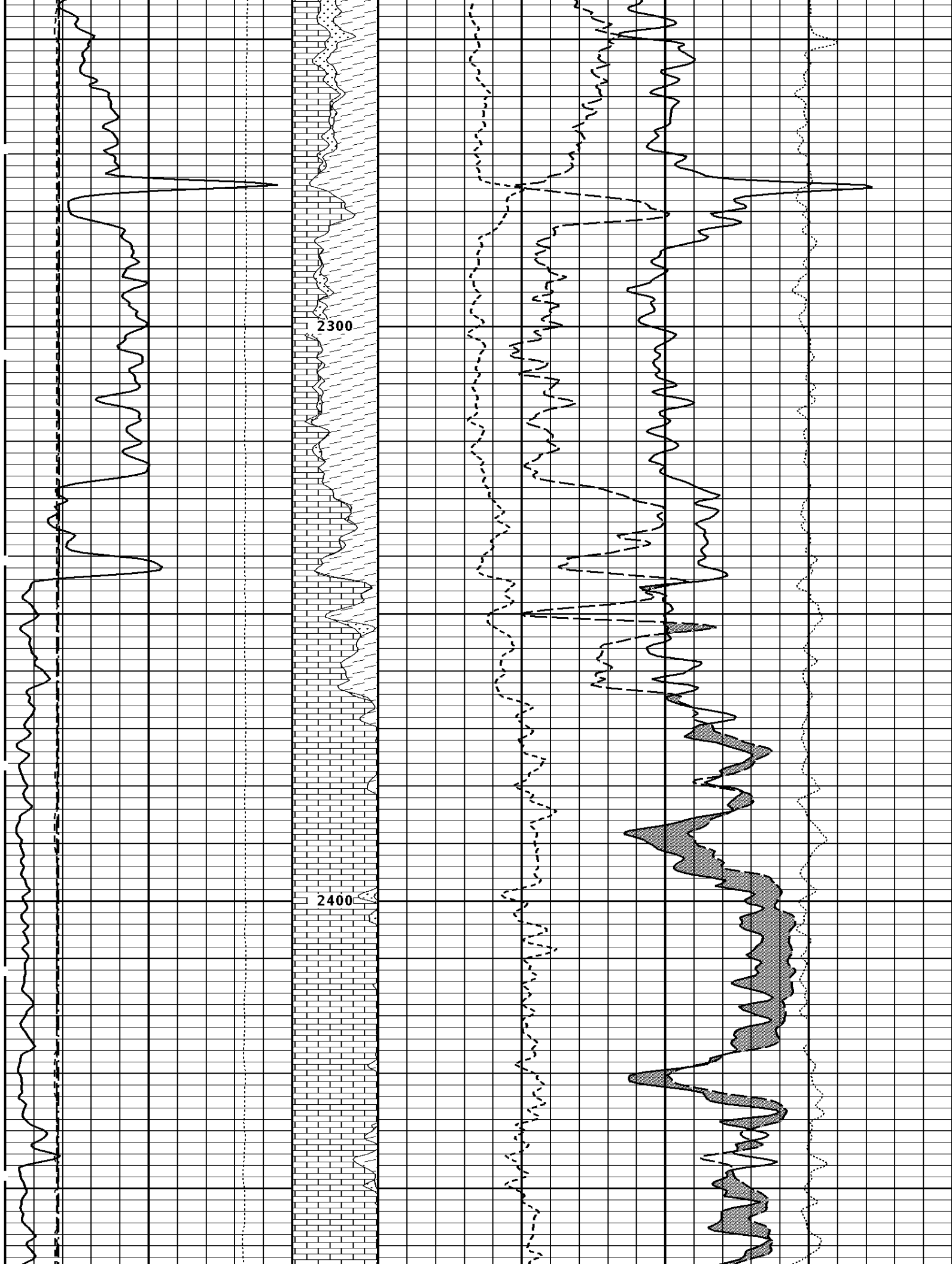


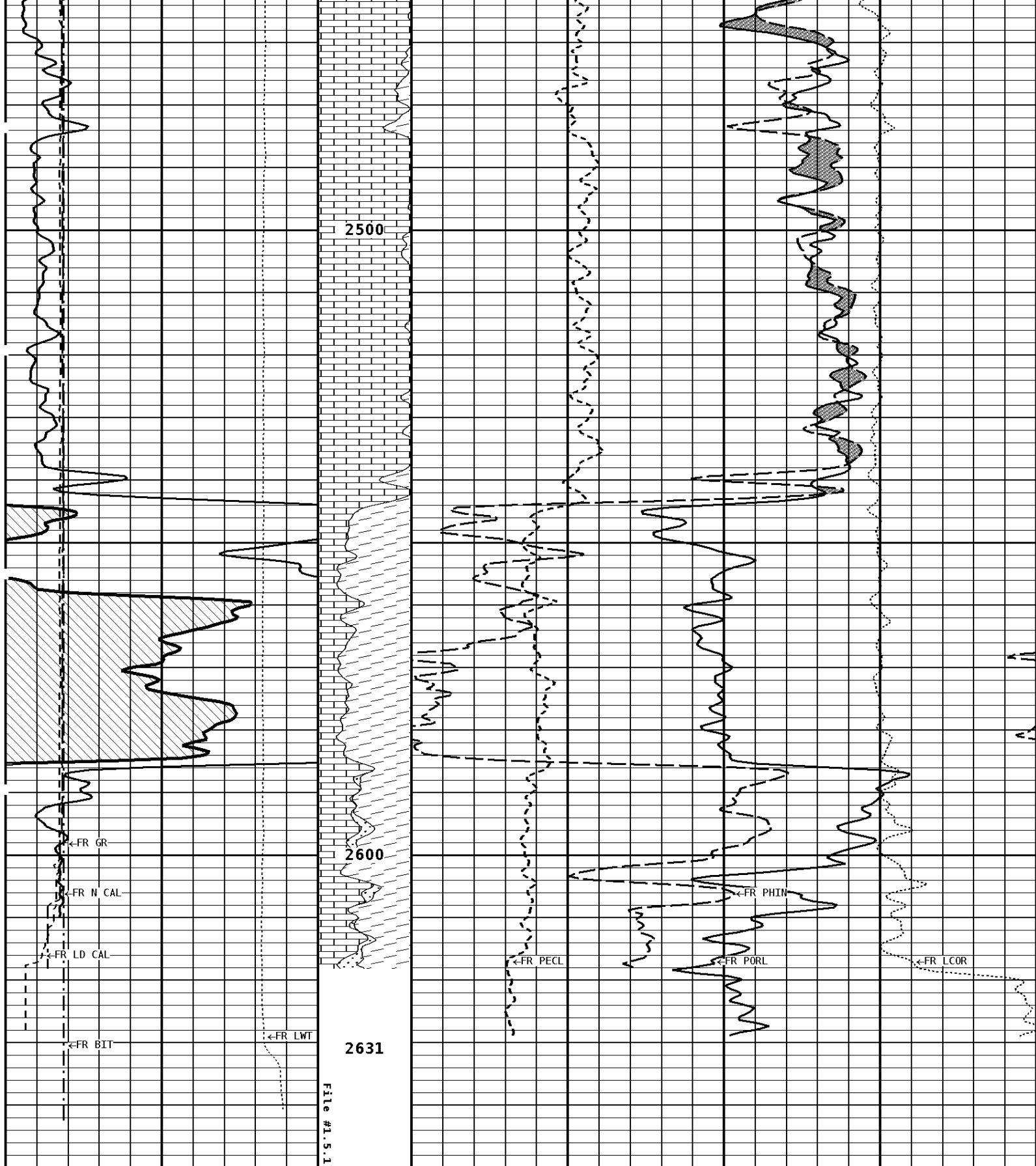










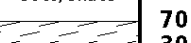


1:240 MAIN SECTION

GAMMA RAY  
API UNITS



Volume  
Dolo/Shale



DENSITY POROSITY  
PERCENT (2.71 g/cc)

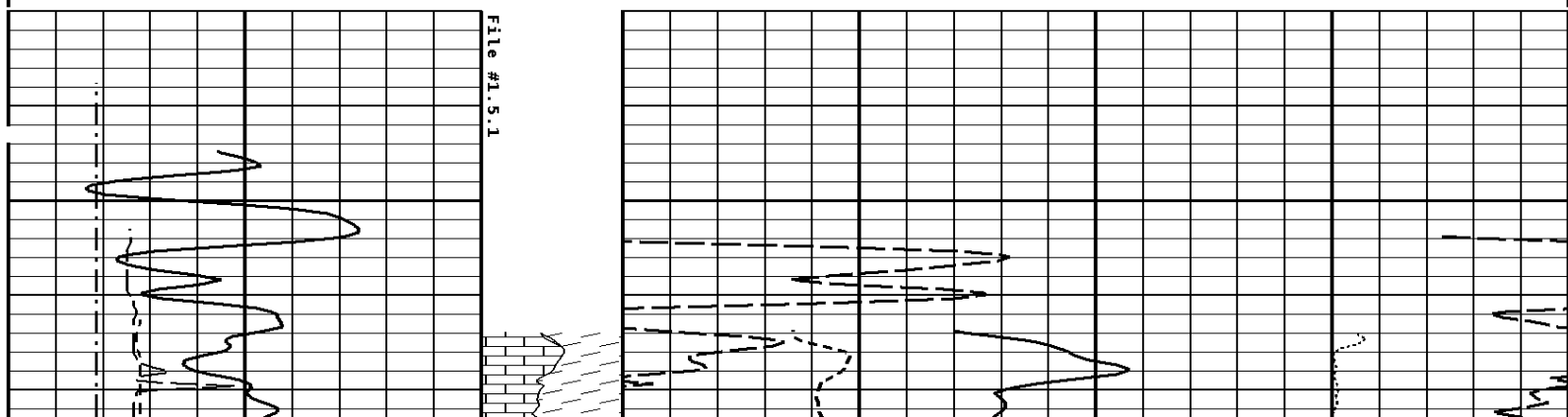
30

0	150		30	-10	-50
<b>NEUTRON (Y) CALIPER INCHES (IN)</b>		Volume Calcite	<b>NEUTRON POROSITY PERCENT (LIMESTONE MATRIX)</b>		
16	26		70		30
6	16		30		-10
-----			-10		-50
<b>DENSITY (X) CALIPER INCHES (IN)</b>		Volume Quartz	<b>PE CROSS-SECTION BARN/ ELECTRON</b>	<b>DENSITY CORRECTION G/CC</b>	
16	26				
6	16		0	10	-0.25
-----					0.25
<b>BIT SIZE INCHES (IN)</b>					
6	16				
-----					
<b>TENSION LBS</b>					
10000	0				
-----					

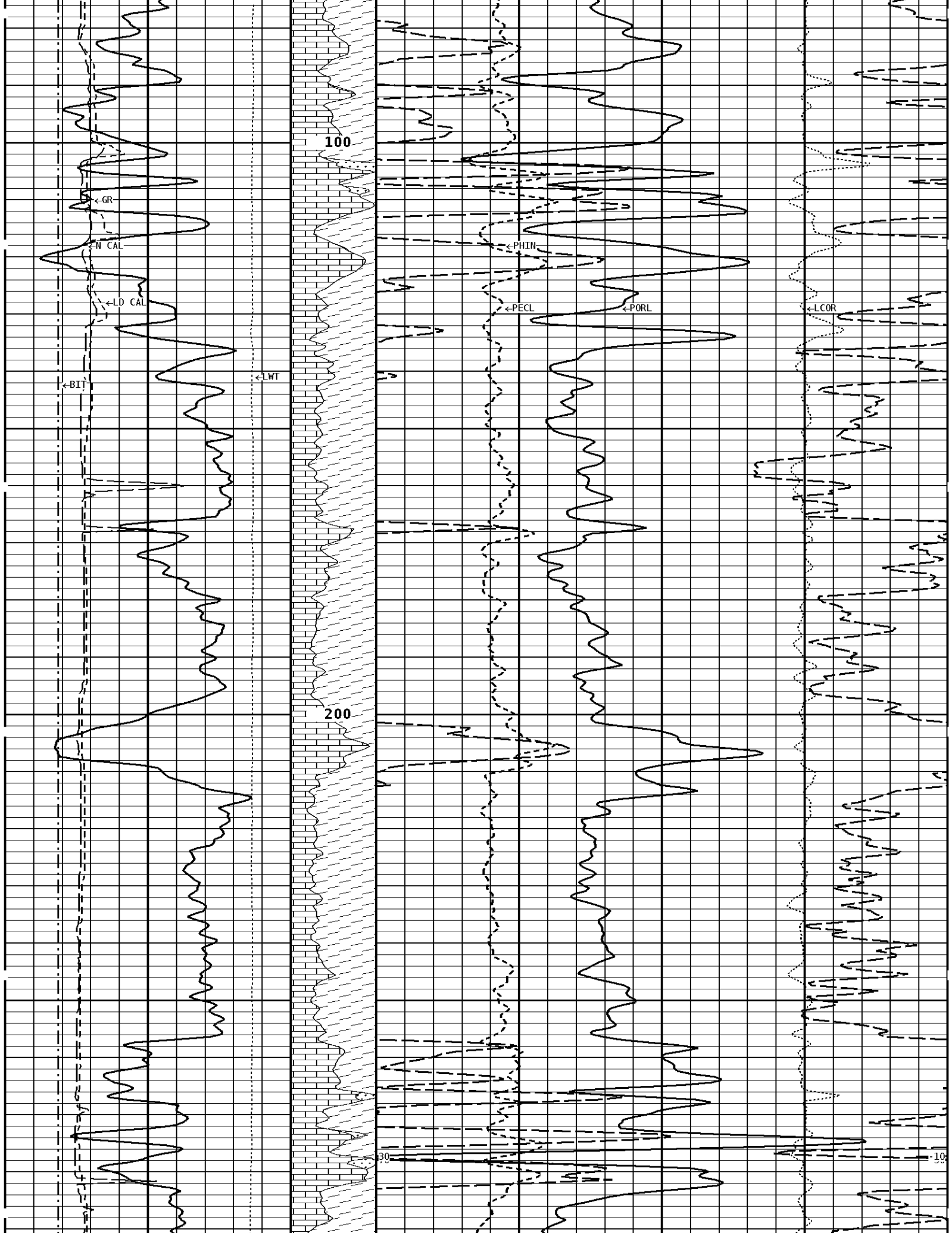
Well File: lan fuq 9-36\_feb\_24\_mstk      Scale: 1:240  
Segment: V1.D5.S1 MAIN      Acquired: Not Available  
Reference: 0      Processed: Not Available

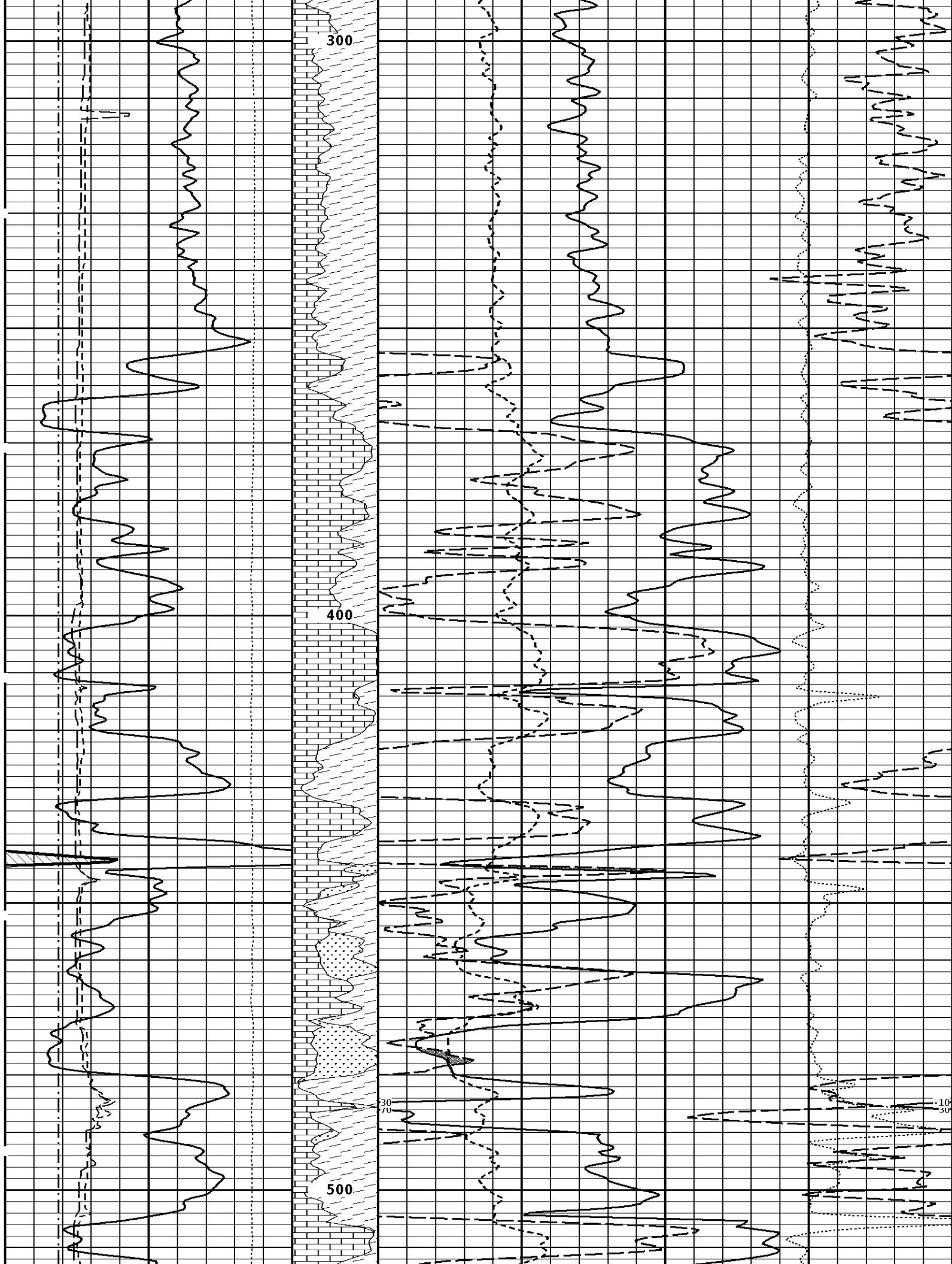
<b>TENSION LBS</b>					
10000	0				
-----					
<b>BIT SIZE INCHES (IN)</b>					
6	16				
-----					
<b>DENSITY (X) CALIPER INCHES (IN)</b>		Volume Quartz	<b>PE CROSS-SECTION BARN/ ELECTRON</b>	<b>DENSITY CORRECTION G/CC</b>	
16	26				
6	16		0	10	-0.25
-----					0.25
<b>NEUTRON (Y) CALIPER INCHES (IN)</b>		Volume Calcite	<b>NEUTRON POROSITY PERCENT (SANDSTONE MATRIX)</b>		
16	26		70		30
6	16		30		-10
-----			-10		-50
<b>GAMMA RAY API UNITS</b>		Volume Dolo/Shale	<b>DENSITY POROSITY PERCENT (2.68 g/cc)</b>		
150	300		70		30
0	150		30		-10
-----			-10		-50

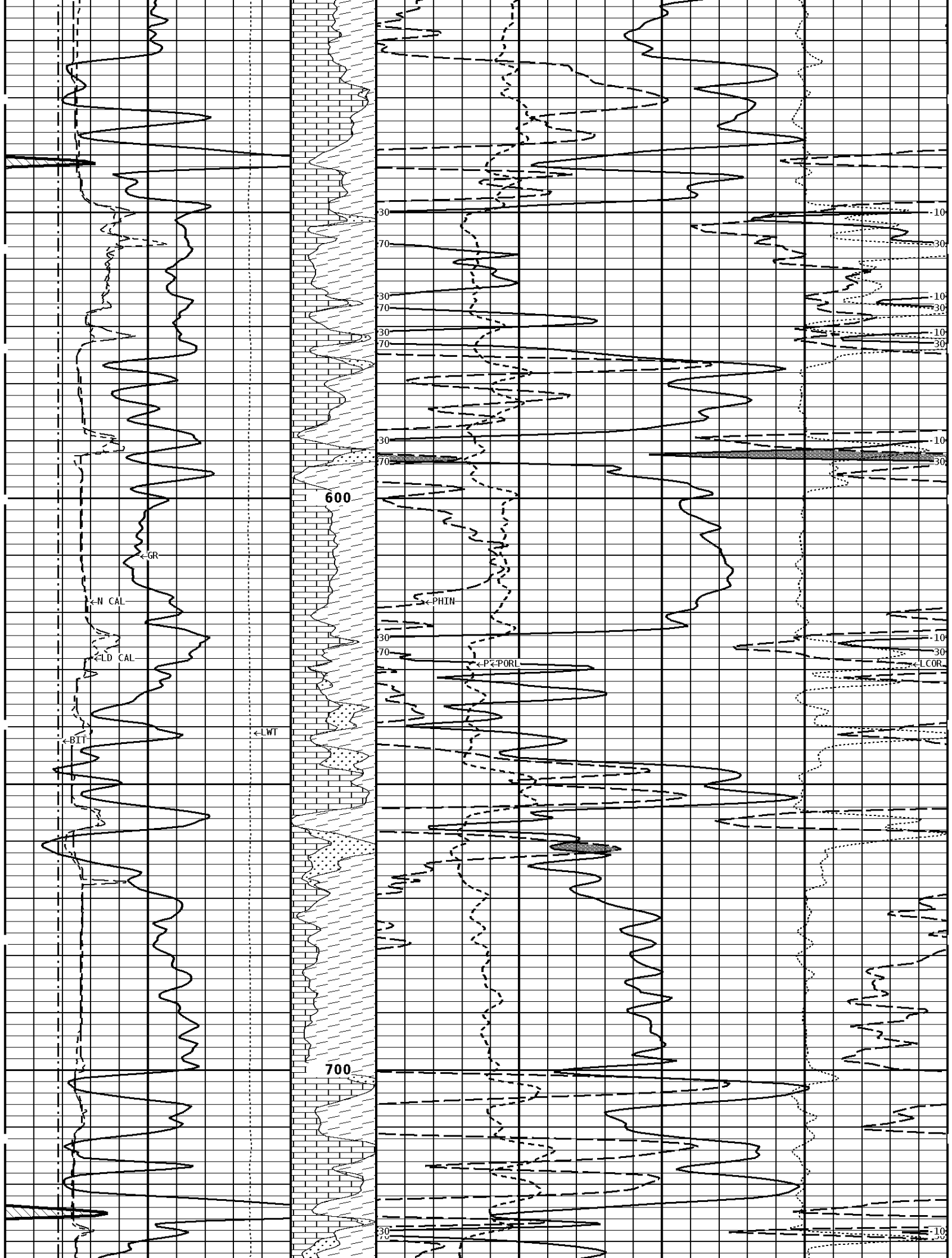
**1:240 MAIN SECTION**

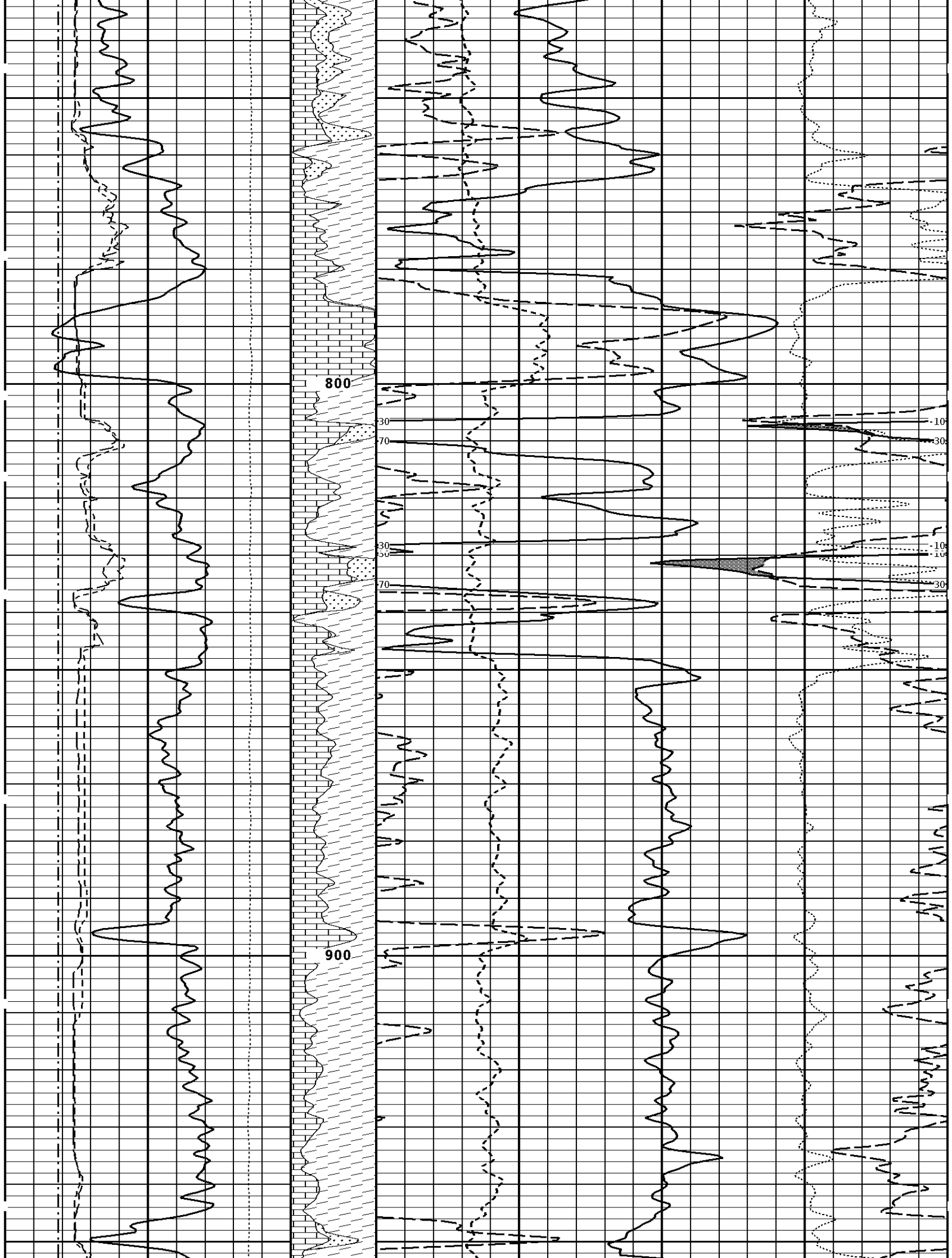


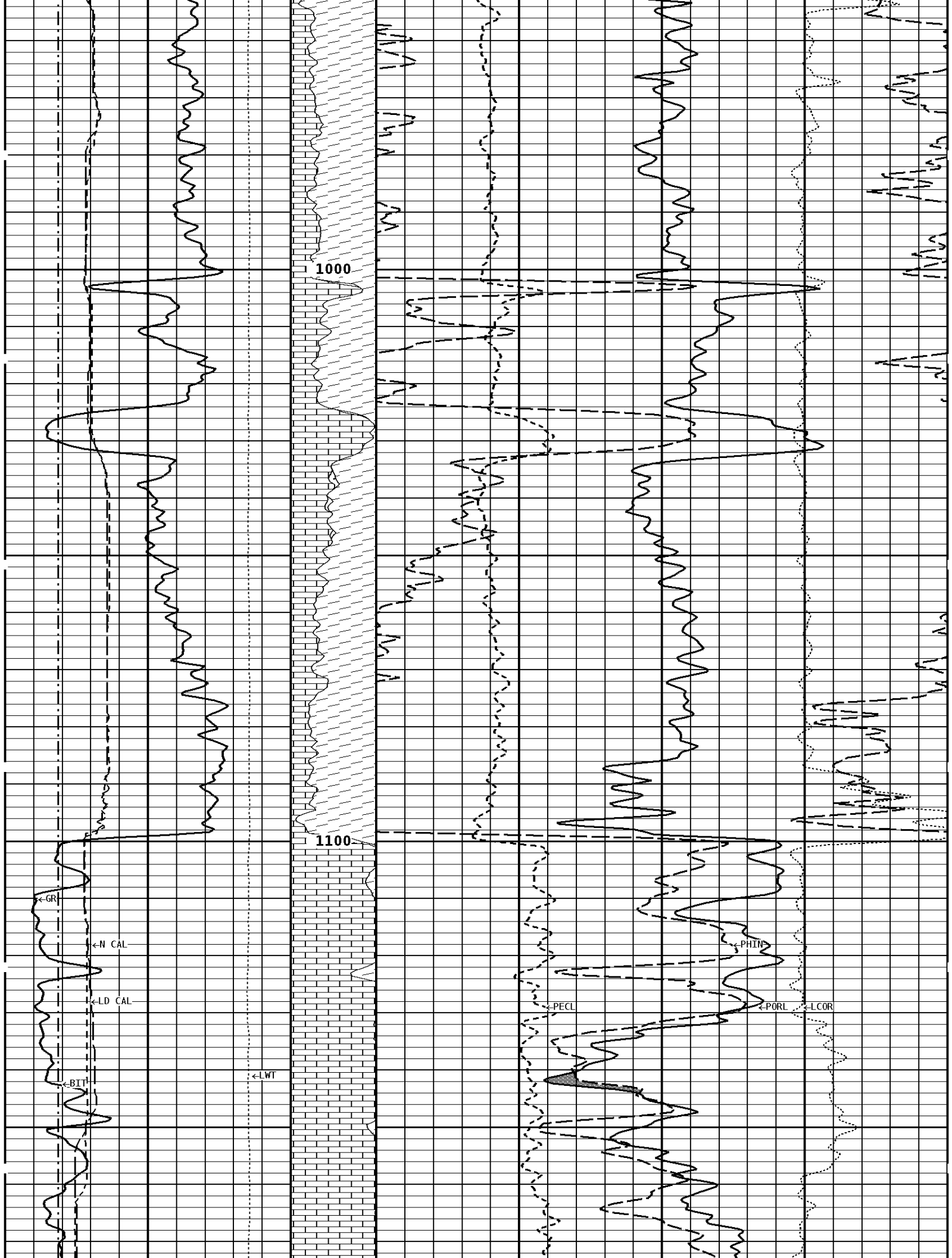


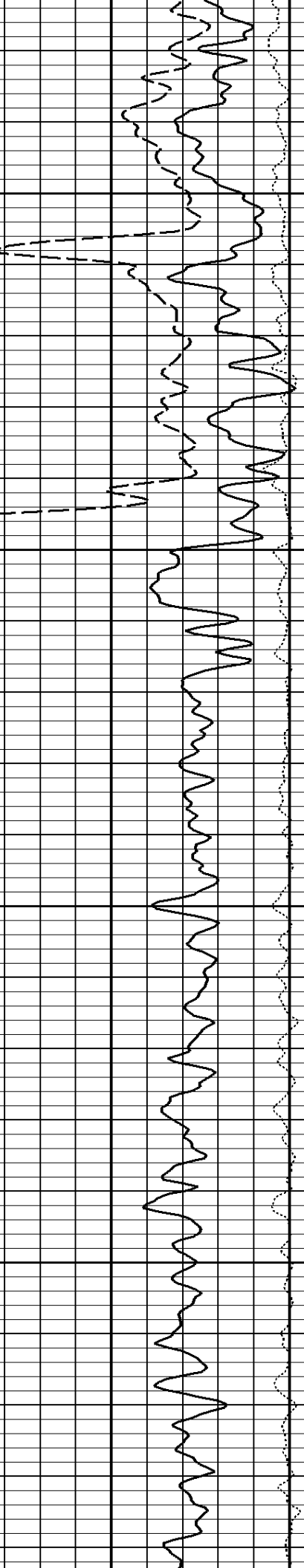
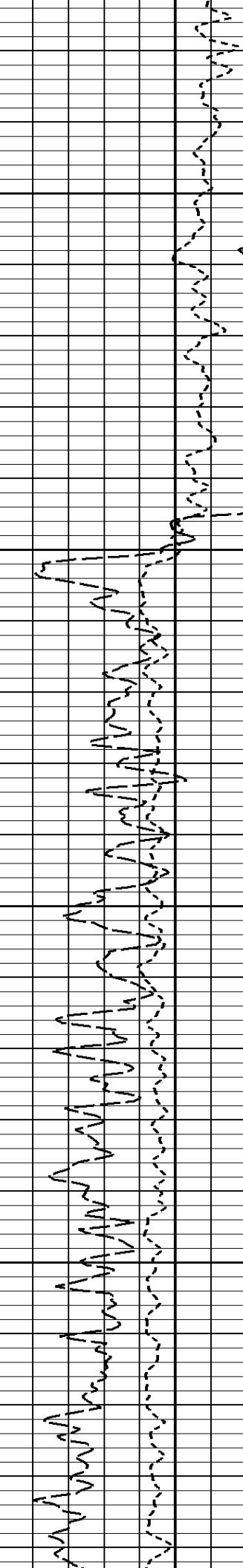
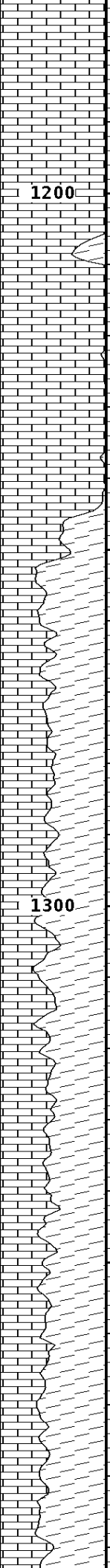
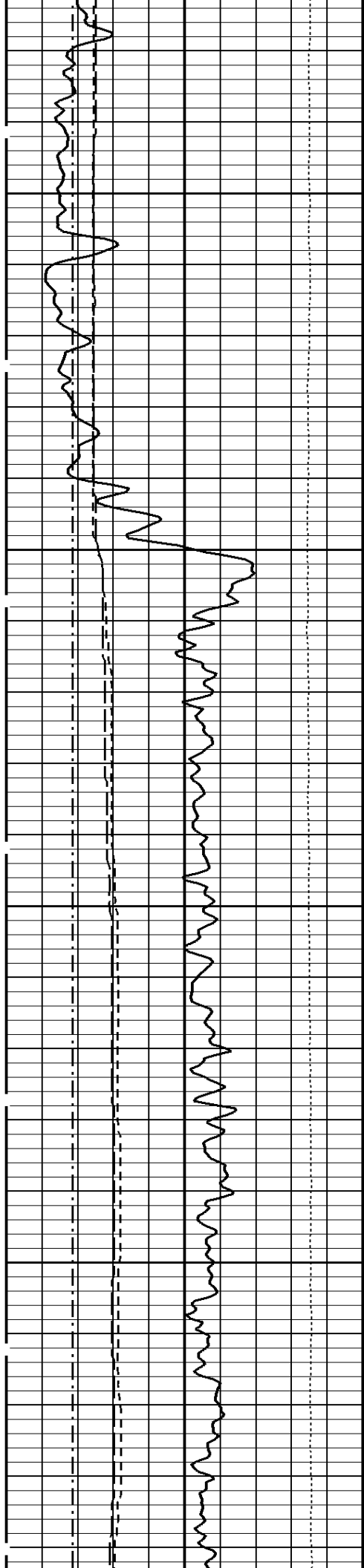


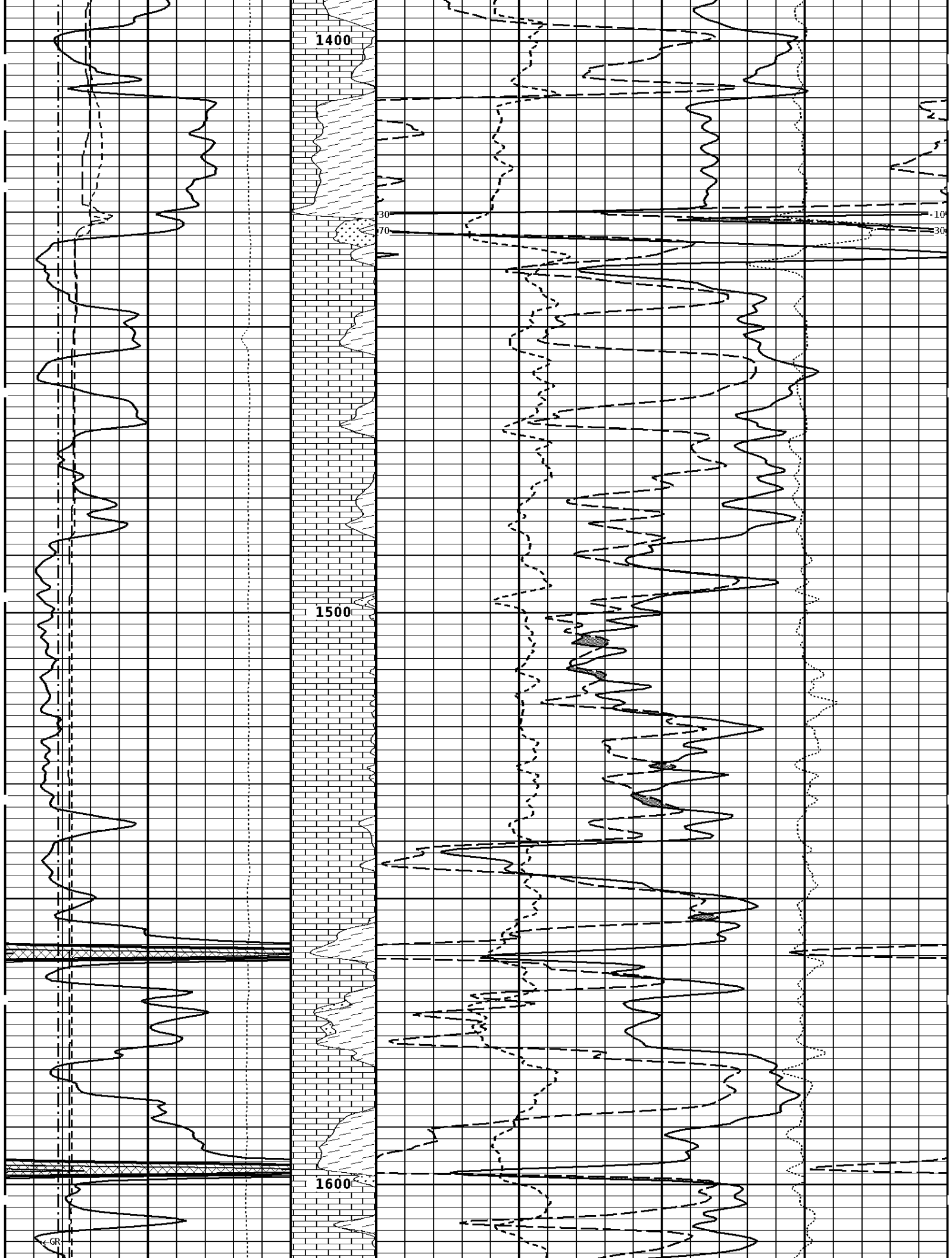


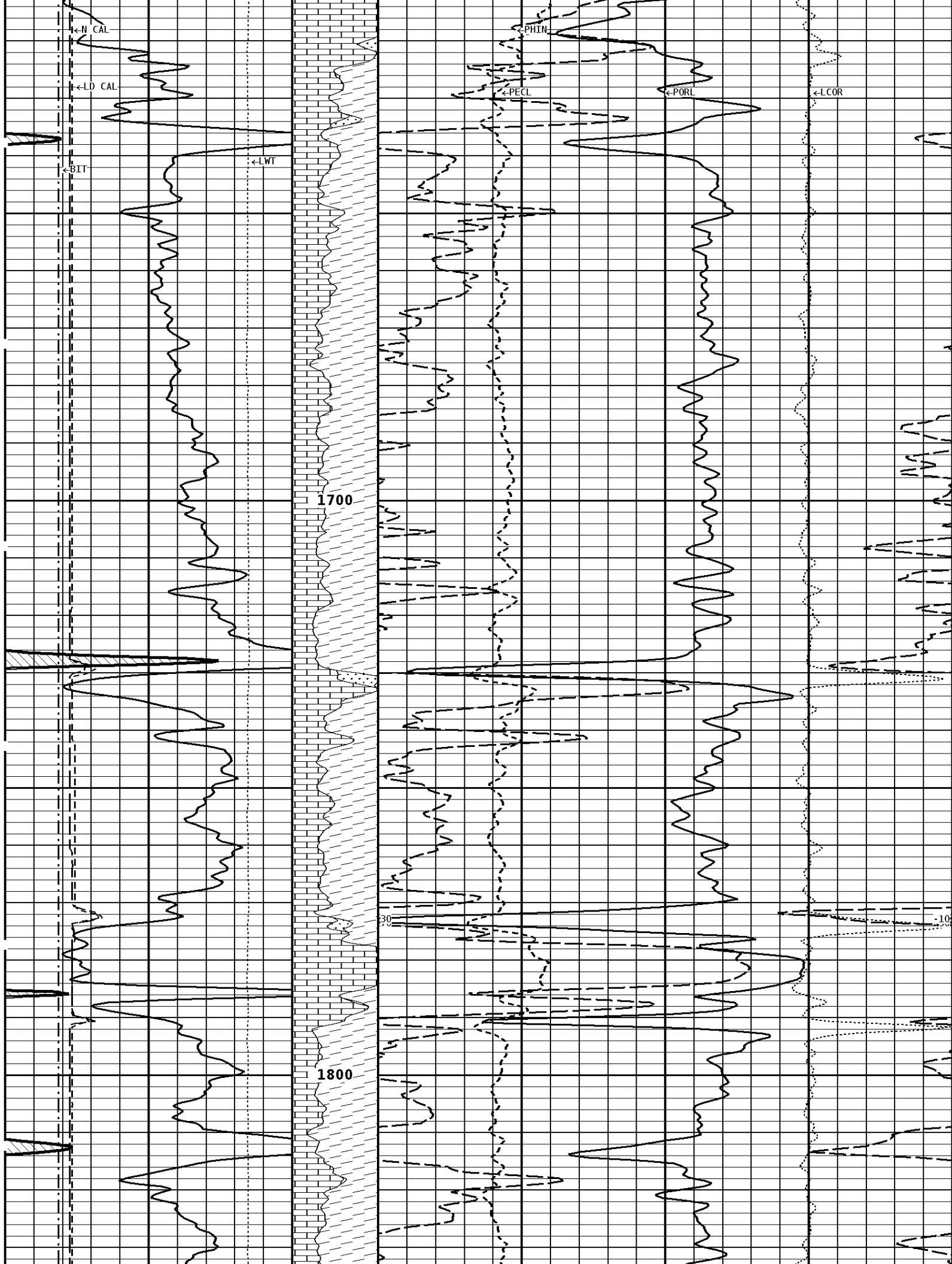




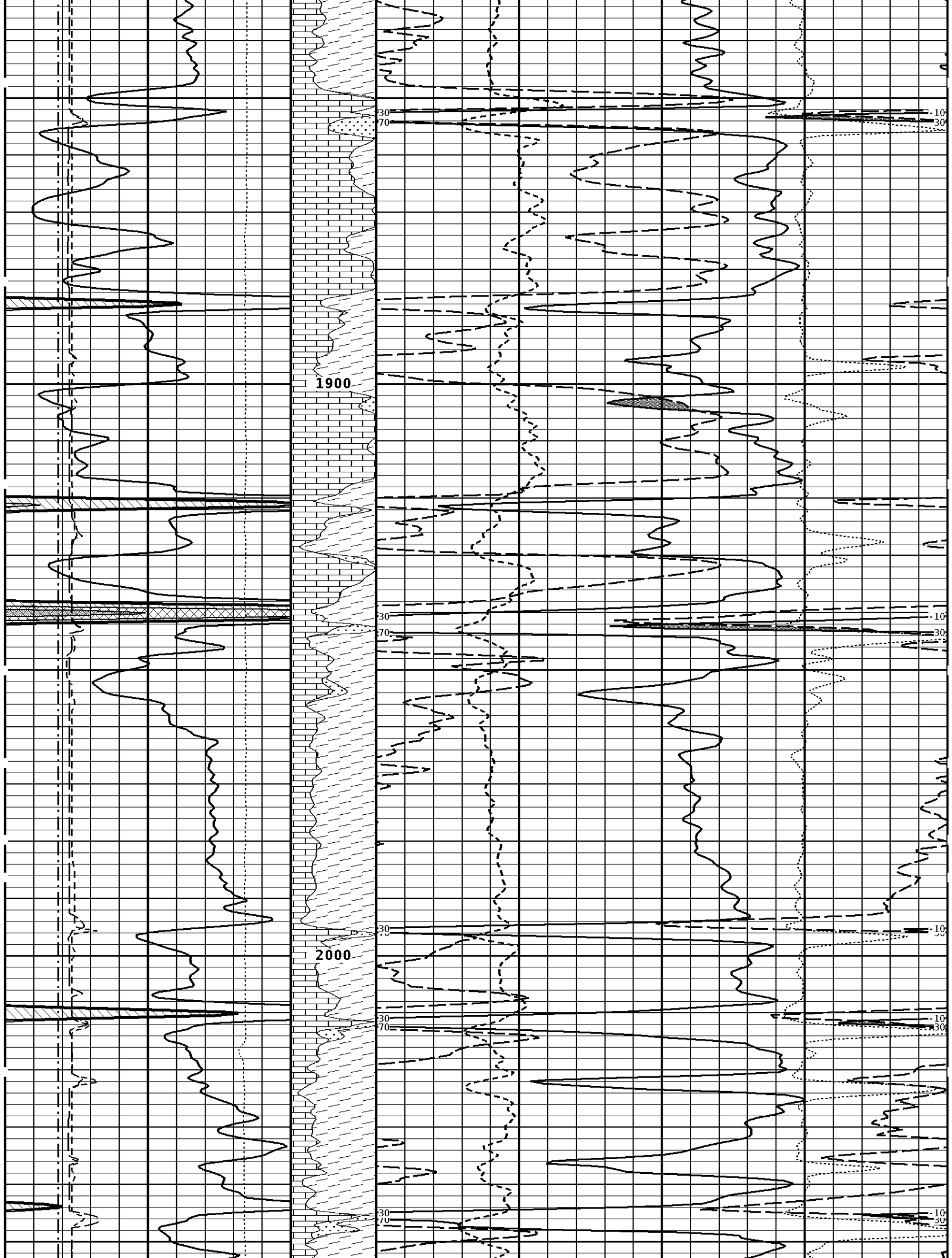


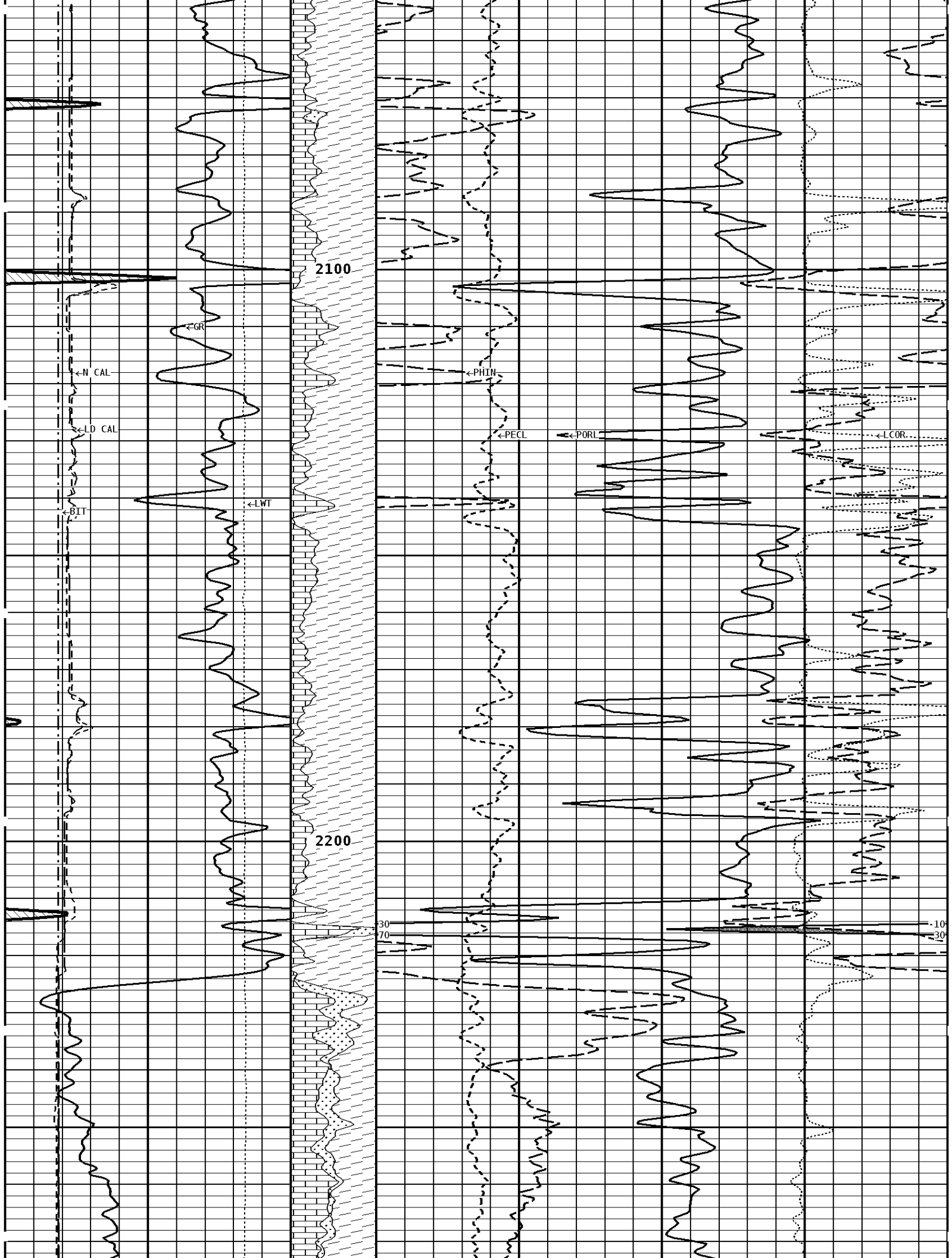


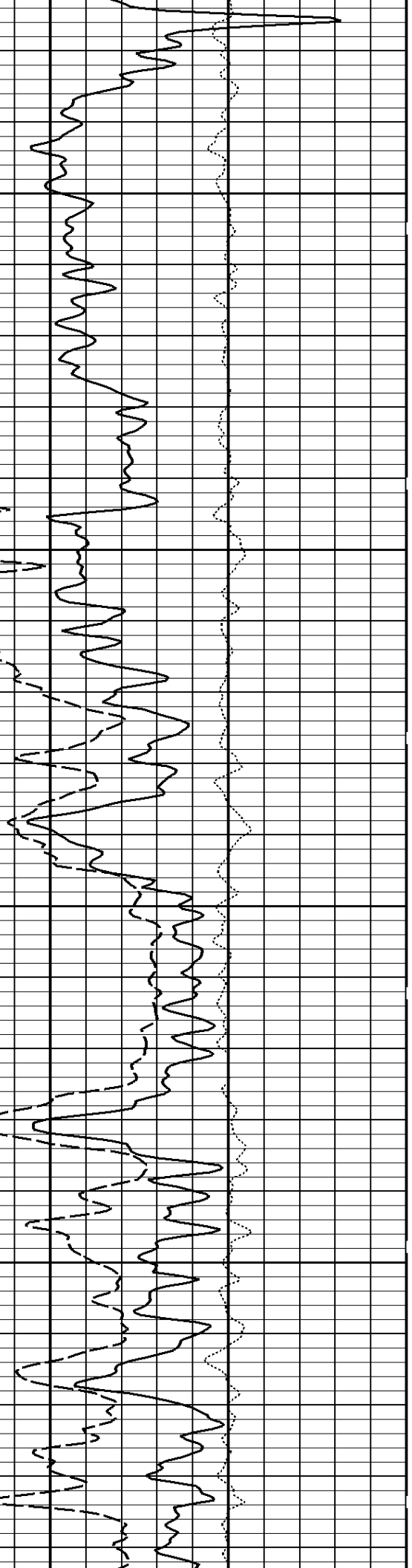
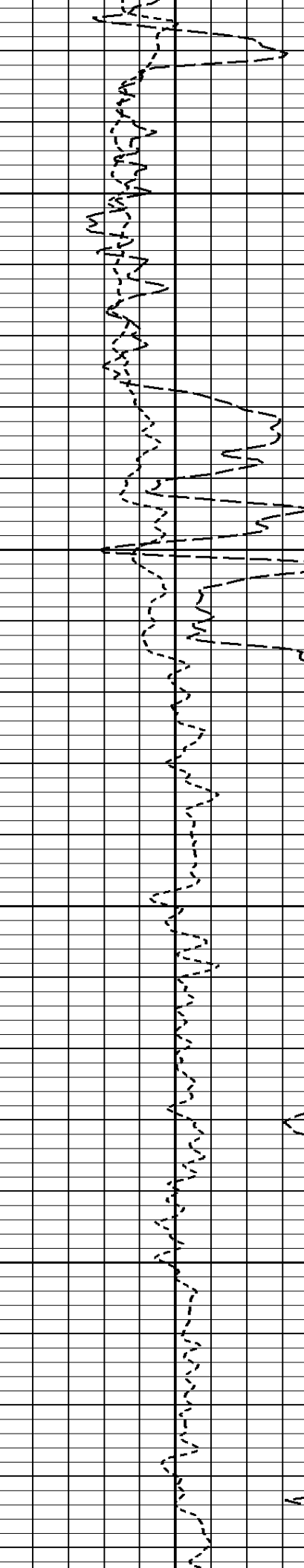
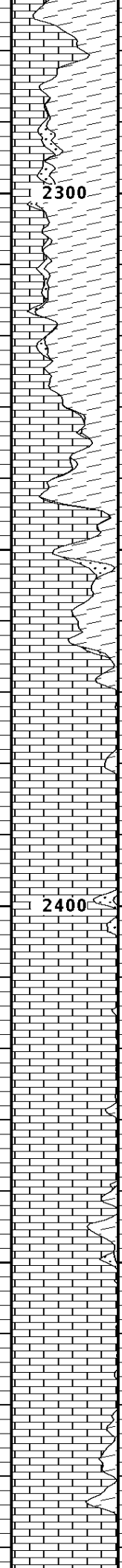
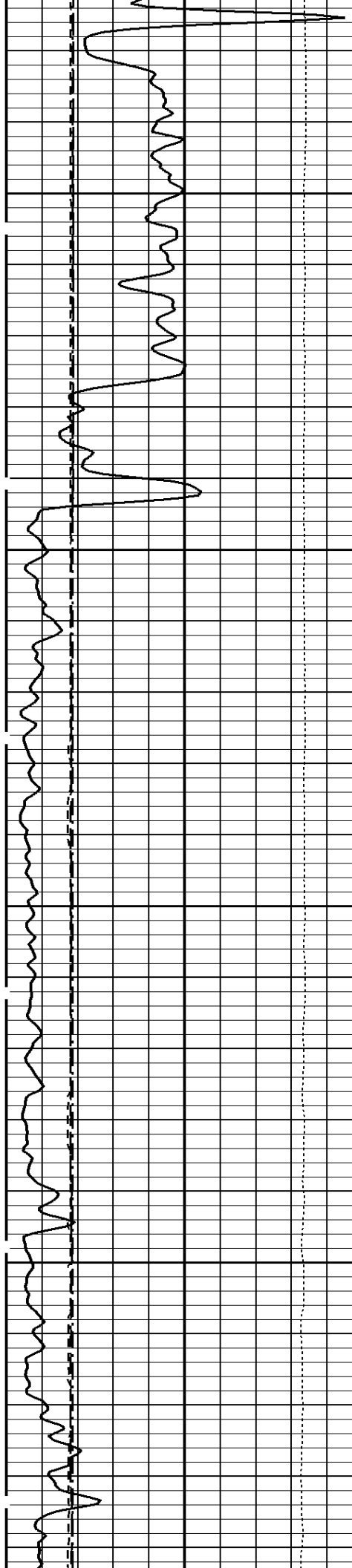


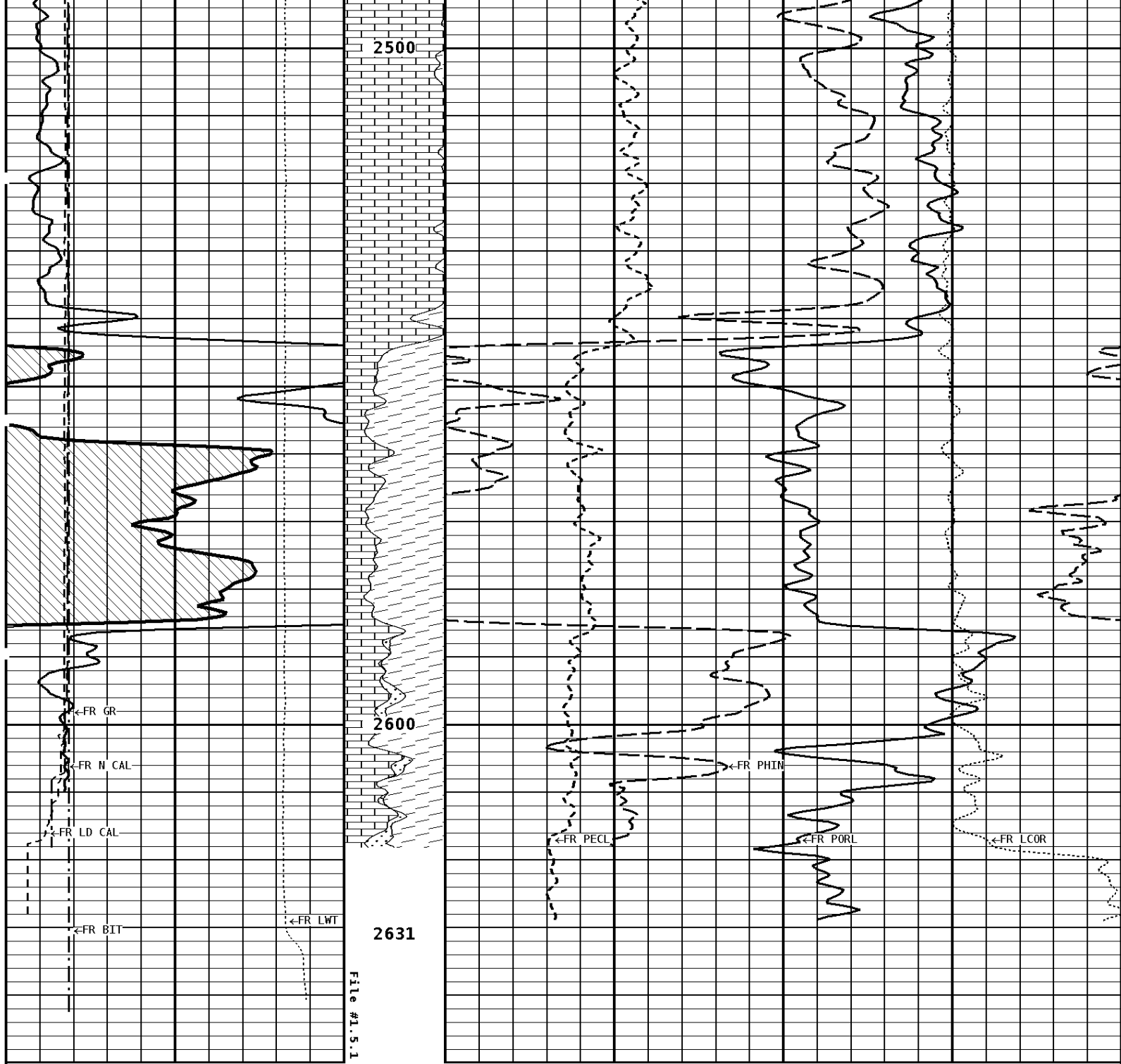












**1:240 MAIN SECTION**

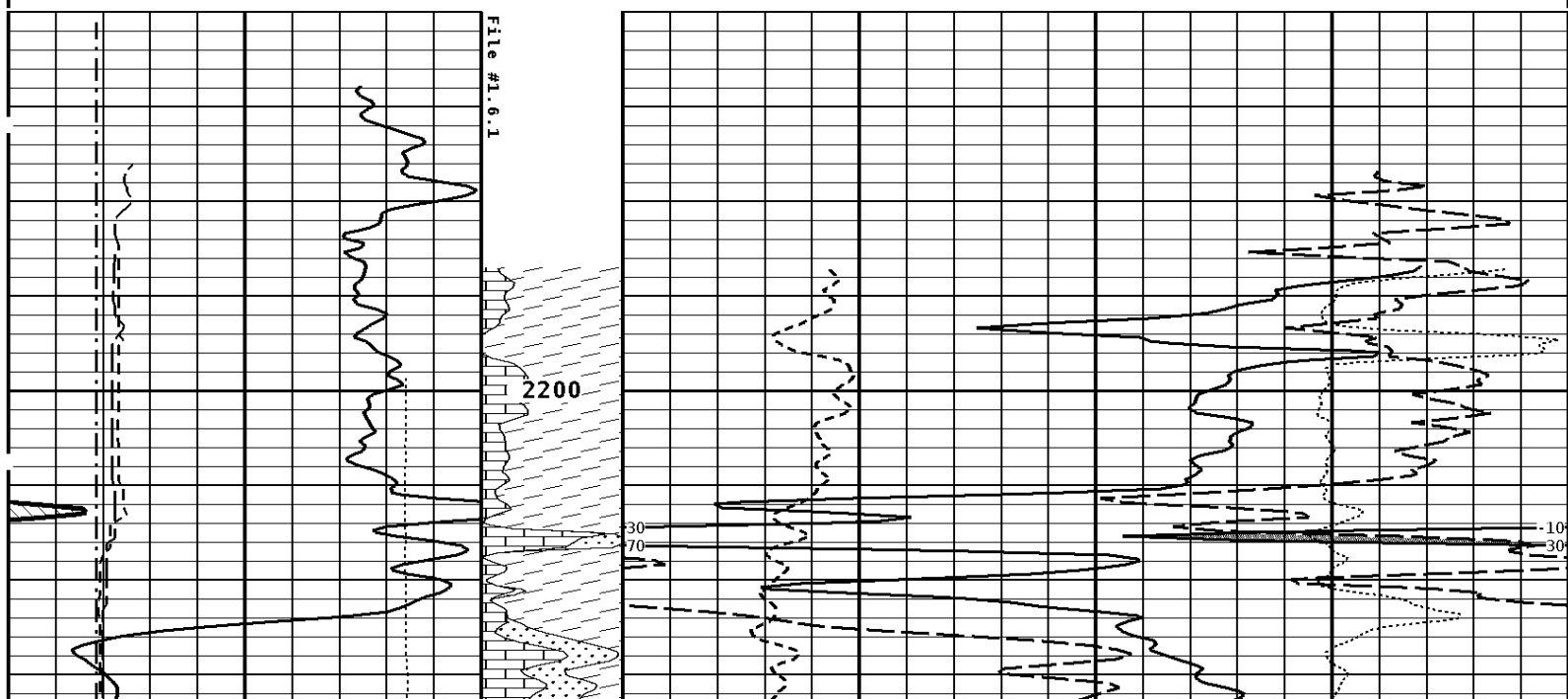
<b>GAMMA RAY</b> <b>API UNITS</b> 150 0 300 150		Volume DoLo/Shale 70 30 -10	<b>DENSITY POROSITY</b> <b>PERCENT (2.68 g/cc)</b> 30 -10 -50
<b>NEUTRON (Y) CALIPER</b> <b>INCHES (IN)</b> 16 6 26 16		Volume Calcite 70 30 -10	<b>NEUTRON POROSITY</b> <b>PERCENT (SANDSTONE MATRIX)</b> 30 -10 -50
<b>DENSITY (X) CALIPER</b> <b>INCHES (IN)</b> 16 6 26 16		Volume Quartz 0 10 0.25 0.25	<b>PE CROSS-SECTION</b> <b>BARNS/ELECTRON</b> 10 0.25 0.25
			<b>DENSITY CORRECTION</b> <b>G/CC</b> 0.25

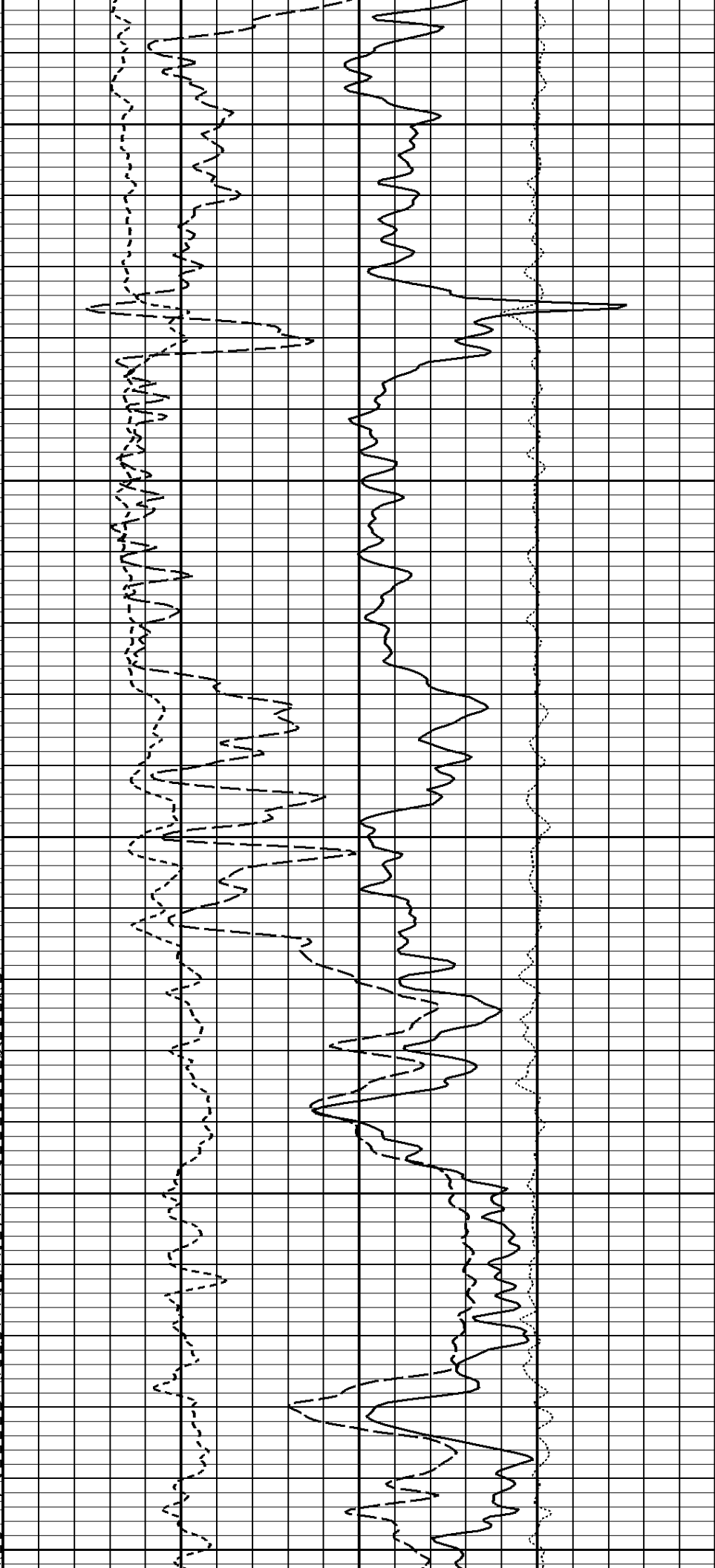
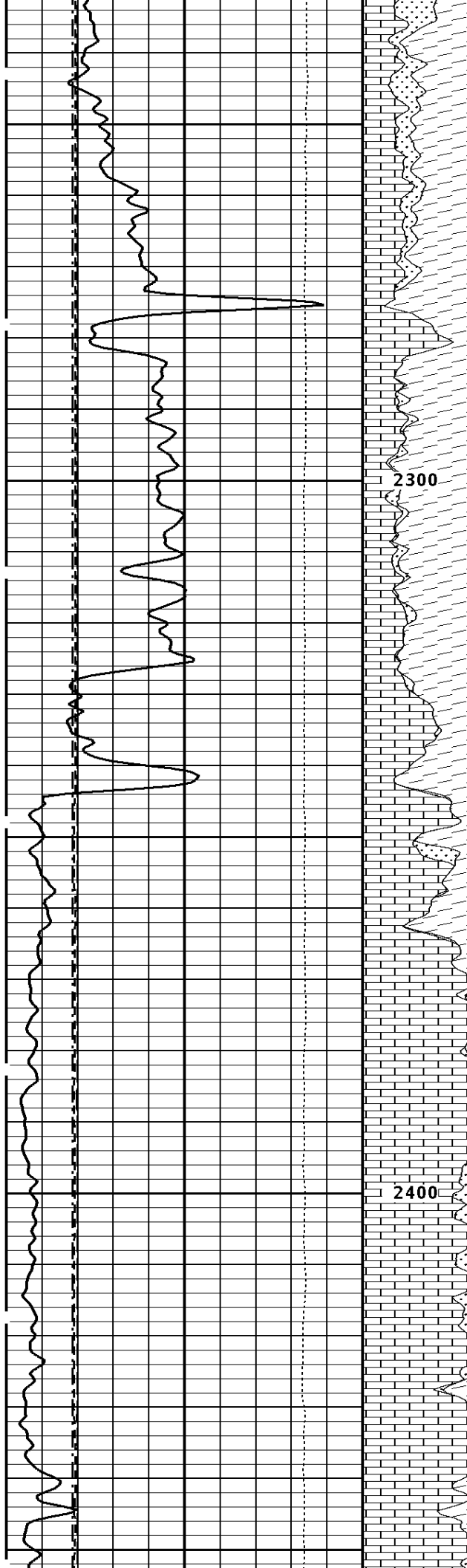
6	16	0	10	-0.25	0.25
<b>BIT SIZE INCHES (IN)</b>					
6	16				
<b>TENSION LBS</b>					
10000	0				

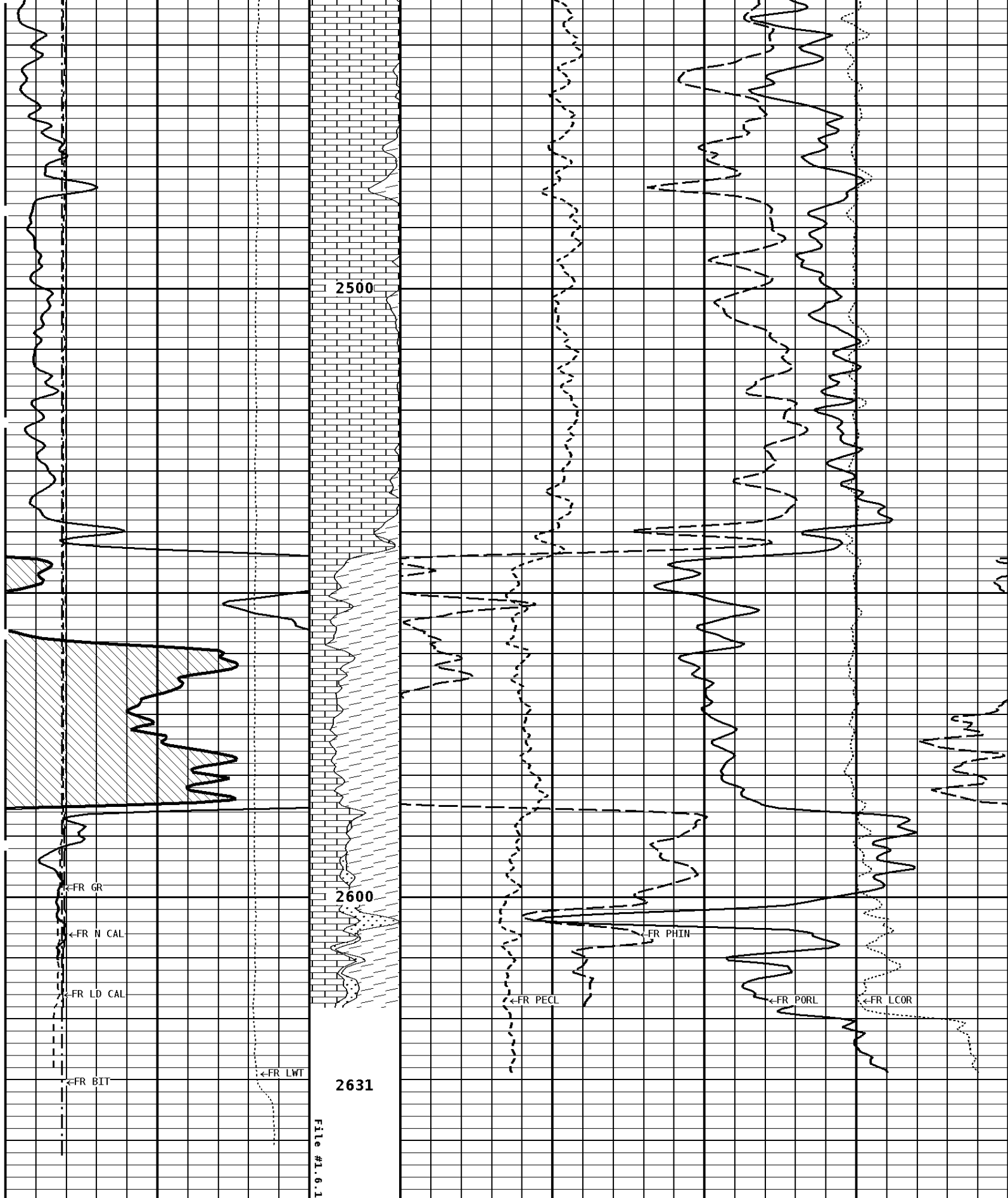
Well File: lan fuq 9-36 feb 24 mstk Scale: 1:240  
 Segment: V1.D6.S1 REPEAT Acquired: Not Available  
 Reference: 0 Processed: Not Available

<b>TENSION LBS</b>					
10000	0				
<b>BIT SIZE INCHES (IN)</b>					
6	16				
<b>DENSITY (X) CALIPER INCHES (IN)</b>		Volume Quartz	<b>PE CROSS-SECTION BARNS/ELECTRON</b>		<b>DENSITY CORRECTION G/CC</b>
16	26				
6	16	0	10	-0.25	0.25
<b>NEUTRON (Y) CALIPER INCHES (IN)</b>		Volume Calcite	<b>NEUTRON POROSITY PERCENT (SANDSTONE MATRIX)</b>		
16	26		70		30
6	16		30		-10
			-10		-50
<b>GAMMA RAY API UNITS</b>		Volume Dolo/Shale	<b>DENSITY POROSITY PERCENT (2.68 g/cc)</b>		
150	300		70		30
0	150		30		-10
			-10		-50

**1:240 REPEAT SECTION**



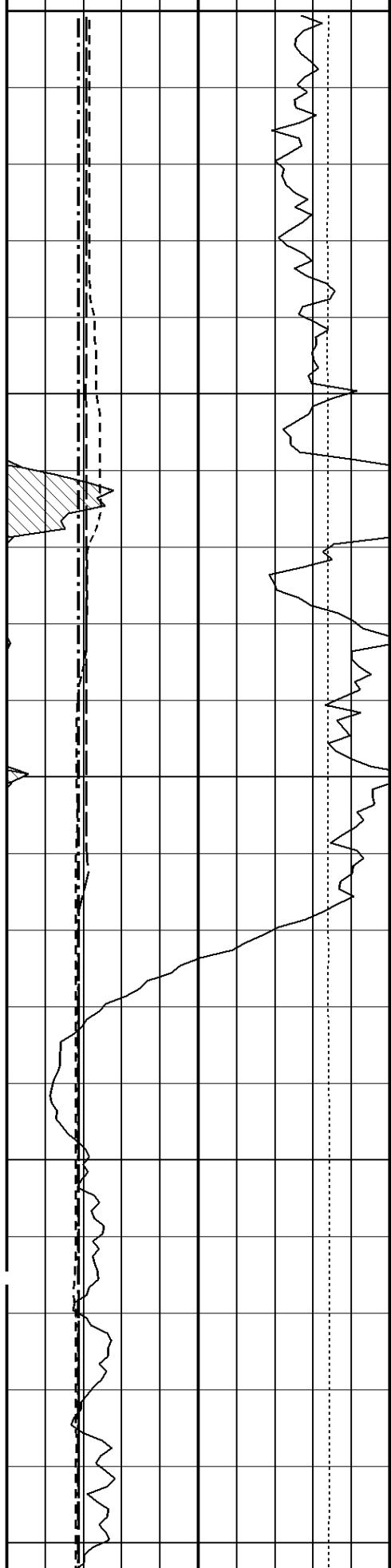




1:240 REPEAT SECTION







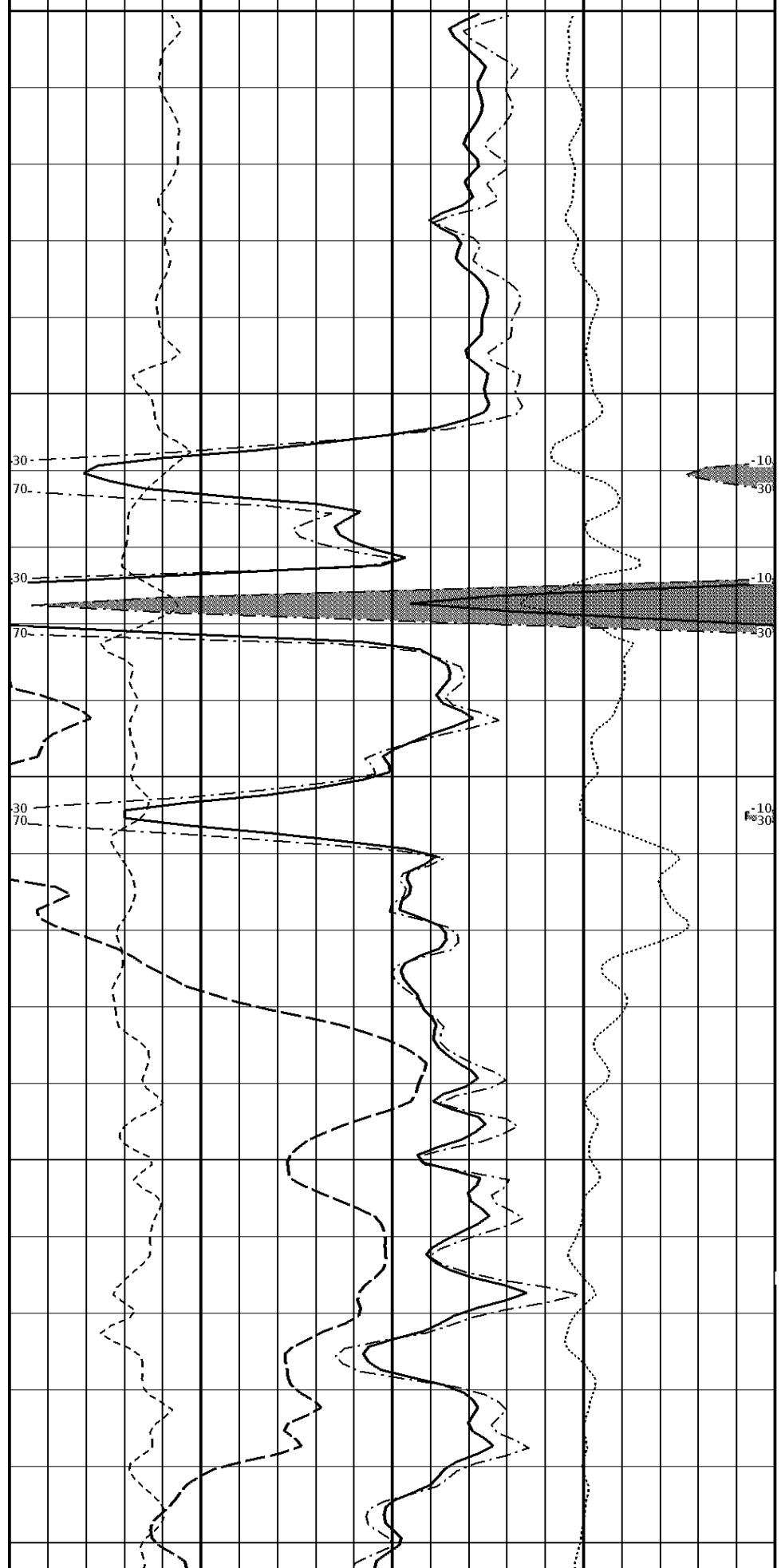
2200

2210

2220

2230

2240



30-

70-

30-

70-

30-

70-

-10

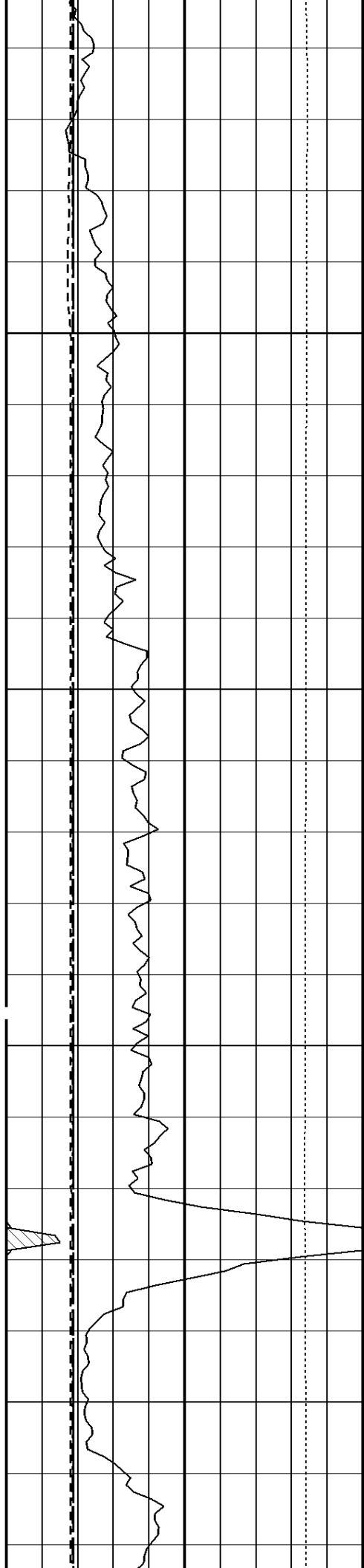
-30

-10

-30

-10

-30

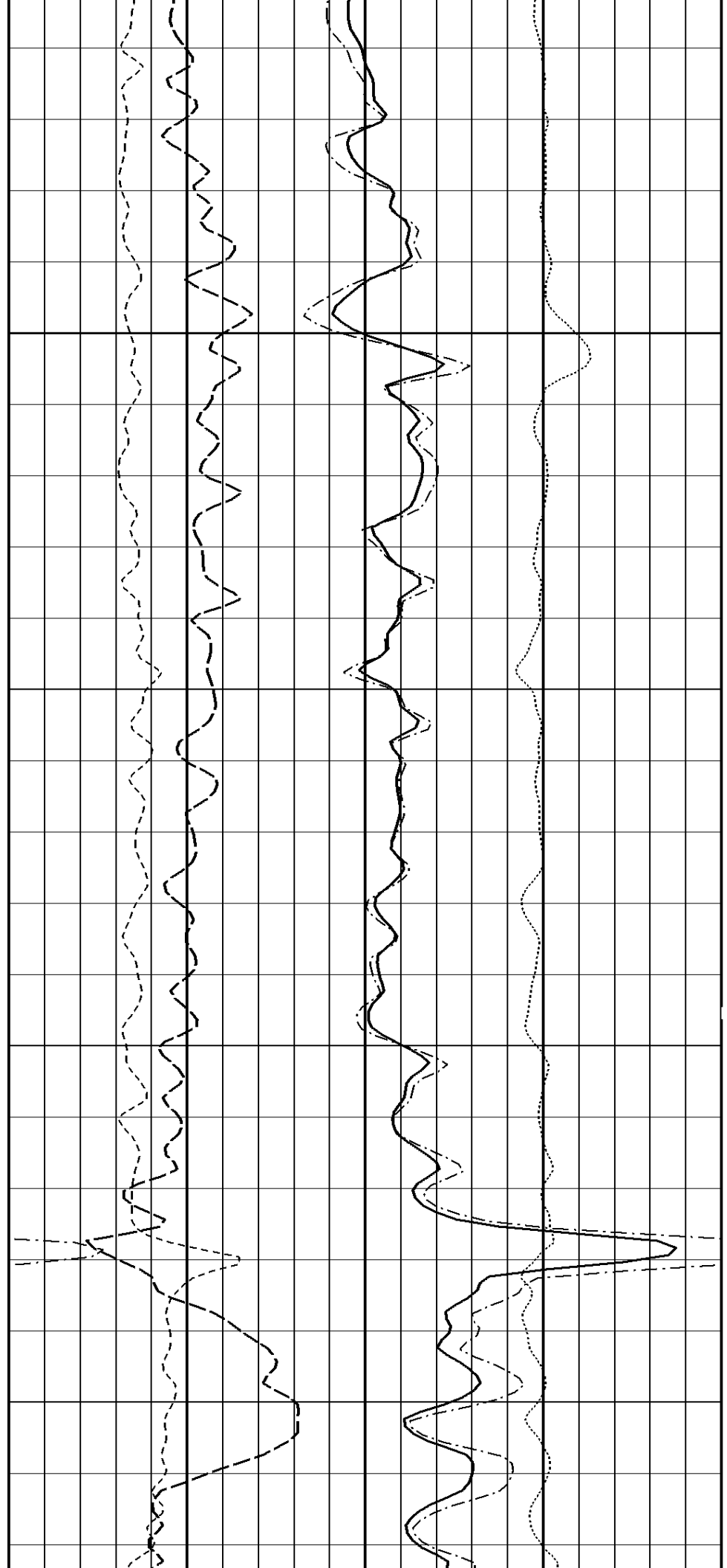


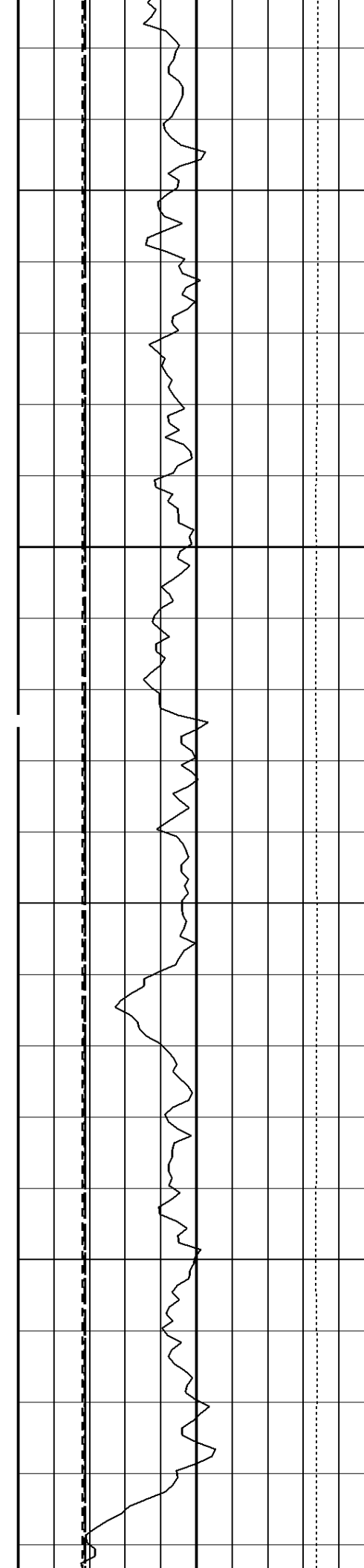
2250

2260

2270

2280



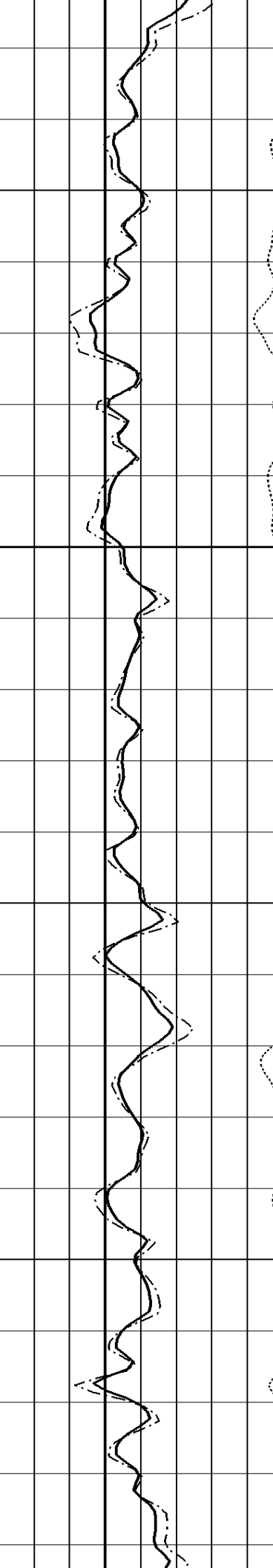
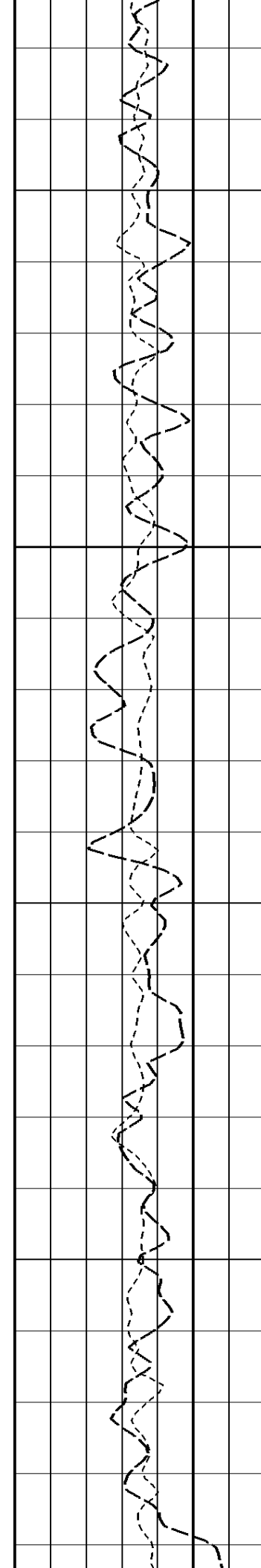


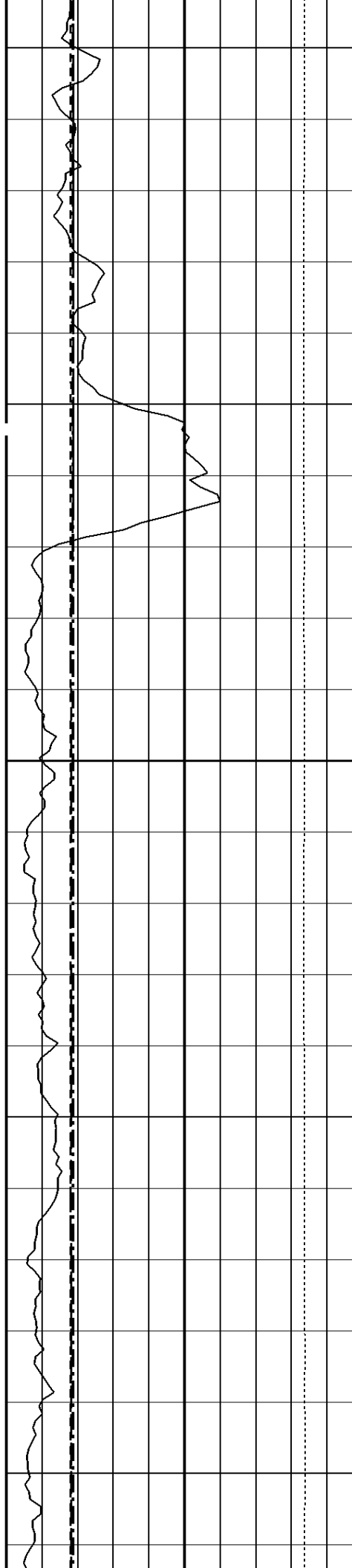
2290

2300

2310

2320





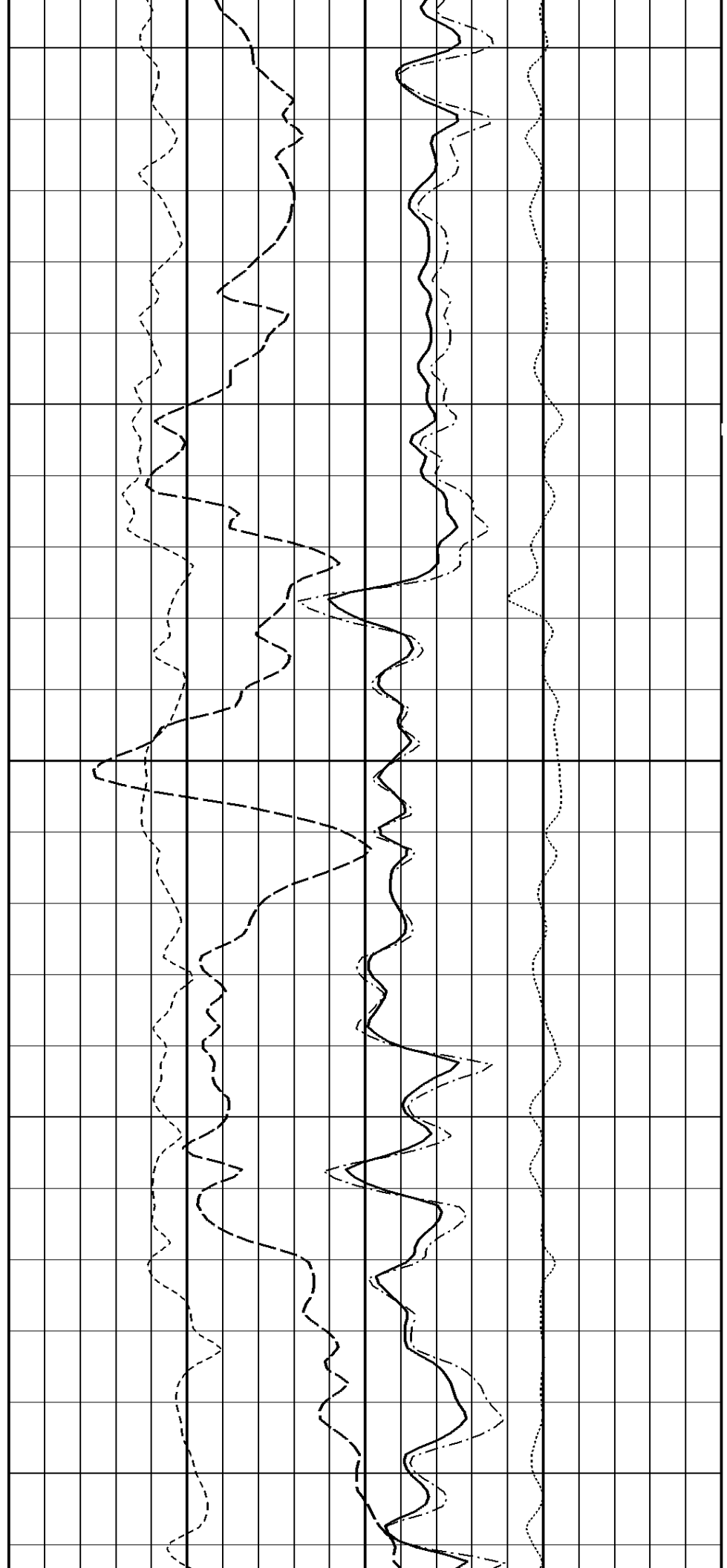
2330

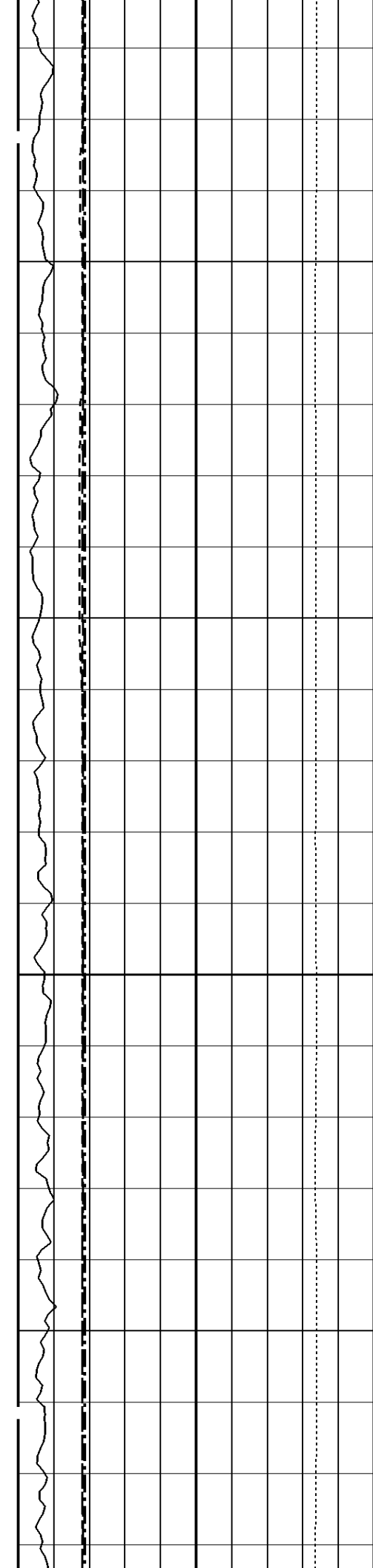
2340

2350

2360

2370



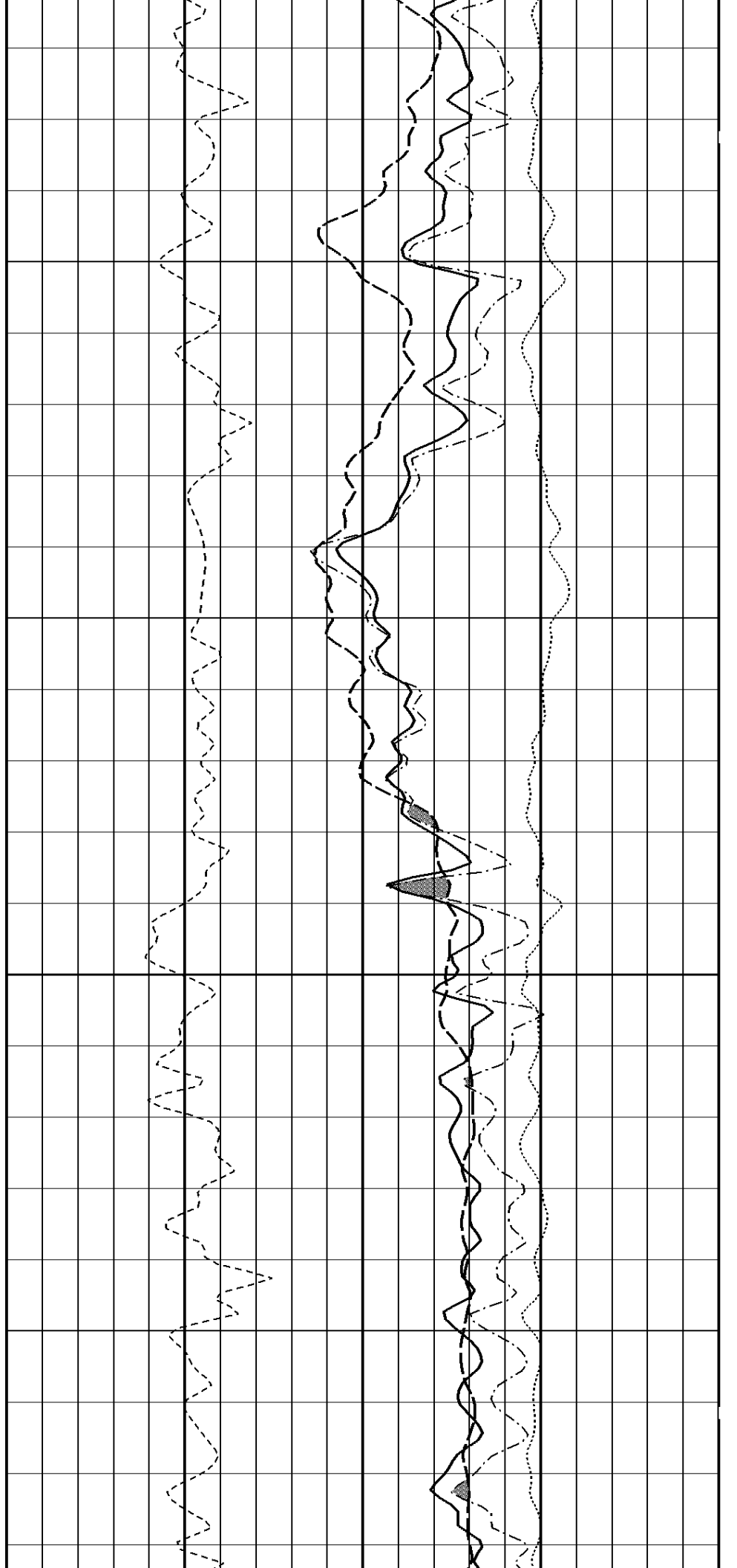


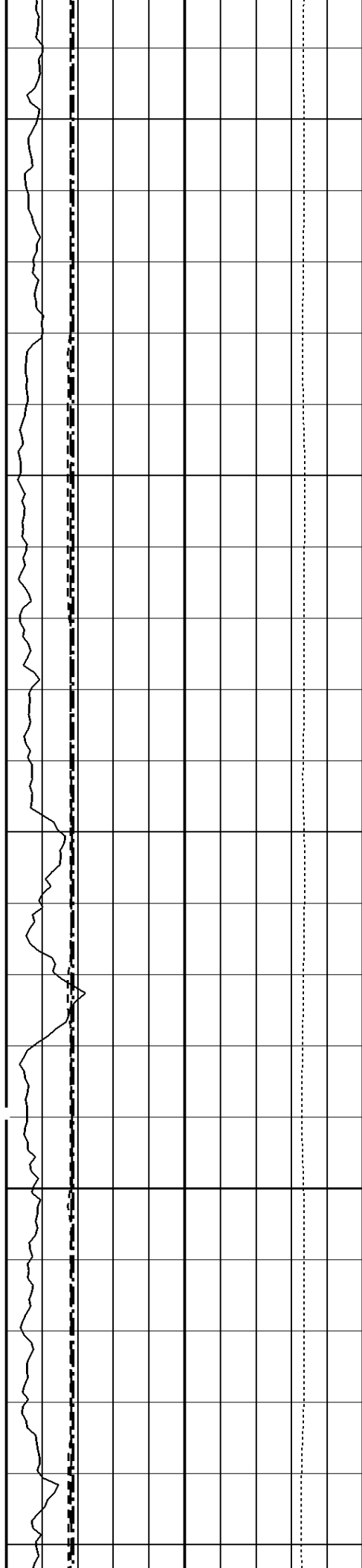
2380

2390

2400

2410





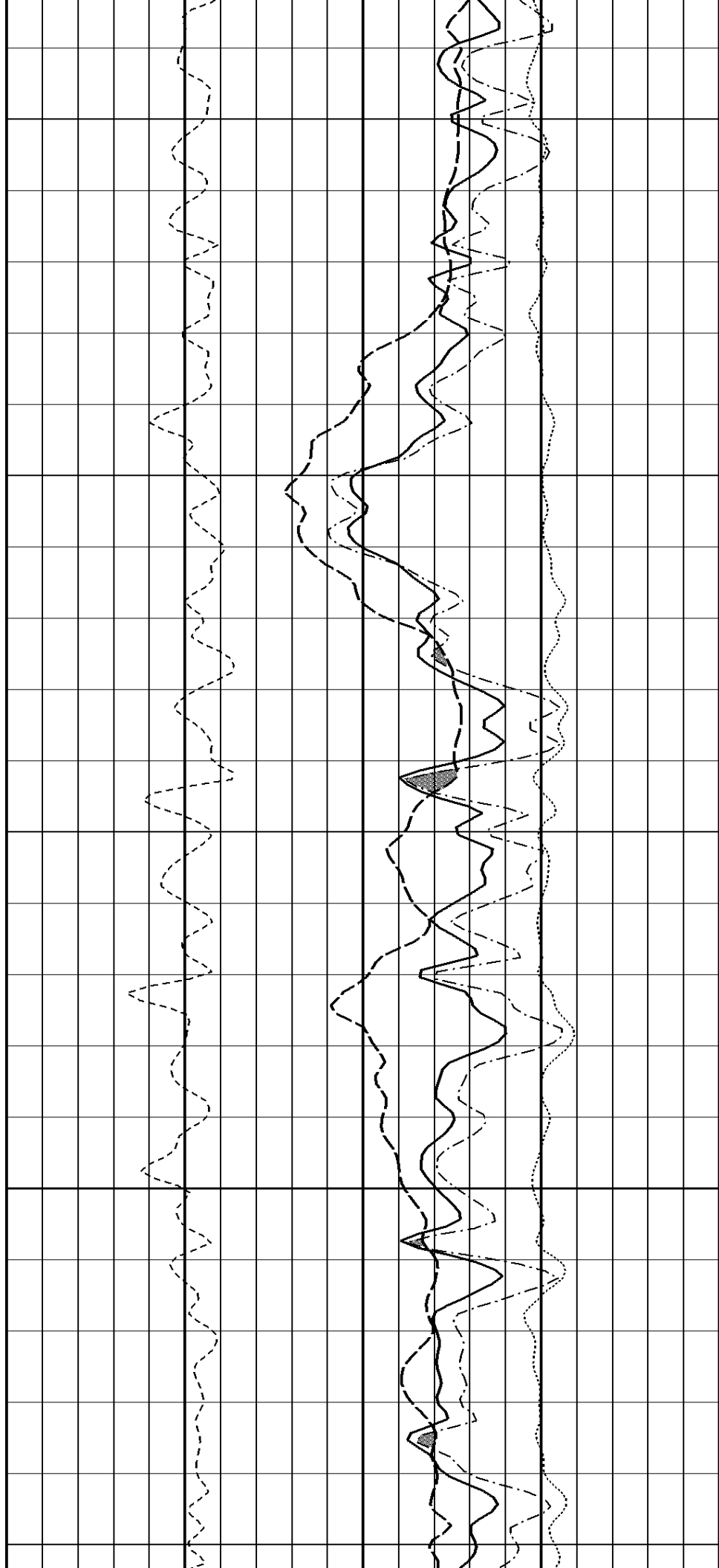
2420

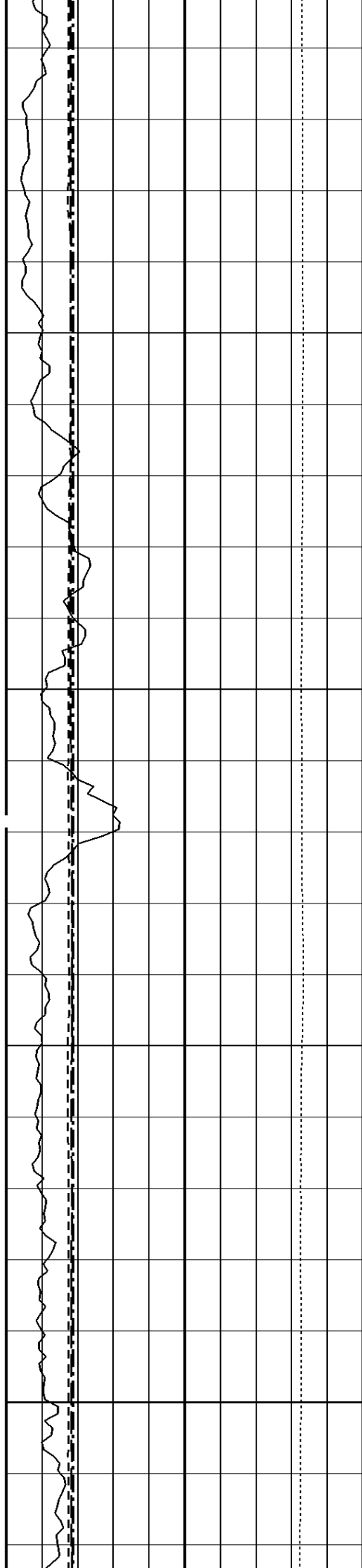
2430

2440

2450

2460



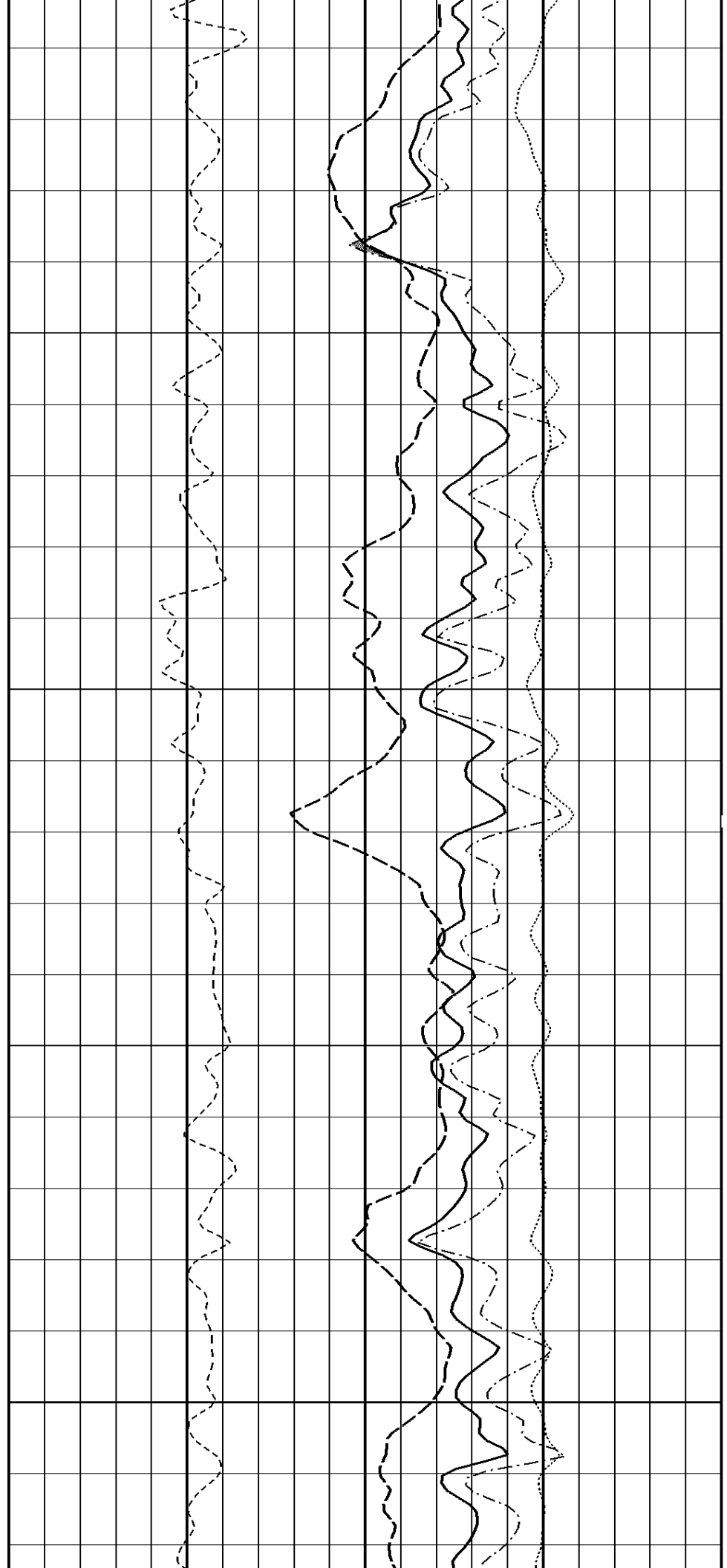


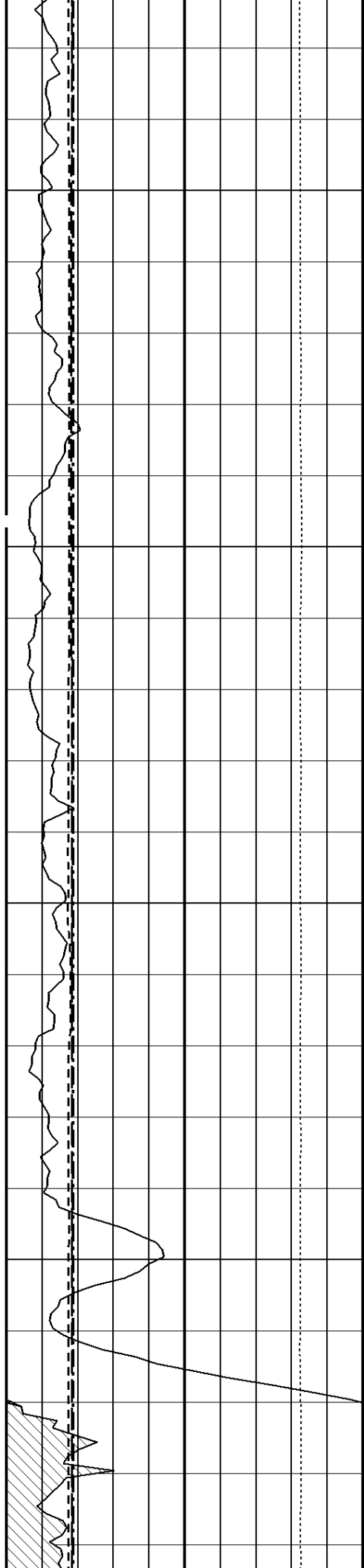
2470

2480

2490

2500



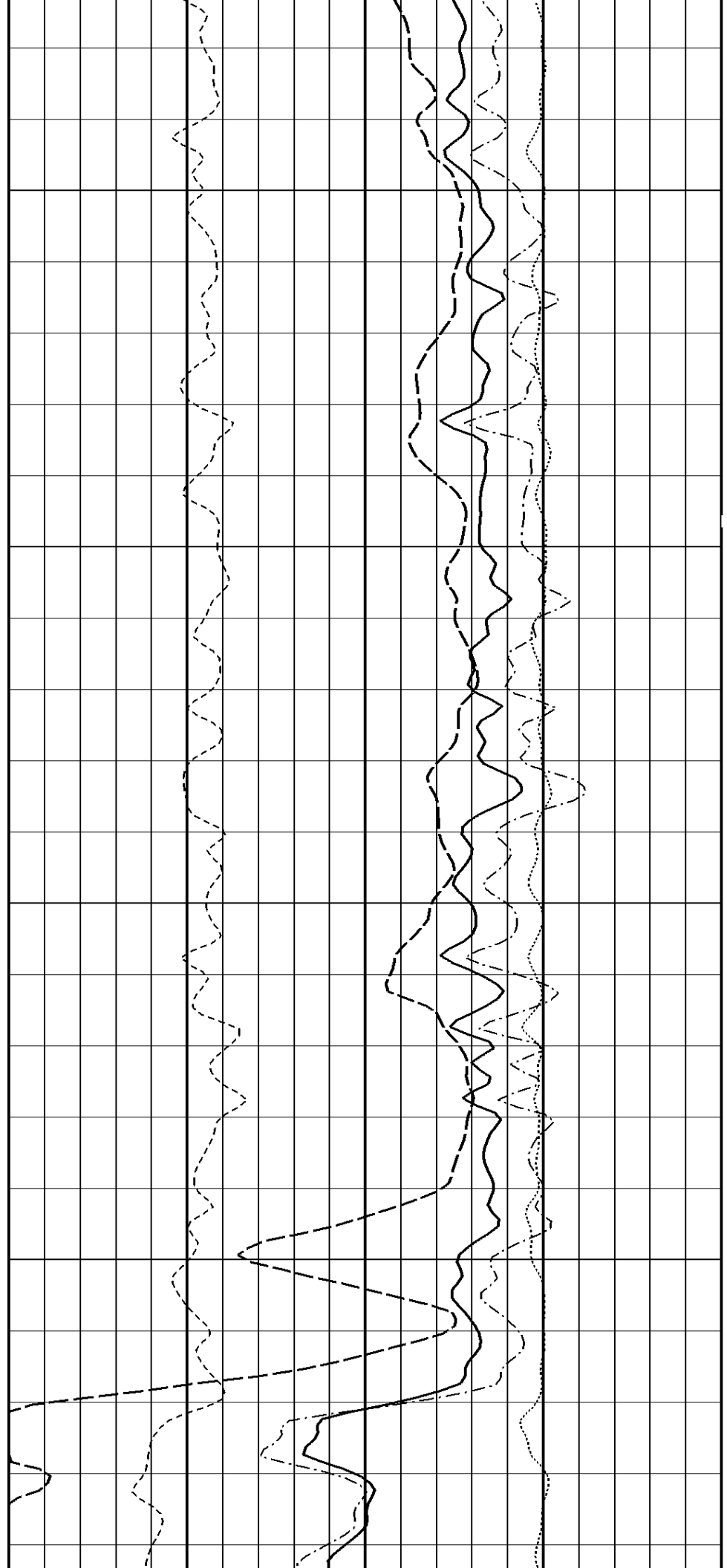


2510

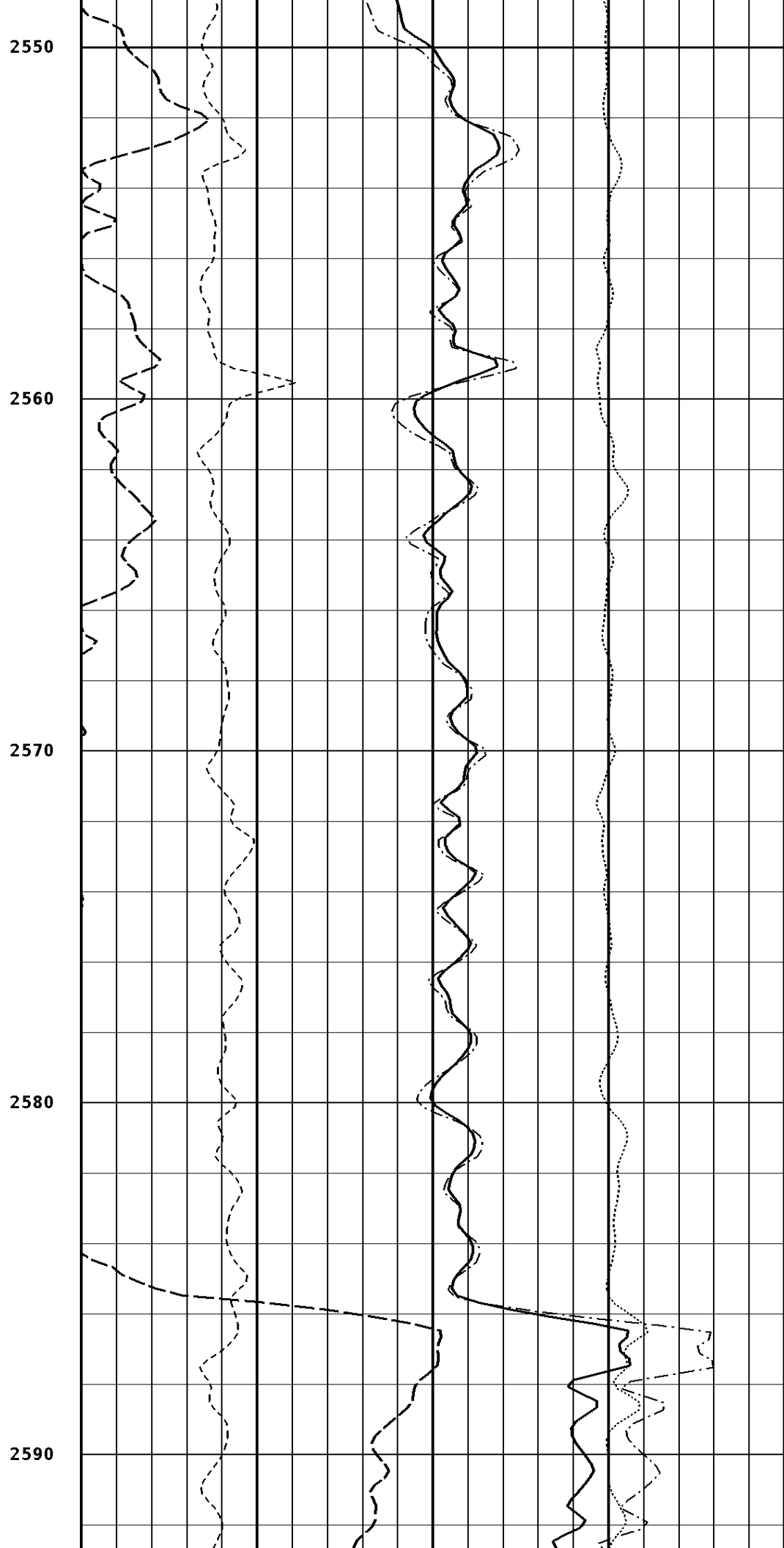
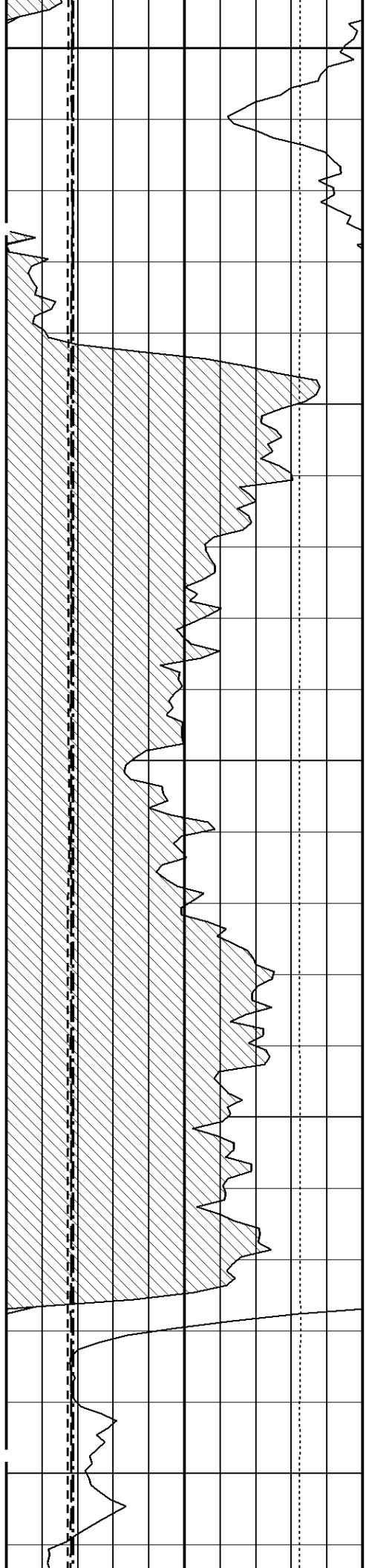
2520

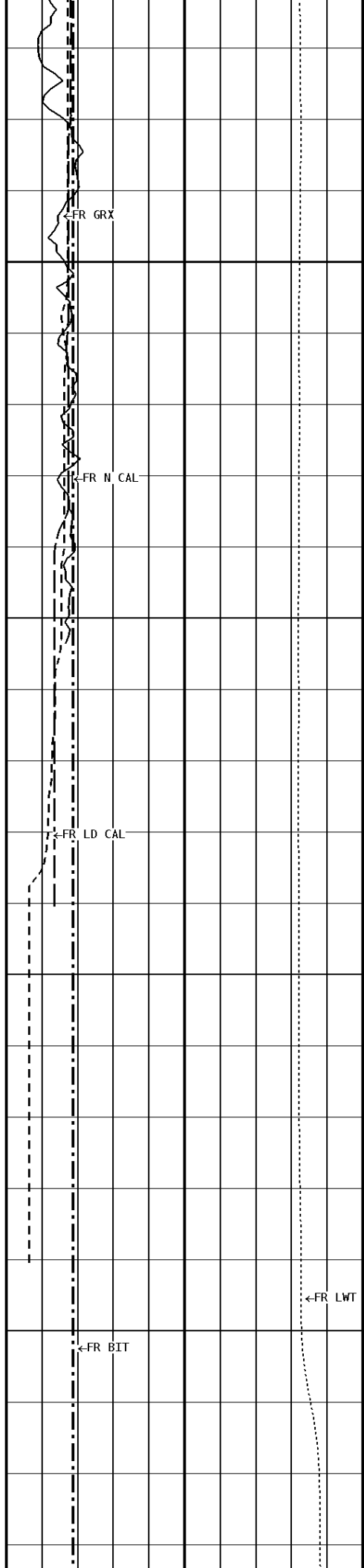
2530

2540









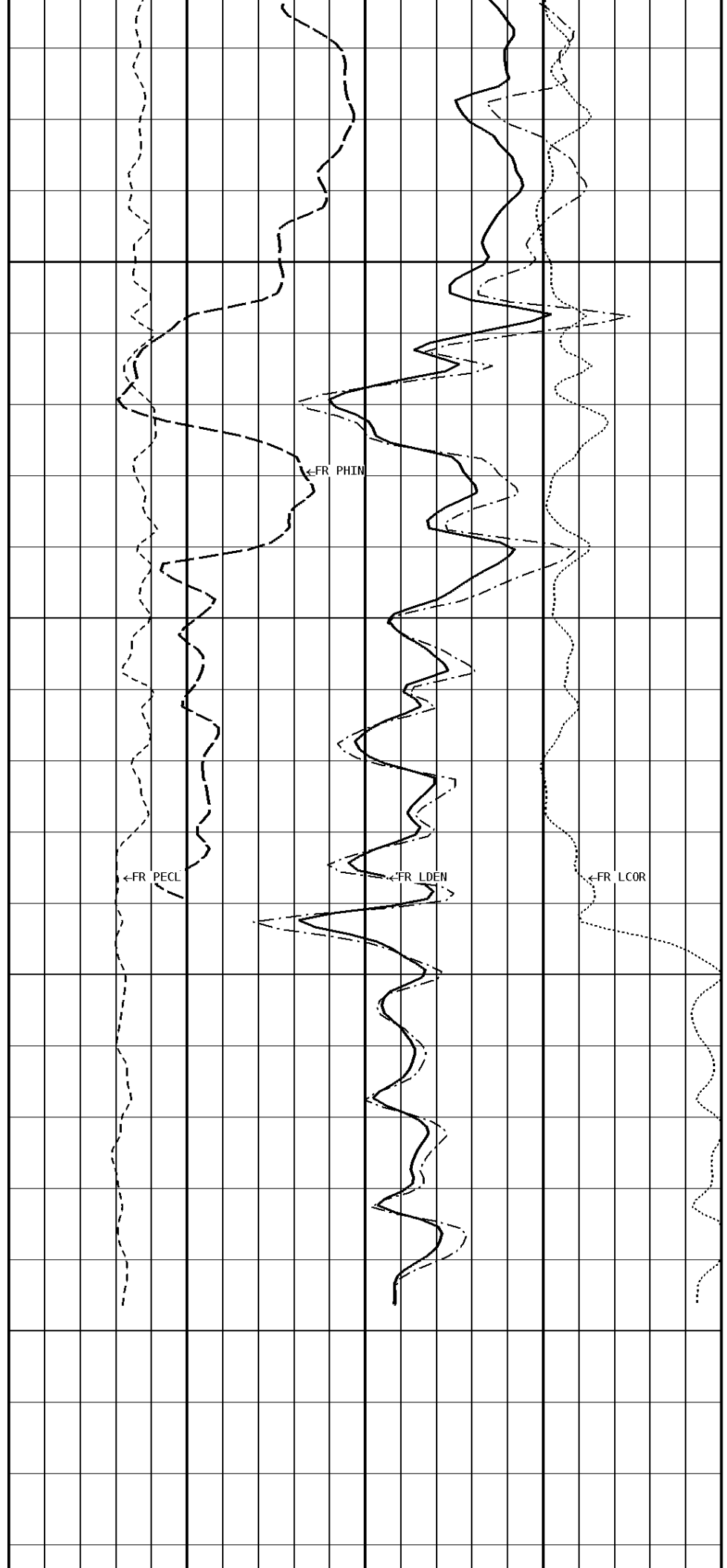
2600

2610

2620

2630

2631



2640

File #1.5.1

### 1:48 HIGH RESOLUTION

<b>GAMMA RAY API UNITS</b>	
150 0	300 150
<b>NEUTRON (Y) CALIPER INCHES (IN)</b>	
16 6	26 16
<b>DENSITY (X) CALIPER INCHES (IN)</b>	
16 6	26 16
<b>BIT SIZE INCHES (IN)</b>	
6	16
<b>TENSION LBS</b>	
10000	0

<b>NEUTRON POROSITY PERCENT</b>	
30	-10
<b>DENSITY POROSITY PERCENT</b>	
70 30	30 -10
-10	-50
<b>COMPENSATED BULK DENSITY G/CC</b>	
3.0 2.0	4.0 3.0
1.0	2.0
<b>PE CROSS-SECTION BARN/ELECTRON</b>	<b>DENSITY CORRECTION G/CC</b>
0	10 -0.25
	0.25

**Well File:** lan\_fug\_9-36\_feb\_24\_mstk  
**Segment:** V1.D5.S1 MAIN  
**Reference:** 0

**Scale:** 1:240  
**Acquired:** Not Available  
**Processed:** Not Available

<b>TENSION LBS</b>	
10000	0
<b>BIT SIZE INCHES (IN)</b>	
6	16
<b>DENSITY (X) CALIPER INCHES (IN)</b>	
16 6	26 16

<b>PE CROSS-SECTION BARN/ELECTRON</b>	<b>DENSITY CORRECTION G/CC</b>
0	10 -0.25
	0.25

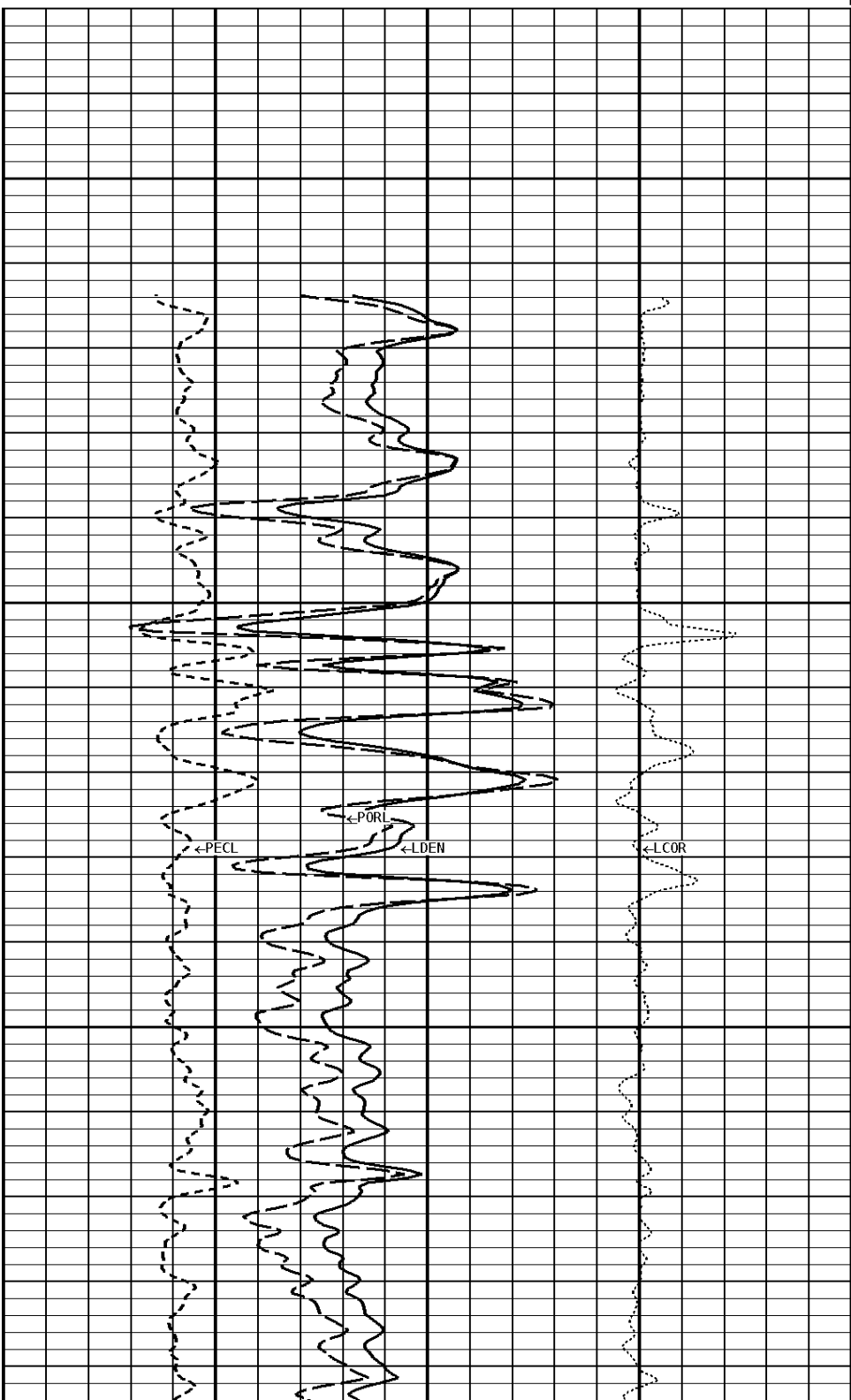
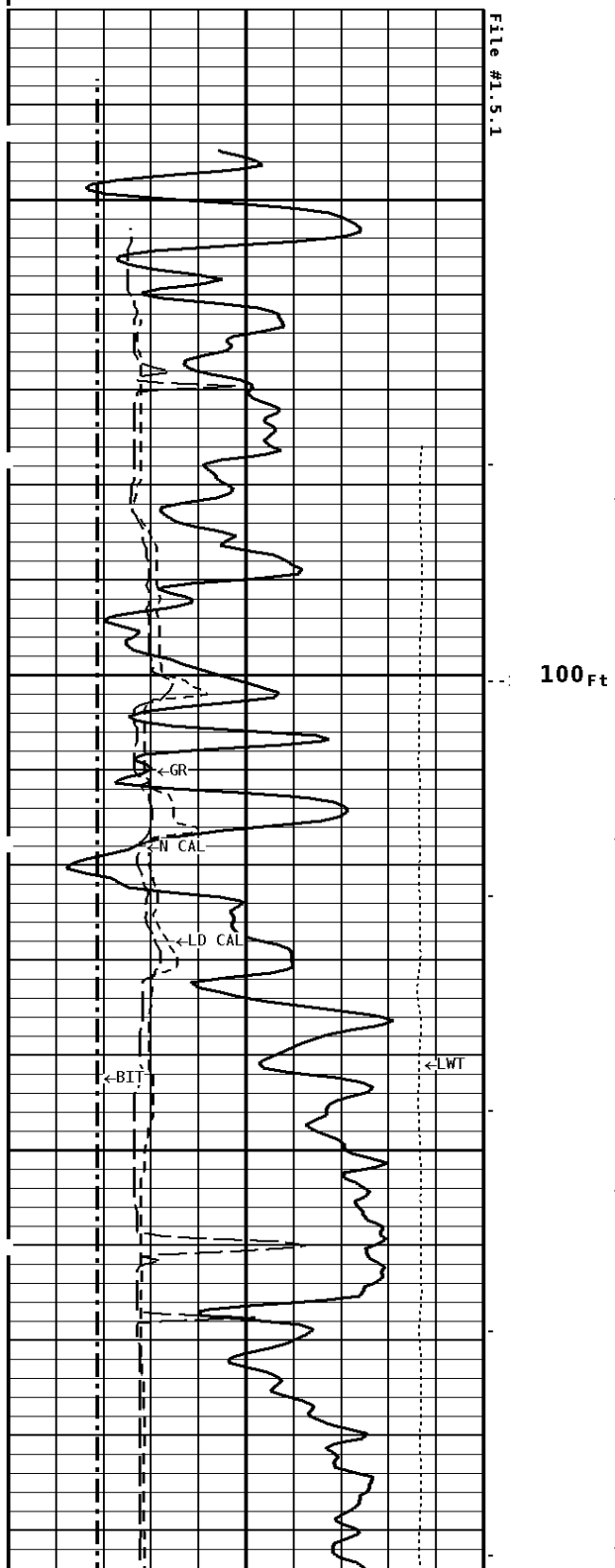
NEUTRON (Y) CALIPER INCHES (IN)	
16	26
6	16

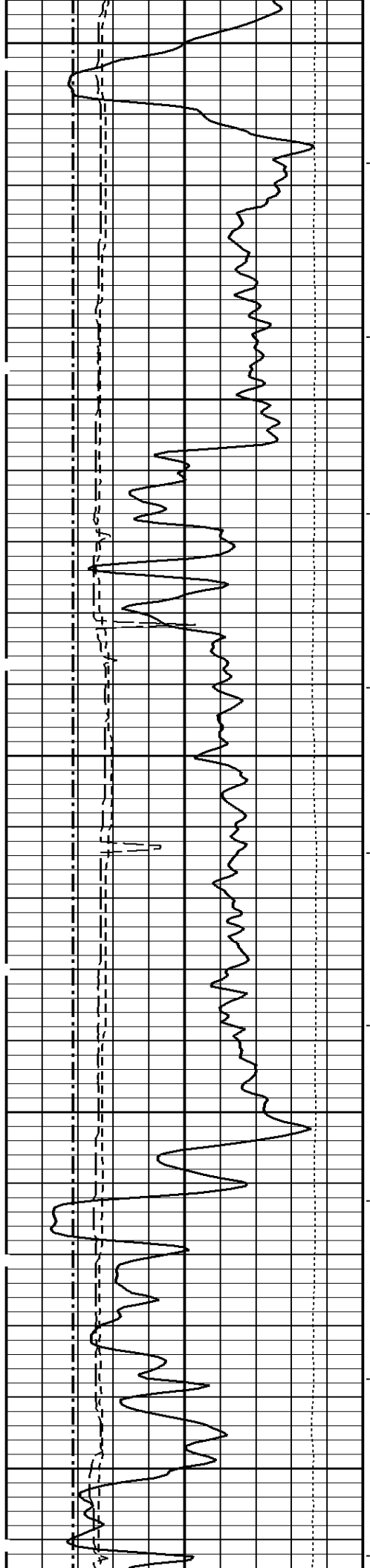
DENSITY POROSITY PERCENT (2.68 g/cc)	
70	30
30	-10
-10	-50

GAMMA RAY API UNITS	
150	300
0	150

- BHV AHV - CU. FT	COMPENSATED BULK DENSITY G/CC	
	3.0	4.0
	2.0	3.0
	1.0	2.0

**1:240 MAIN SECTION  
BULK DENSITY**



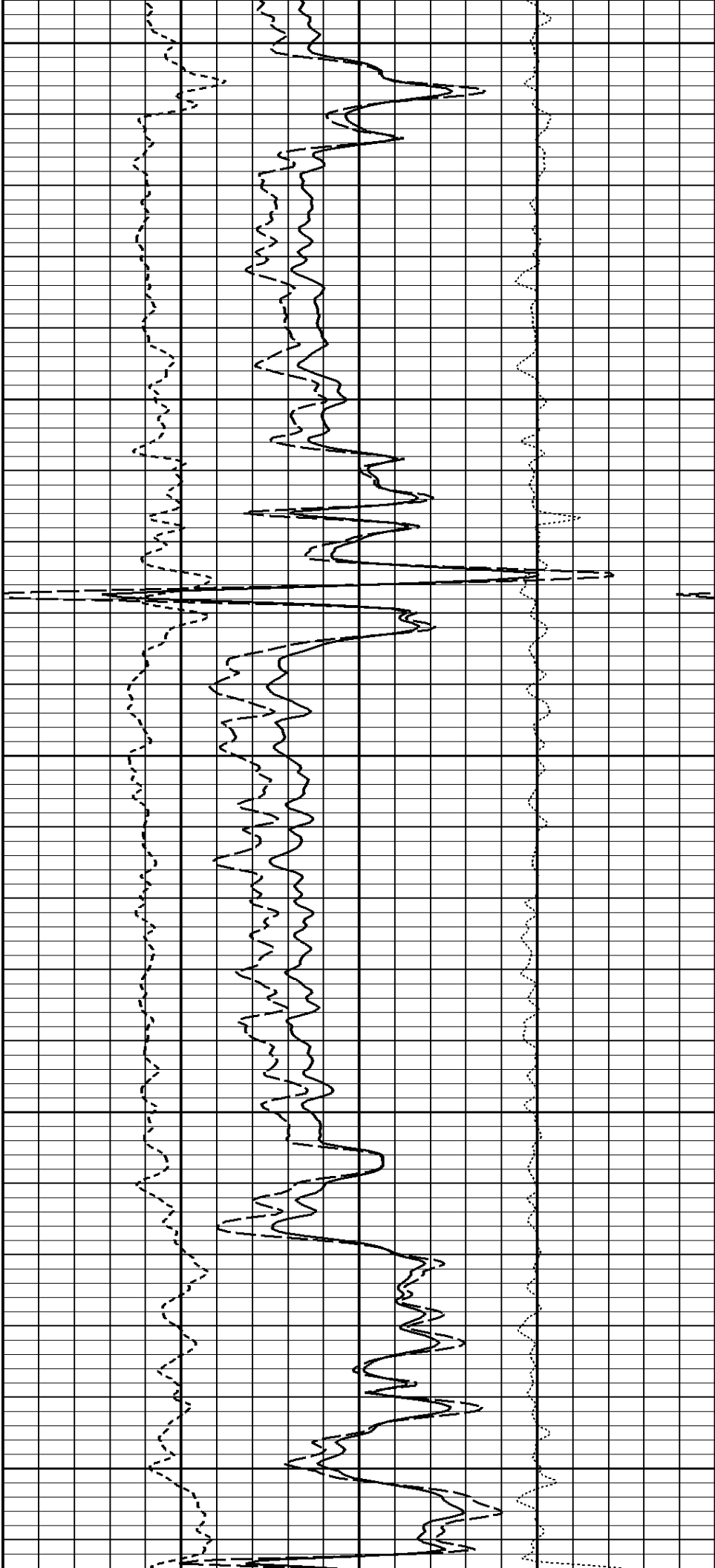


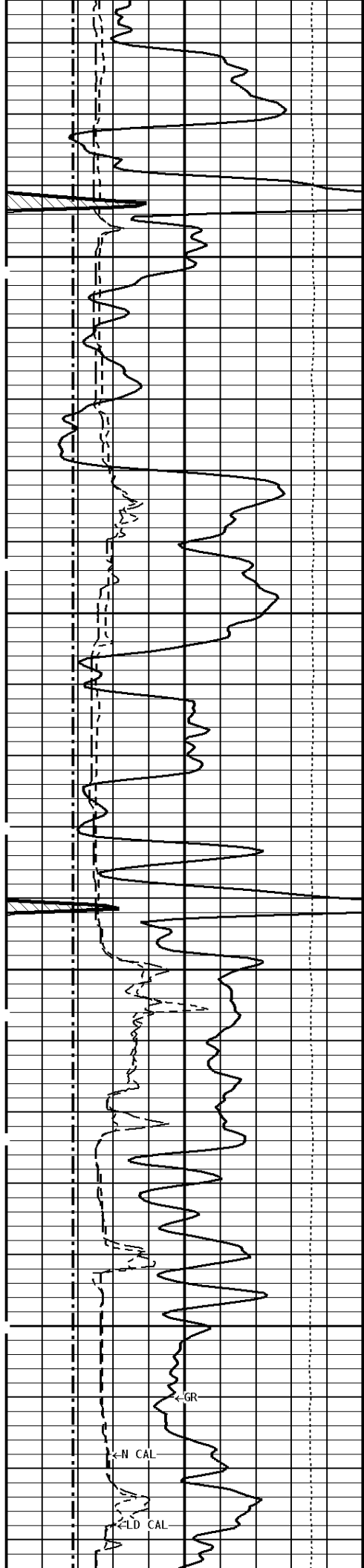
200

300

900Cu. Ft

400





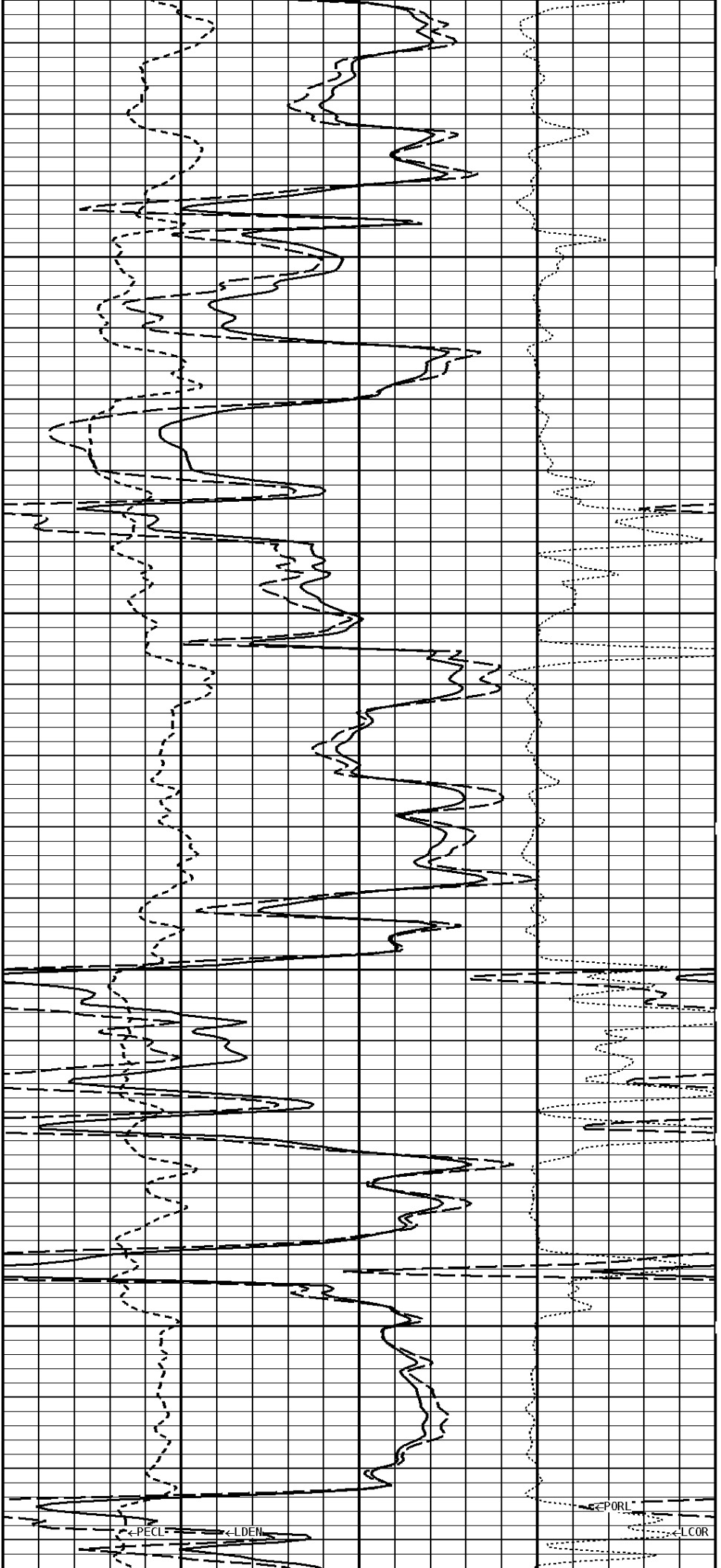
500Cu. Ft.

500

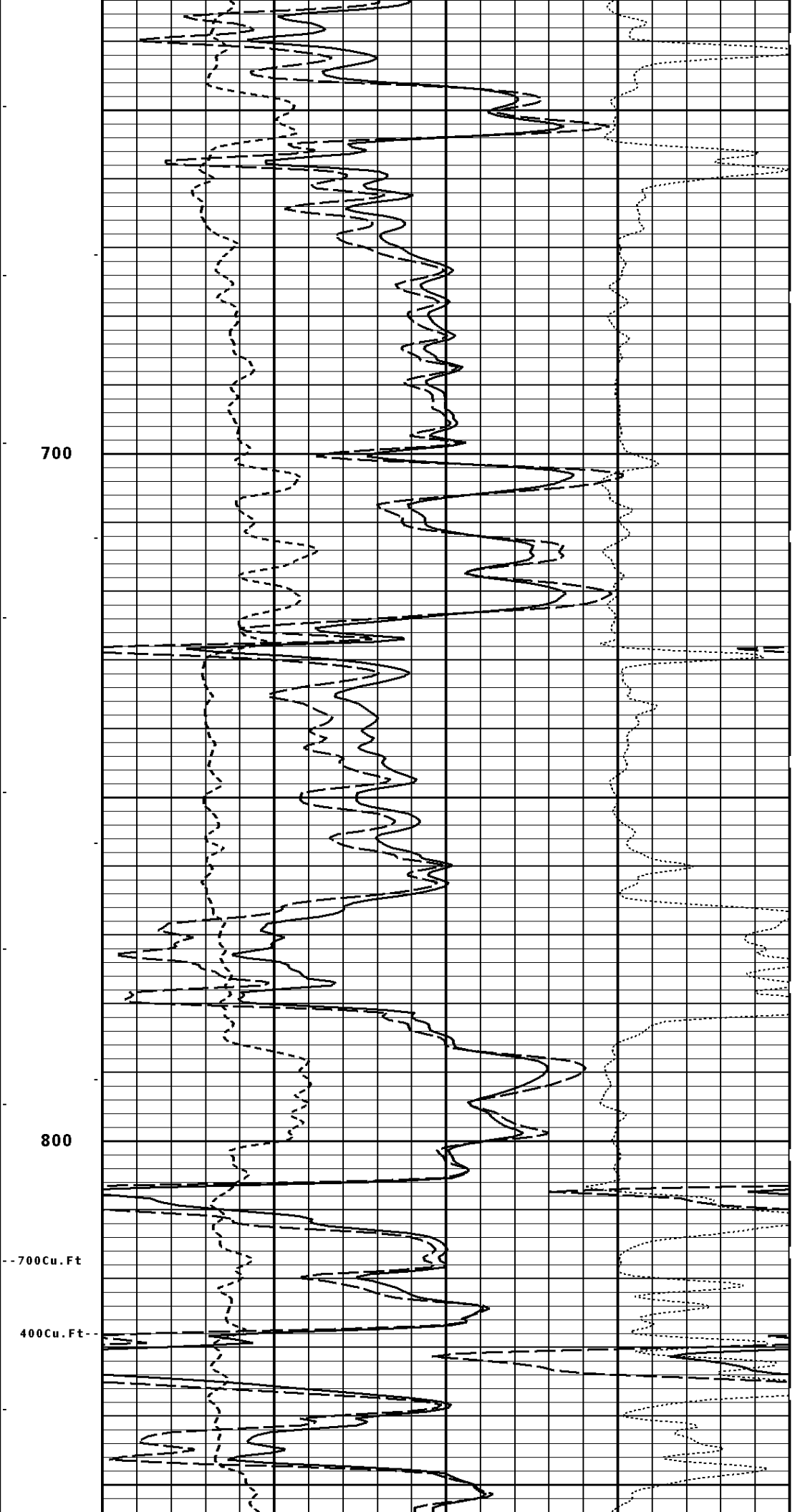
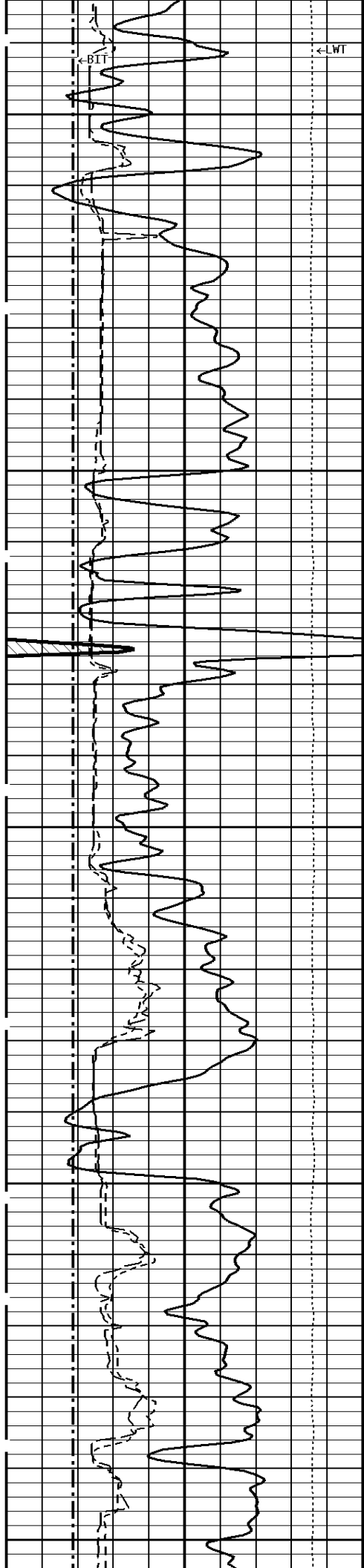
800Cu. Ft.

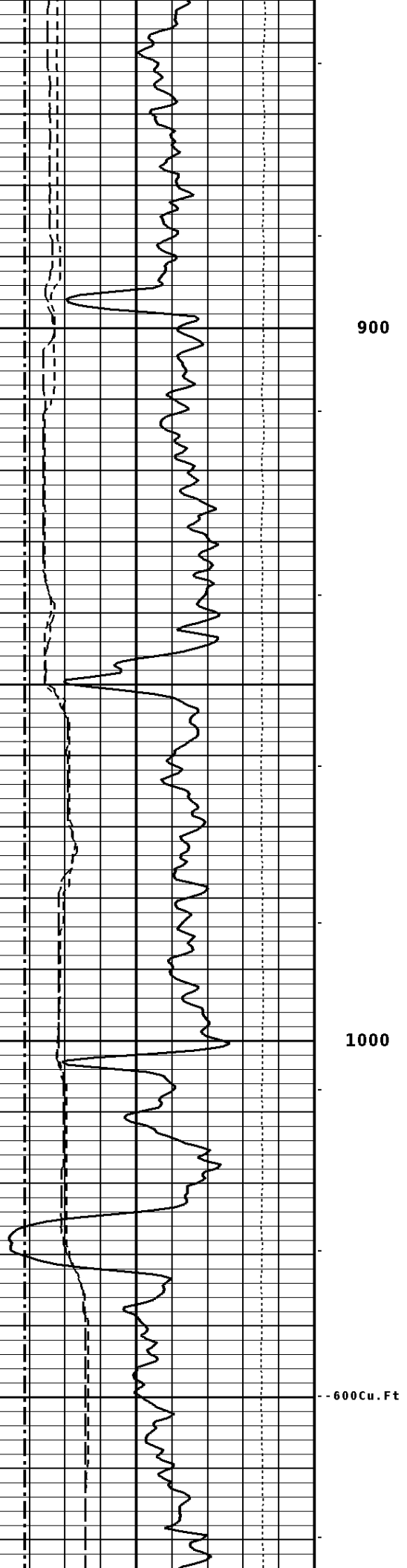
600

GR  
N CAL  
LD CAL



PECL L DEN  
P ORL  
L COR

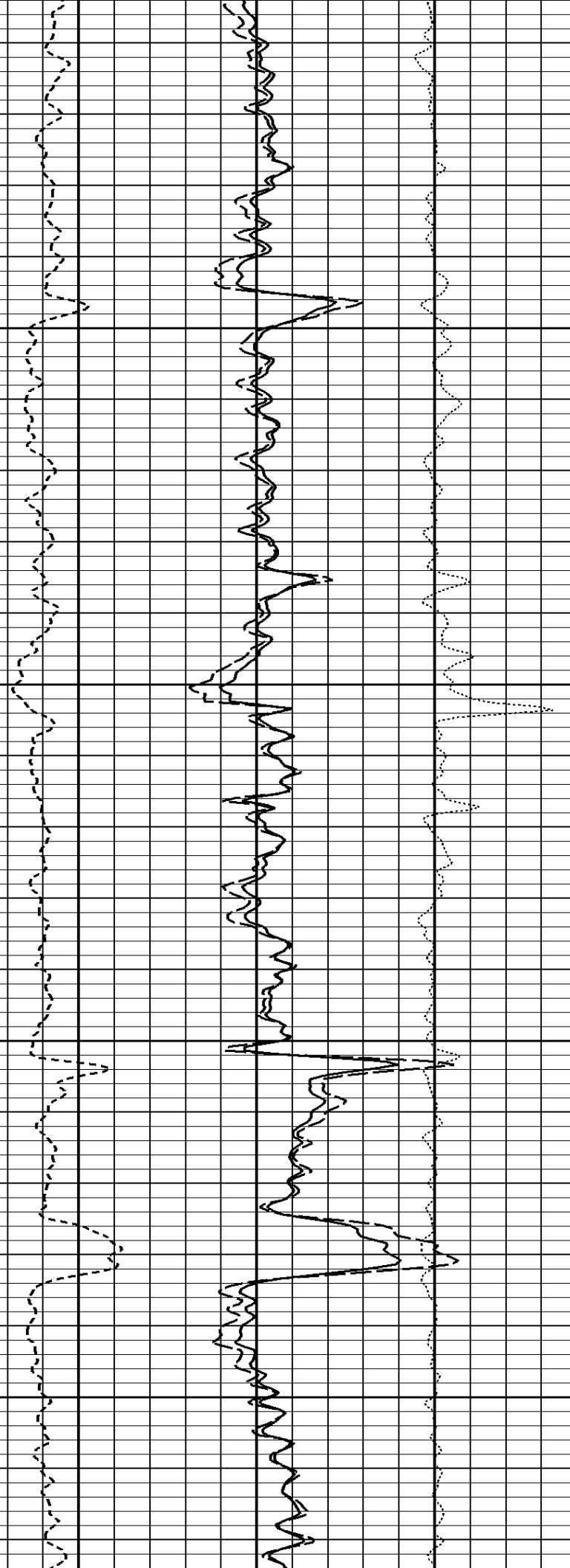




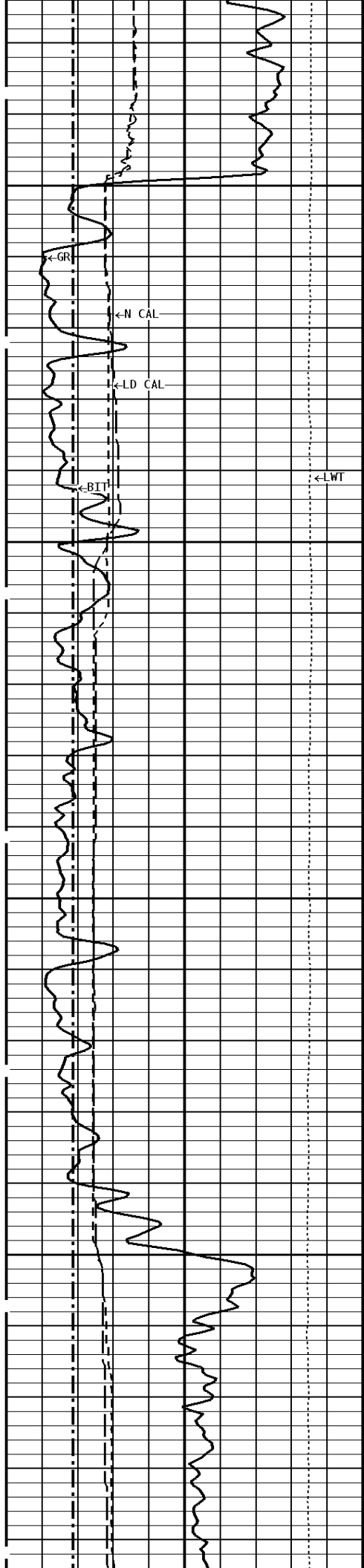
900

1000

600Cu.Ft



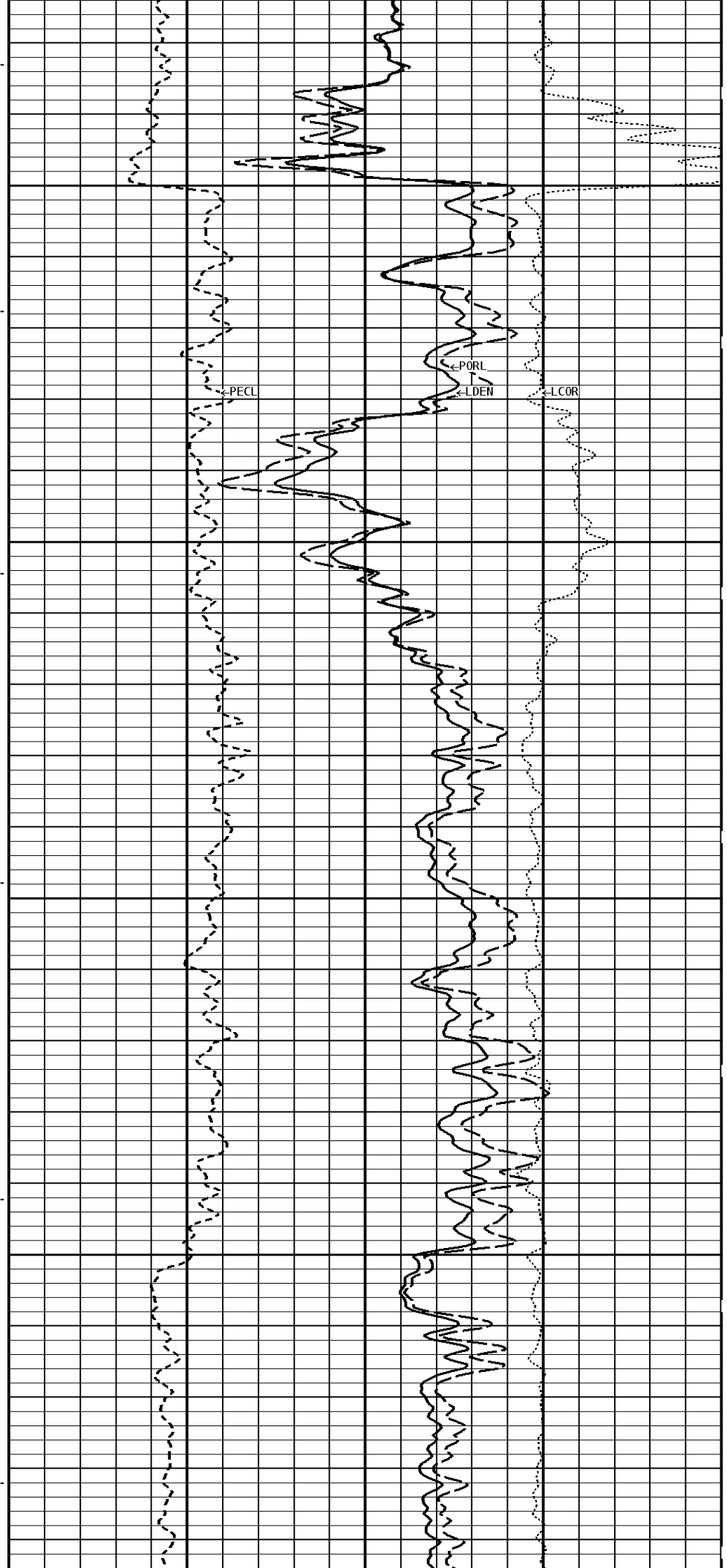




1100

300Cu.Ft.  
1200

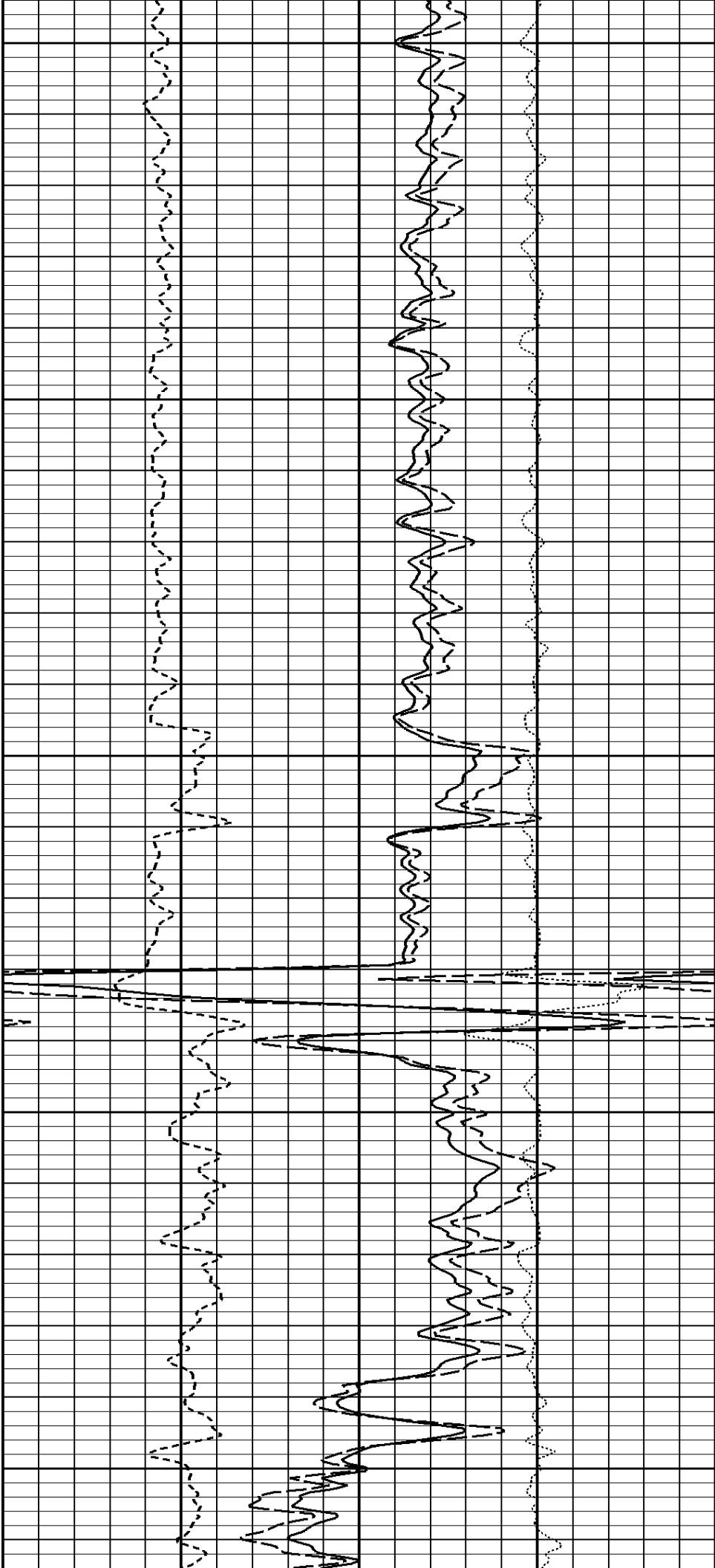
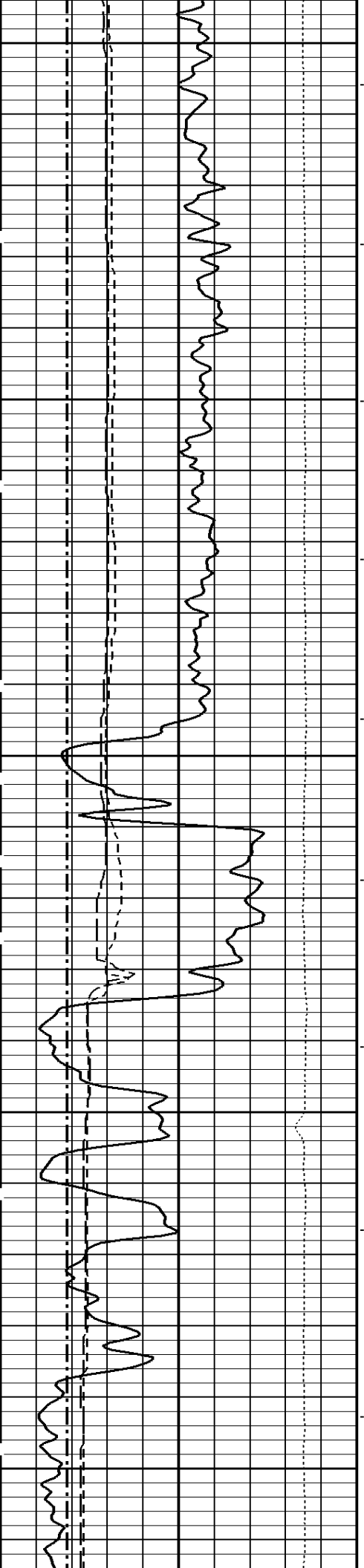
500Cu.Ft

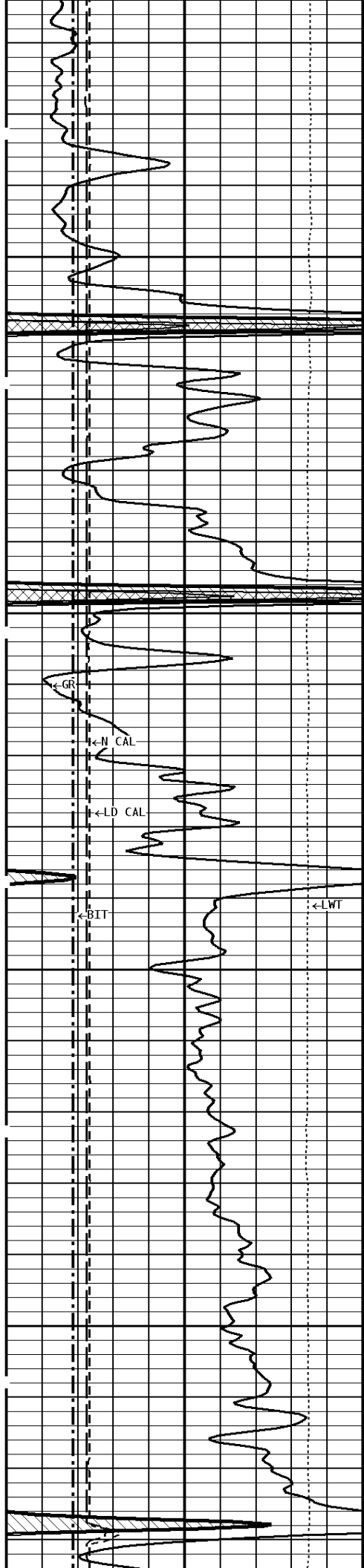


1300

1400

1500



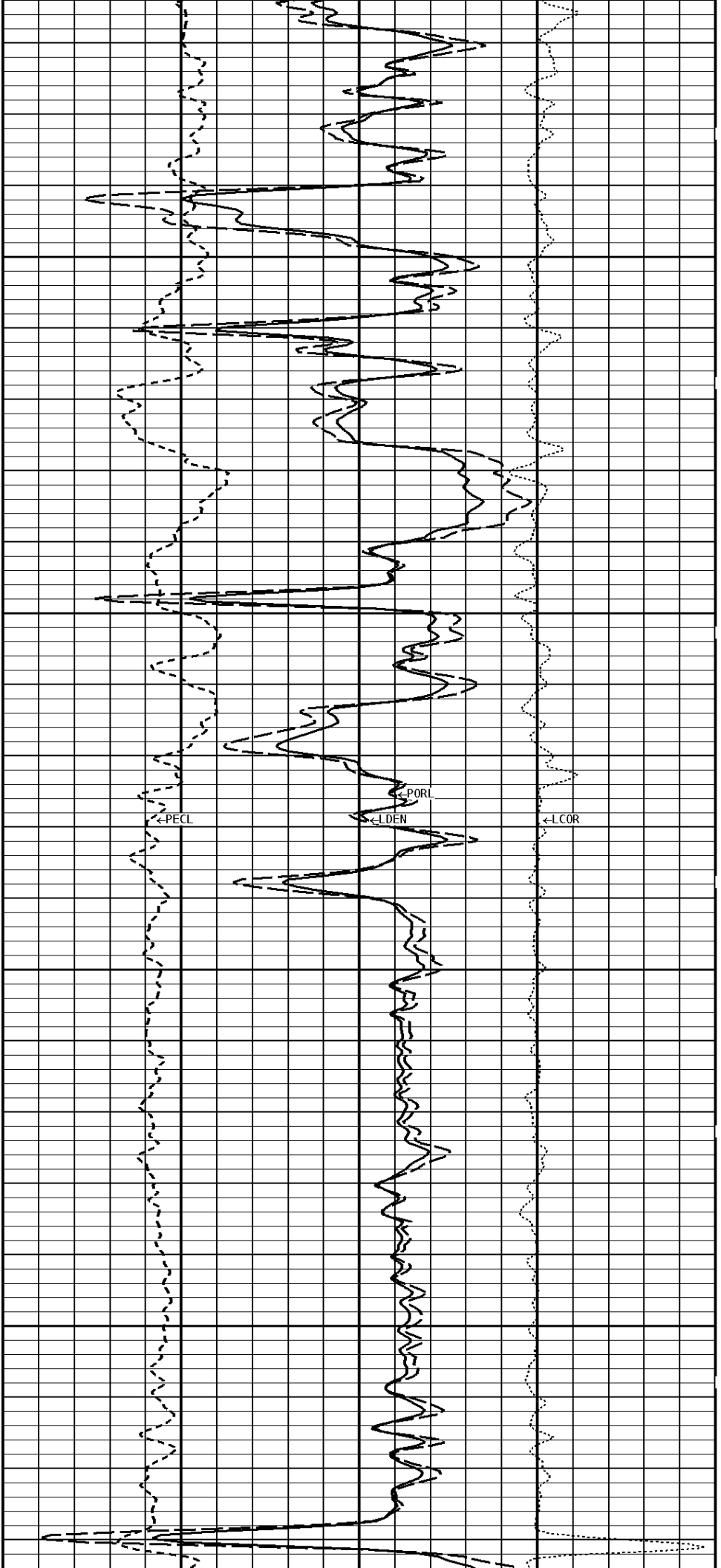


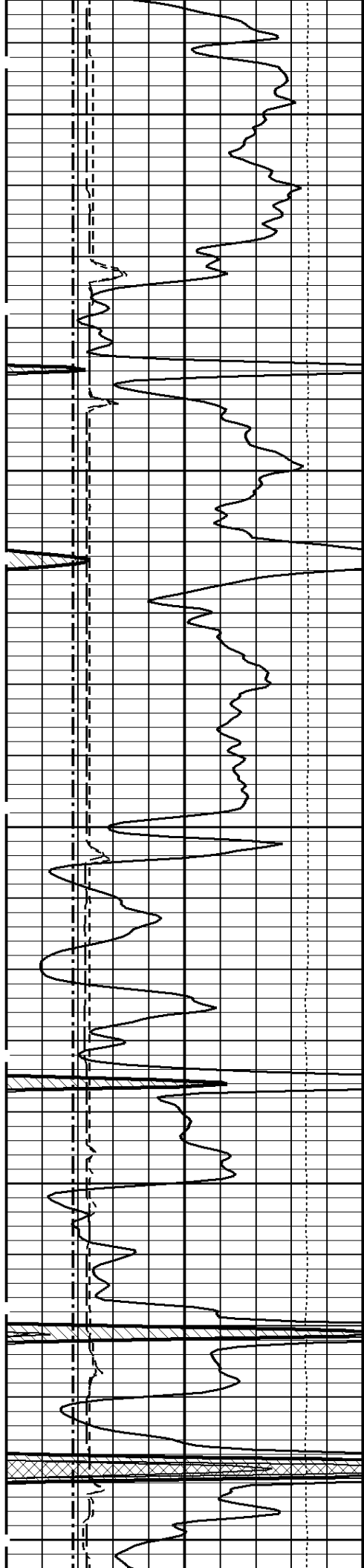
--400Cu. Ft

1600

200Cu. Ft--

1700

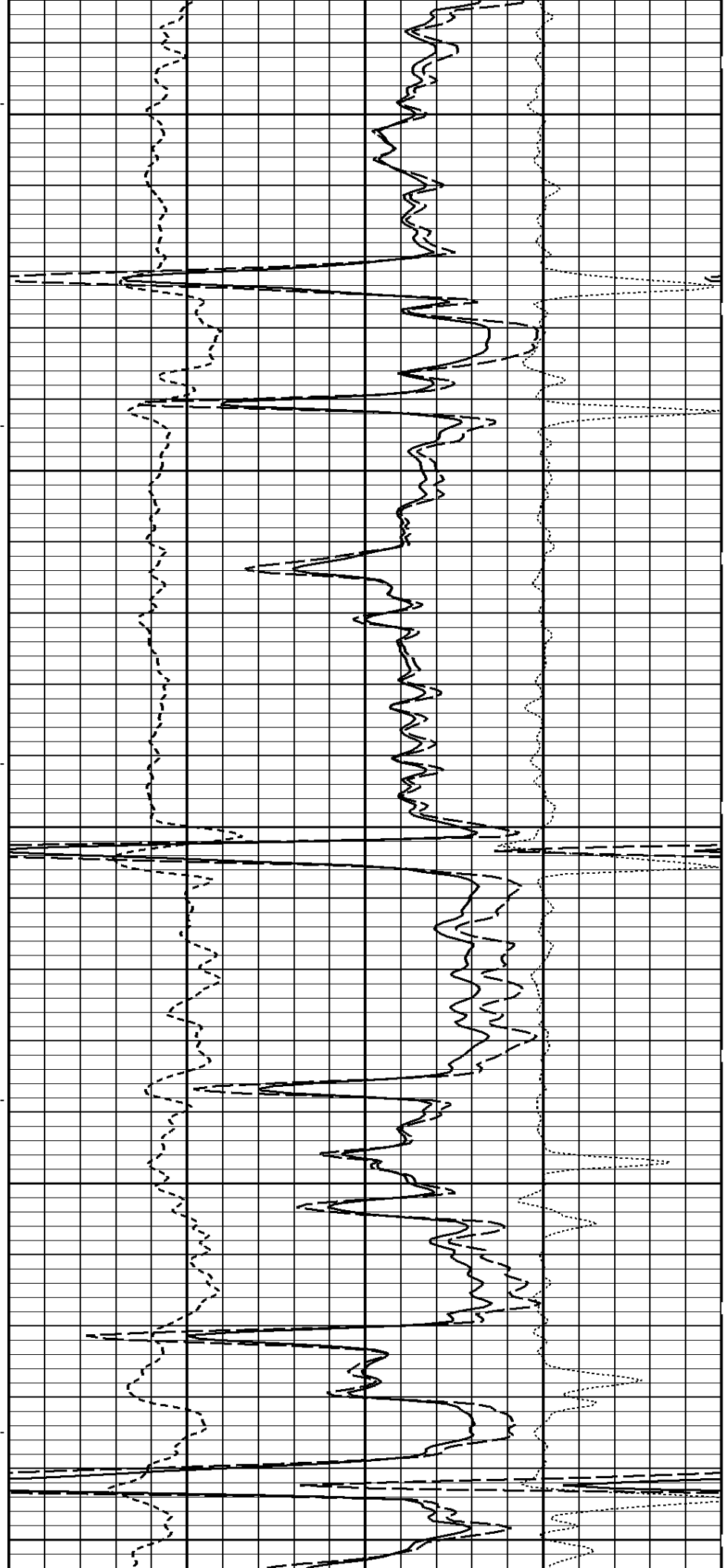


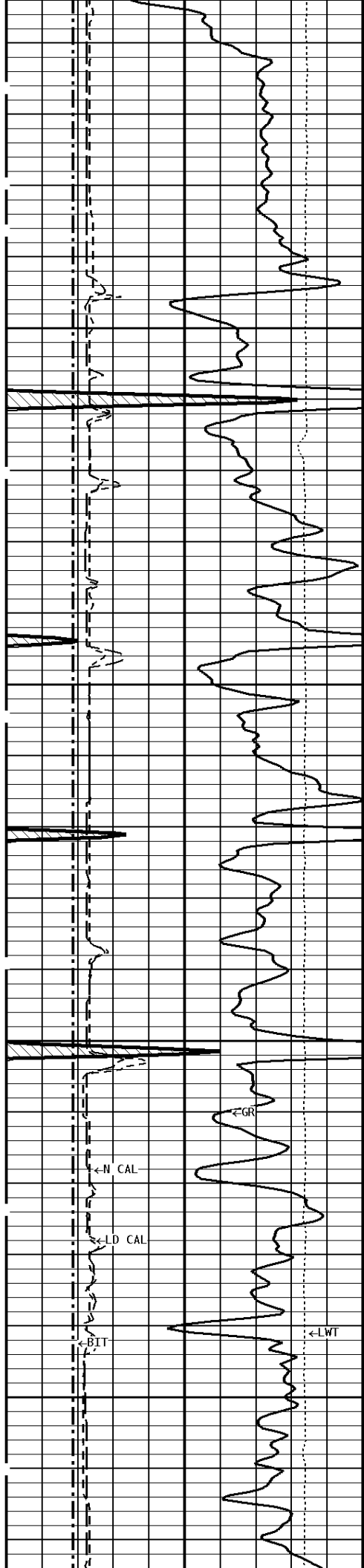


--300Cu. Ft

1800

1900



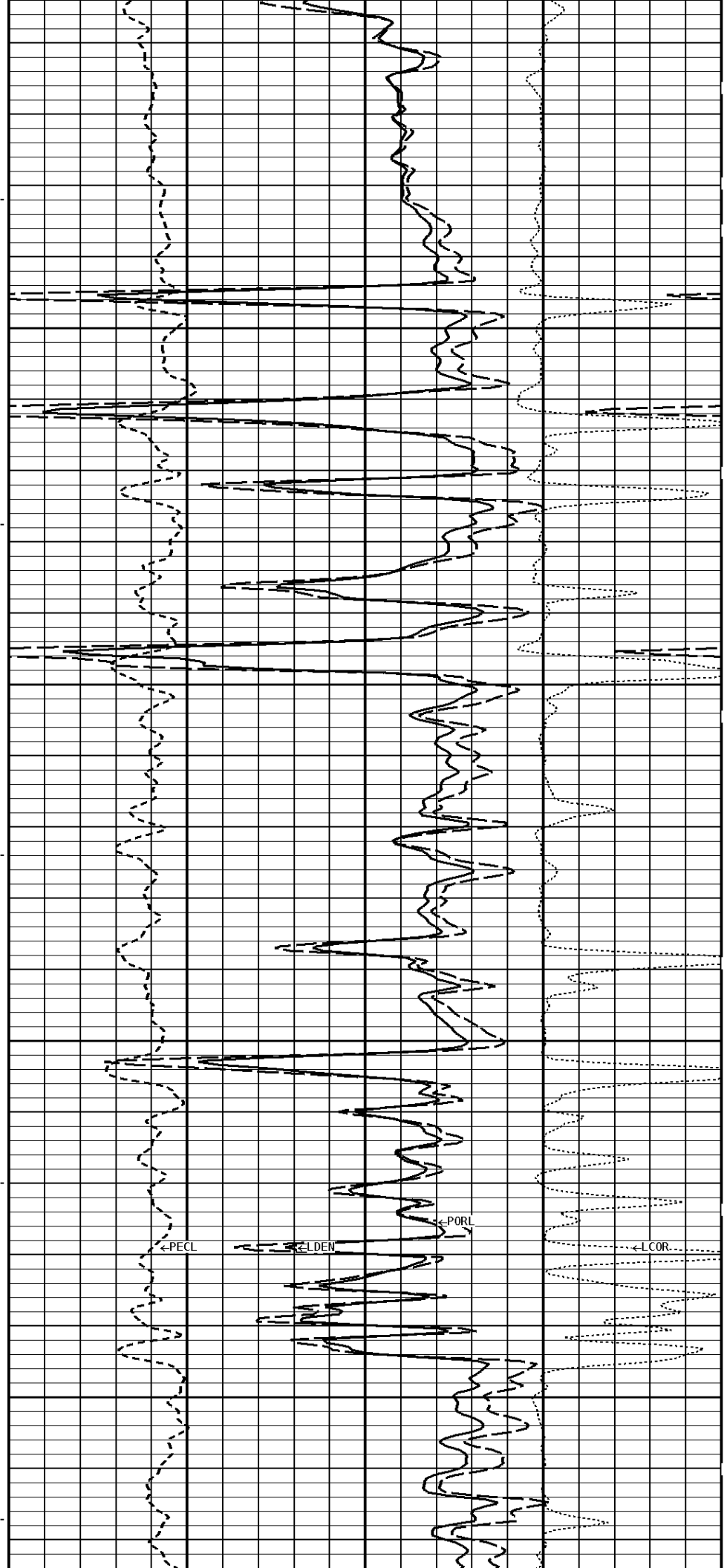


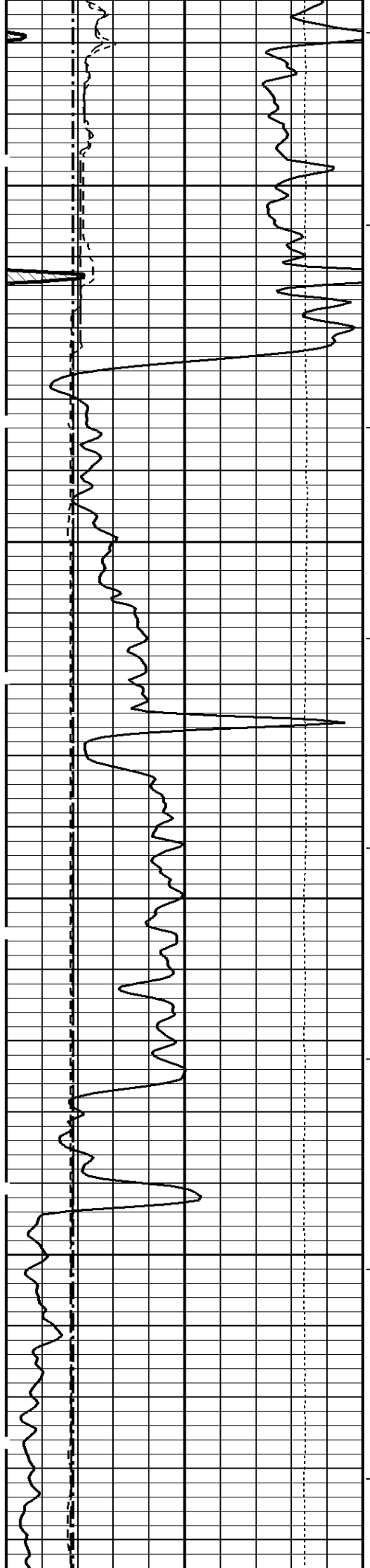
2000

200Cu. Ft.

100Cu. Ft.

2100

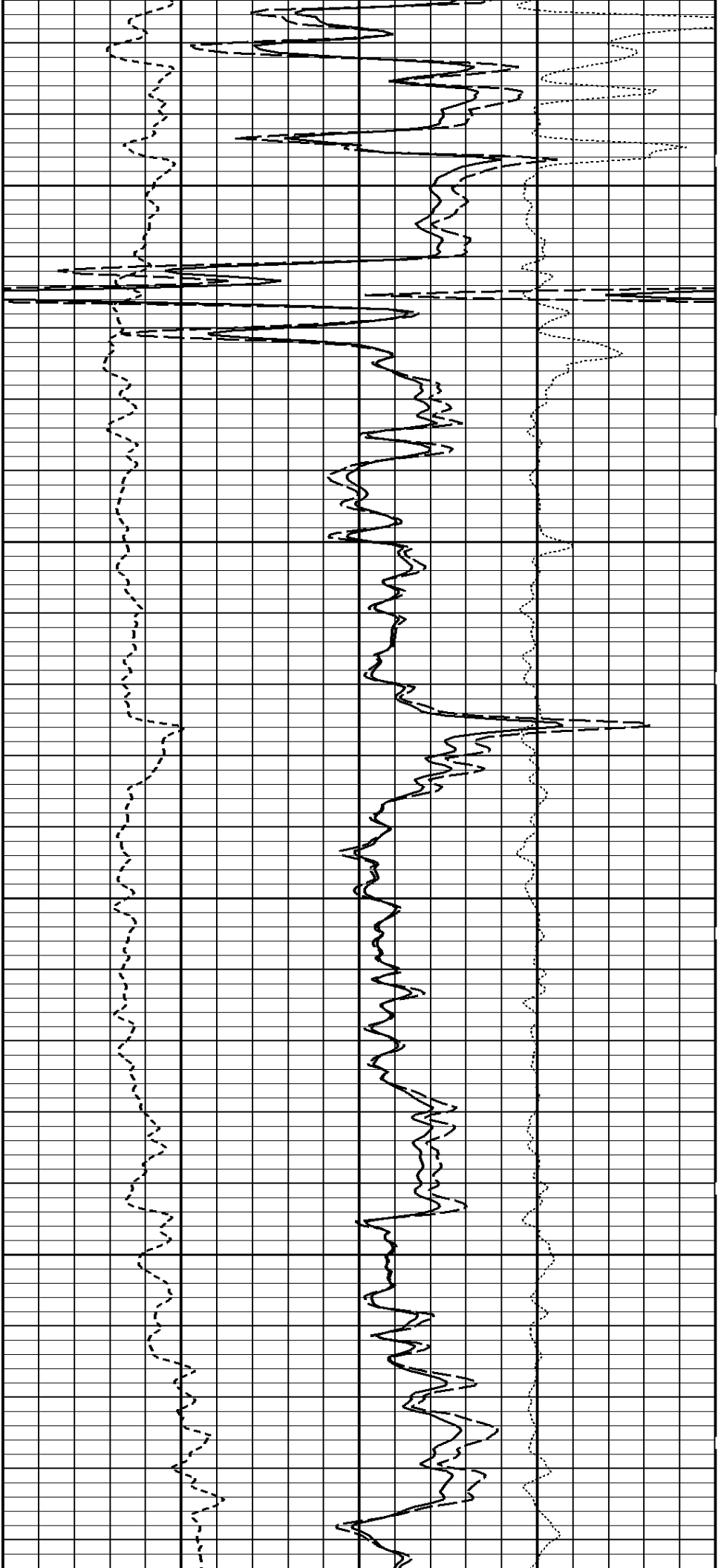




2200

2300

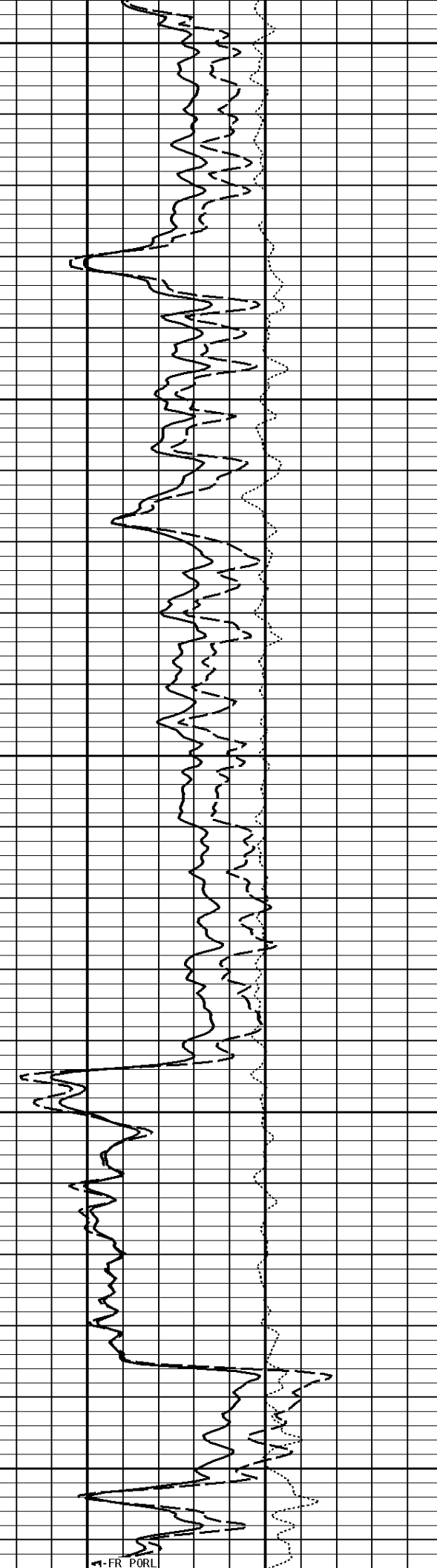
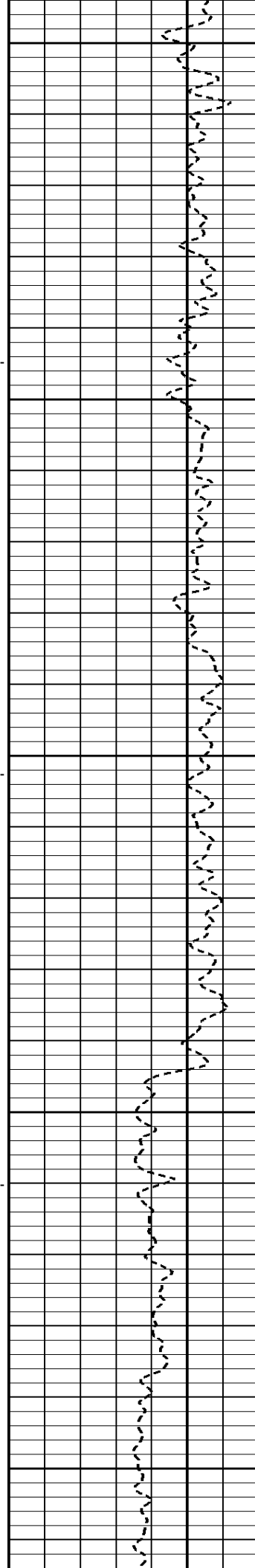
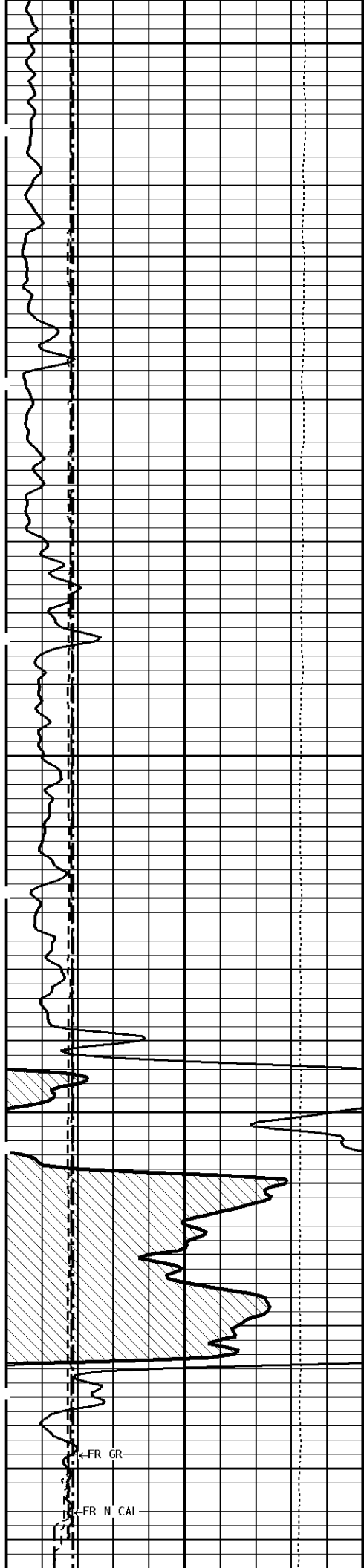
100Cu. Ft

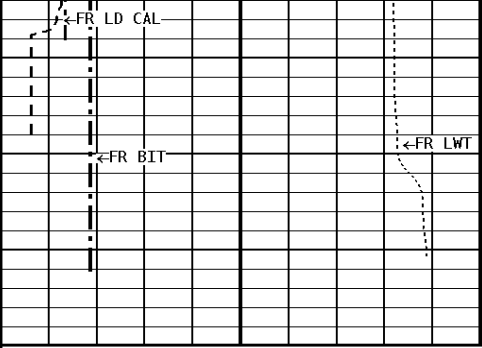


2400

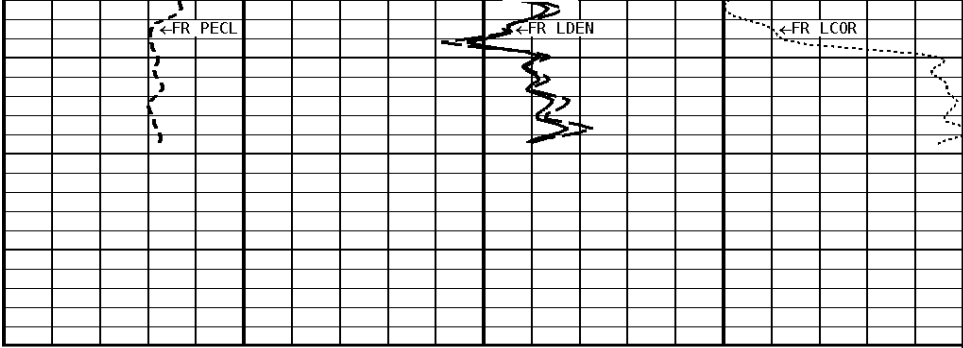
2500

2600





2631



**1:240 MAIN SECTION  
BULK DENSITY**

<b>GAMMA RAY API UNITS</b>	
150 0	300 150
<b>NEUTRON (Y) CALIPER INCHES (IN)</b>	
16 6	26 16
<b>DENSITY (X) CALIPER INCHES (IN)</b>	
16 6	26 16
<b>BIT SIZE INCHES (IN)</b>	
6	16
<b>TENSION LBS</b>	
10000	0

-BHV AHV- CU.FT	<b>COMPENSATED BULK DENSITY G/CC</b>	
3.0		4.0
2.0		3.0
1.0		2.0
	<b>DENSITY POROSITY PERCENT (2.68 g/cc)</b>	
70		30
30		-10
-10		-50
	<b>PE CROSS-SECTION BARN/ELECTRON</b>	<b>DENSITY CORRECTION G/CC</b>
0	10	-0.25
		0.25

**\* Calibration Summary \***

<b>Shop Calibration CNT-AA</b>					
Performed : 26-JAN-2012		Time : 10:38			
Sensor Suite : CALI-BCN		ID : NDT-BD-123			
	Jig - Measured	Jig - Calibrated	Units		
	Ring#1 Ring#2	Ring#1 Ring#2			
CL # 1	6.2 11.2	6.0 12.0	IN.		
<b>Shop Calibration LDT-DF</b>					
Performed : 26-OCT-2011		Time : 09:52			
Sensor Suite : CALI-LTH		ID : PDT-GA-466			
	Jig - Measured	Jig - Calibrated	Units		
	Ring#1 Ring#2	Ring#1 Ring#2			
CL # 1	7.2 10.5	6.0 12.0	IN.		
Performed : 25-Jan-2012		Time : 11:26			
Sensor Suite : BHCNEUT		ID : CNP-AA-024			
Source ID : N-1046					
	Tank	Verification	Units		
	Measured Calibrated	Jig			
N/F	3.8832 3.6893	3.7187			
Porosity	23.6 20.5	20.9	%		



Short Space					
	BKGD	Al	Mg	Al+Fe	Units
LSW1	65	1156	1881	748	CPS
LSW2	71	1352	2166	967	CPS
LSW3	259	3083	4989	2607	CPS
LSW4	316	2838	4180	2501	CPS
LSW5	39	70	79	66	CPS
LSW6	73	80	78	79	CPS
LSW7	54	57	58	56	CPS
LSW8	7	9	11	9	CPS
QS	0.148	0.172	0.149	0.168	
PES			2.778	5.967	
SSDN		2.600	1.680		G/CC

Long Space					
	BKGD	Al	Mg	Al+Fe	Units
LLW1	93	1346	5490	813	CPS
LLW2	104	2407	9385	1742	CPS
LLW3	401	4286	16345	3711	CPS
LLW4	515	2008	6544	1816	CPS
LLW5	57	68	133	67	CPS
LLW6	171	164	159	169	CPS
LLW7	108	104	99	103	CPS
LLW8	3	6	18	6	CPS
QL	0.227	0.223	0.231	0.240	
PEL			2.697	5.458	
LSDN		2.600	1.680		G/CC