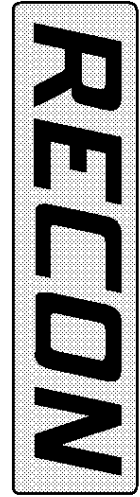


Company **VAUGHN GOOD OIL COMPANY**
 Well **NUSSER #2-16**
 Field **SE HARDNER**
 County **BARBER**
 State **KANSAS**



**BOREHOLE
 VOLUME
 X-Y CALIPER**

SEC	TWP	RGE	OTHER SERVICES:	
16	35S	12W	DIL	LDT
Location: 400' FNL & 1320' FWL			CNL	MEL
SURF. SAME			ELEVATIONS	
APR#: 015-007-23856			K.B.	1422
Permanent Datum			G.L.	1410
Log Measured From Kelly Bushing			D.F.	1420
Drilling Measured From Kelly Bushing			Elev 1410	

Date	29-APR-2012	
Run No.	ONE	
TD Driller	5500	ft
TD RECON	5497	ft
Bot Logged Interval	5496	ft
Top Logged Interval	425	ft
Casing Depth Driller	8 5/8	in. @ 410
Casing Depth RECON	8 5/8	in. @ 425
Bit Size	7 7/8	in.
Drilling Fluid Type	CHEMICAL	
Density	8.8	ppg
Viscosity	11.2	cm ³ /30min
Fluid Loss	PH	10.0 strip
Source Of Sample	Flowline	
RM @ Measured Temp	1.17	Ohmm @ 75
RMF @ Measured Temp	0.88	Ohmm @ 75
RMC @ Measured Temp	1.47	Ohmm @ 75
RM @ MRT	0.68	Ohmm @ 135
Max Recorded Temp	135	DegF
Time Drilling Stopped	29-APR-2012	05:30
Time Circulation Stopped	29-APR-2012	09:45
Time Logger On Bottom	29-APR-2012	16:35
Unit Num	S408	OKLAHOMA CITY, OK
Location	OKLAHOMA CITY, OK	
Recorded By	H. GARCIA	
Witnessed By	MR. M. GOOD	

All interpretations are based on inferences from electrical or other readings, and therefore, RECON cannot and will not guarantee the accuracy of any interpretations of log data. RECON shall not be liable for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from

interpretations made by any of our officers, agents or employees, except in the case of provable Gross Negligence or willfull damage. Interpretations are also subject to the terms and conditions of our Price Schedule and General Service Agreement.

RIG INFORMATION

Drill Contr/Rig#	MENDENHALL DRLG. #3
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GENERAL REMARKS SECTION

FIRST RUN IN THE HOLE
 CNL AND LDT LOGGED IN A LIMESTONE MATRIX
 TOP MARK - 539, BOTTOM MARK - 5442.7
 CNL/LDT LOGGED MATRIX: 2.71 g/cc.

 CHLORIDES: 5000 mg/l
 LCM: 8 lb/bbl

AHV CALCULATED ON 5.5" PROD. CASING

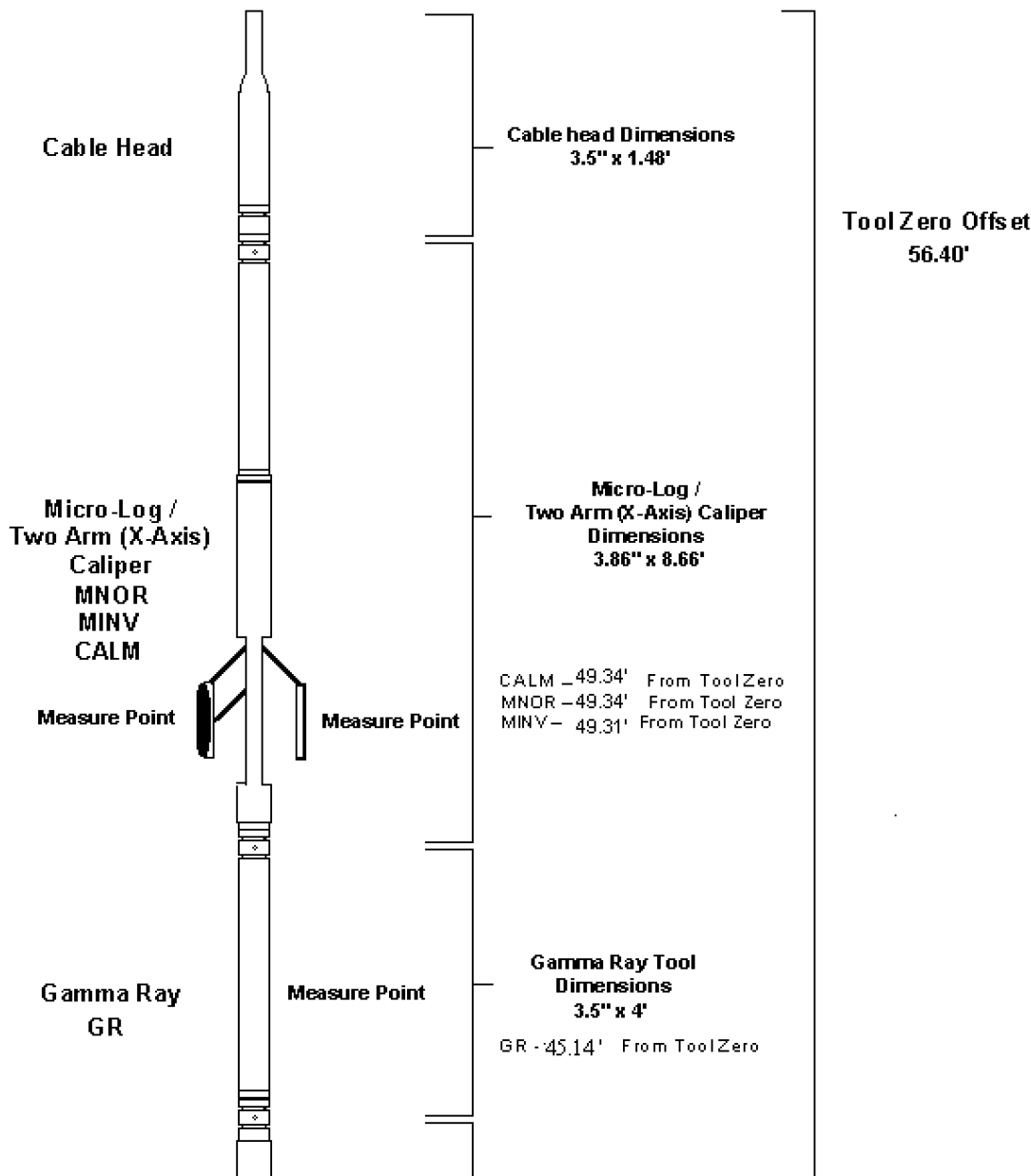
CEMENT VOLUME CALCULATIONS SUMMARY

Tool Type	LDT-CNT	Caliper Type X-Y CALIPERS		
Tool Serial #	RN2008 / RL4107			
	Borehole Total	Annular Volume with Casing	From Depth (MKb)	To Depth (MKb)
VOLUMES	516.830 Cubic Feet	265.784 Cubic Feet	4000	TD 5497

CASING INFORMATION

	SIZE (in)	GRADE	WEIGHT (lbs/ft)	ID (in)	TOP DEPTH	BOT DEPTH
SURFACE CASING	8 5/8	J-55	24	8.097	Surface	425
INTERMEDIATE CASING	N/A	N/A	N/A	N/A	N/A	N/A
PRODUCTION CASING	5 1/2	J-55	17	4.825	Surface	TD

**DUAL INDUCTION - SP / GAMMA RAY /
 COMPENSATED LITHO-DENSITY / X-CALIPER
 COMPENSATED NEUTRON / Y-CALIPER
 MICRO - LOG / M-CALIPER**



Compensated Neutron
Y - Axis Caliper
NP (SS,LS,DL)
CALY

Compensated Neutron
Y-Axis Caliper
Dimensions
3.98" x 10.25'

CALY - 37.14' From ToolZero
CNL LS - 36.32' From ToolZero
CNL SS - 35.73' From ToolZero

Measure Point

Digital Telemetry

Digital Telemetry Section
Dimensions
3.5" x 3.15'

Tool String
Length Total
57.89'

Compensated
Litho-Density (Pe)
X - Axis Caliper

Compensated Litho-Density
X-Axis Caliper
Dimensions
3.98" x 9.35'

DP(SS,LS,DL)
RHOB
DRHO
PE
CALX
Measure Point

CALX - 23.20' From ToolZero
LDT w1 -
LDT w2 -
LDT w3 - 22.93' From ToolZero
LDT w4 -
LDT SS - 22.44' From ToolZero

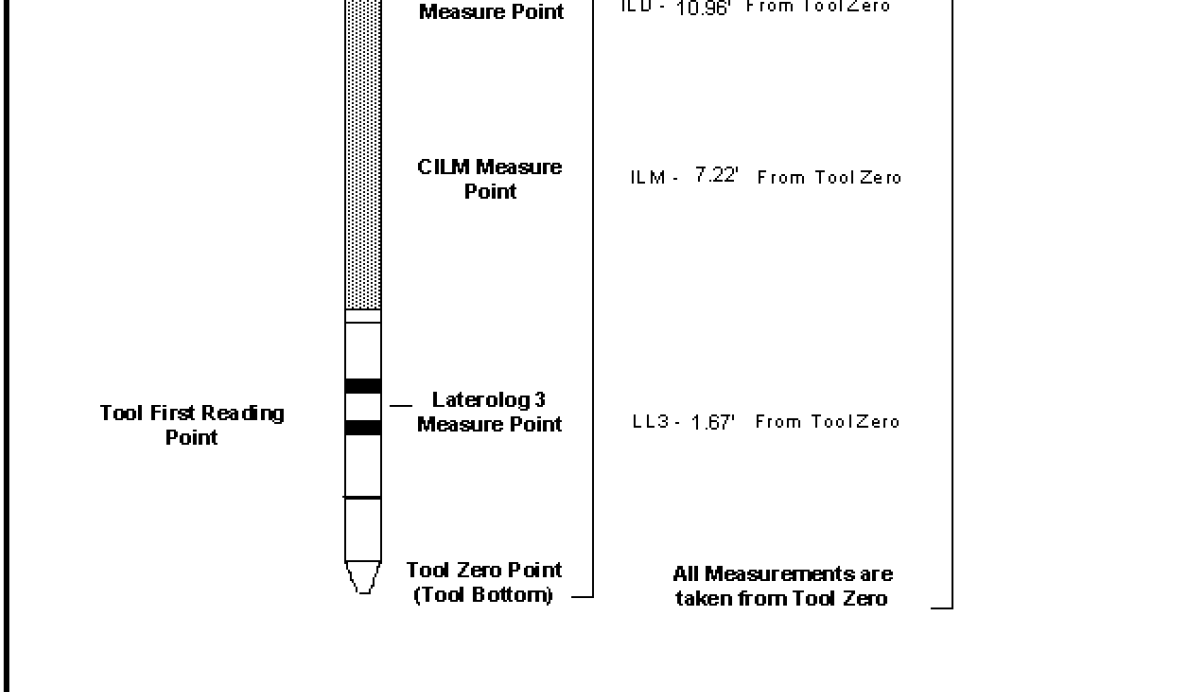
Dual Induction

SP
ILD
ILM
LL3

Dual Induction Tool
Dimensions
3.62" x 21'

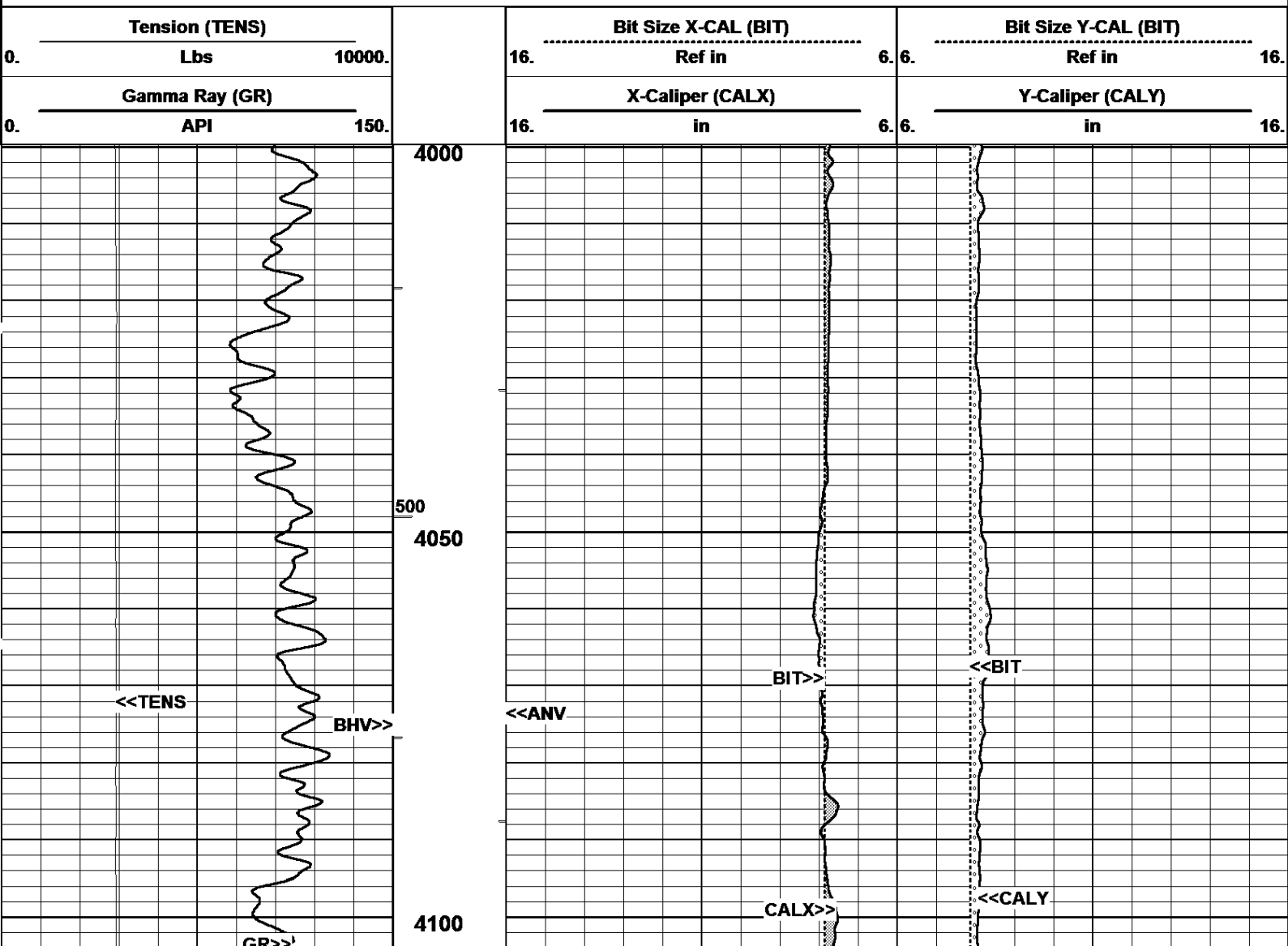
SP - 10.96' From ToolZero

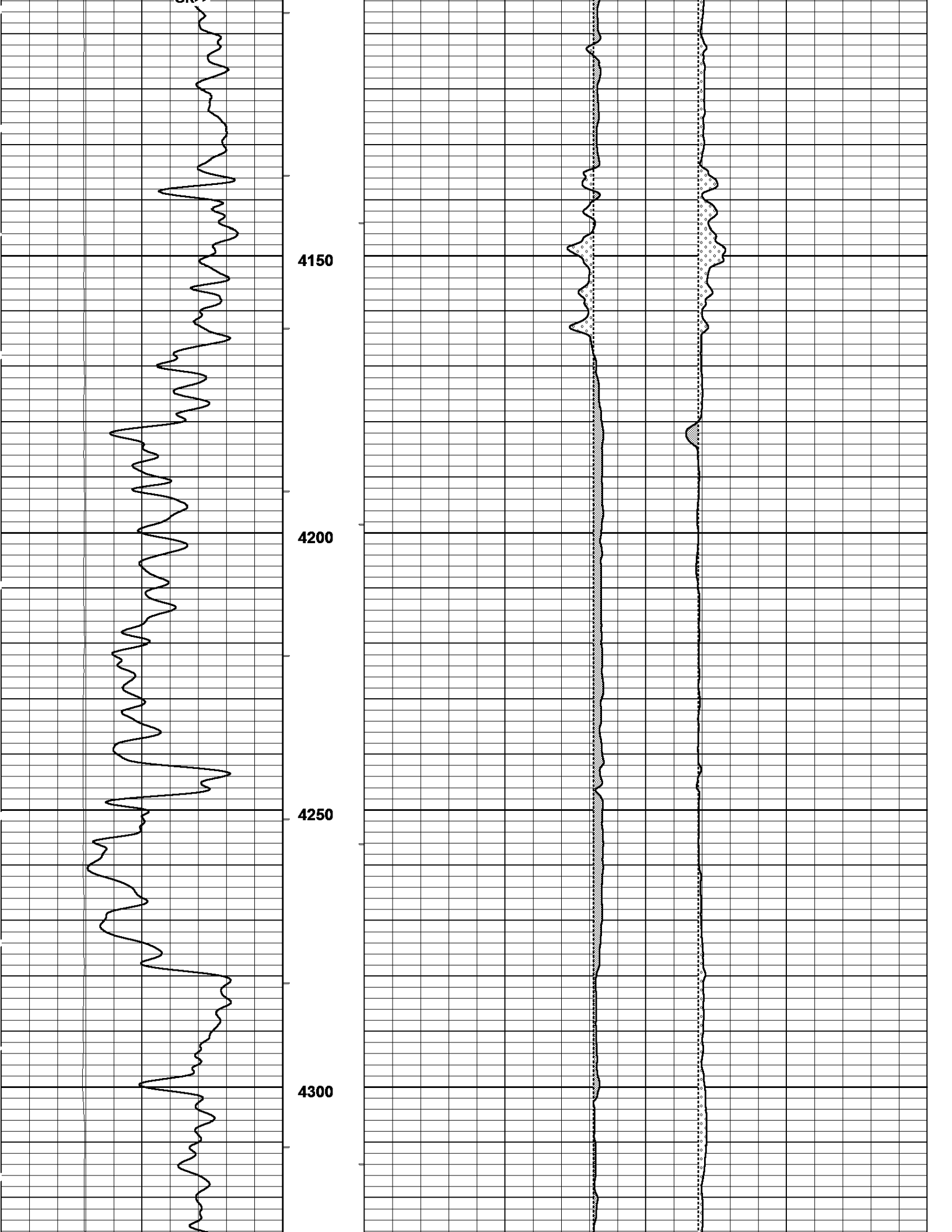
S.P. / CILD

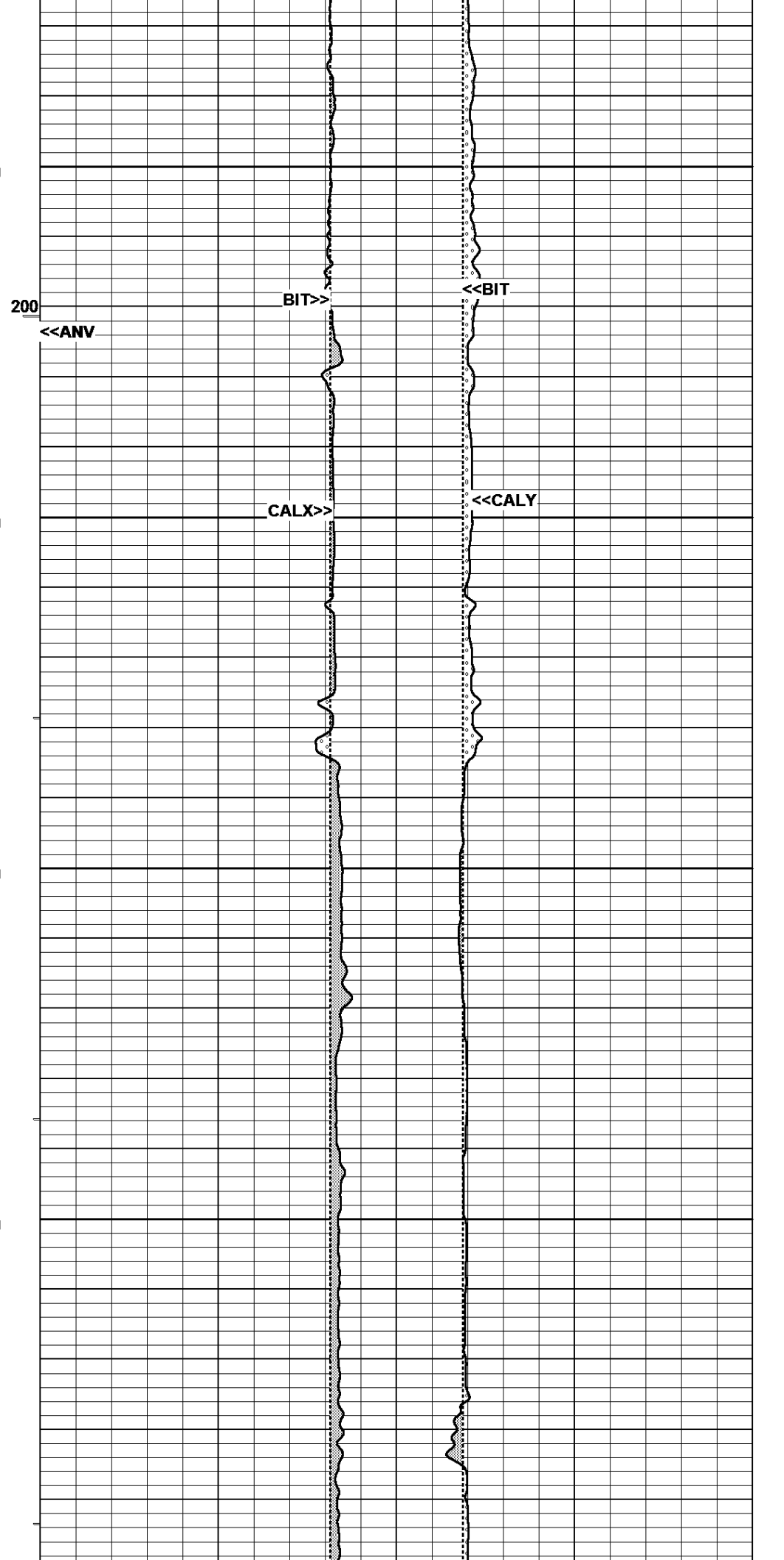
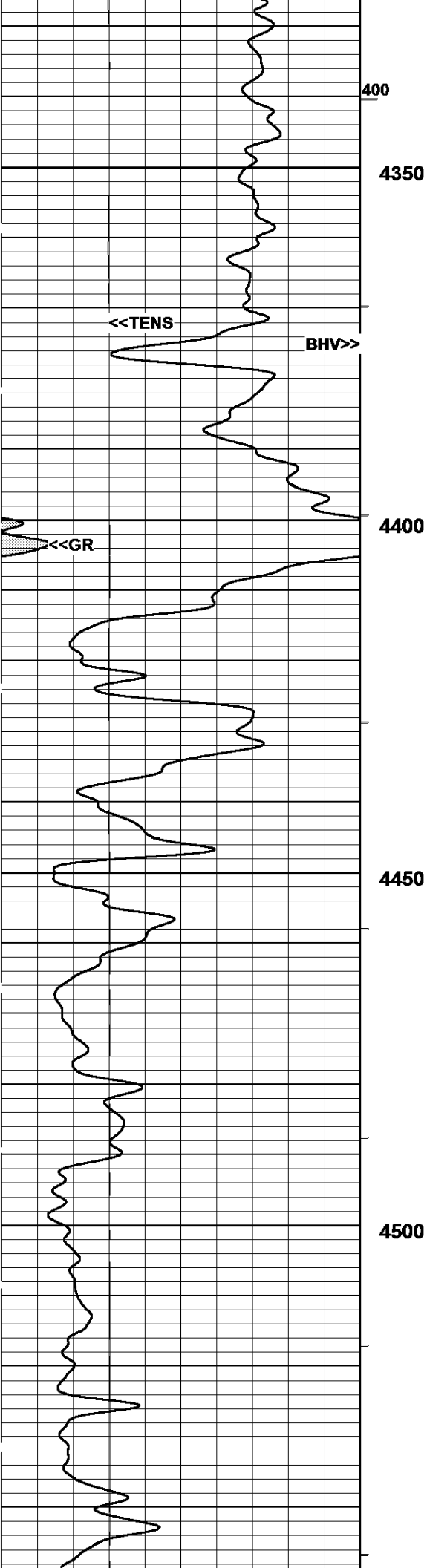


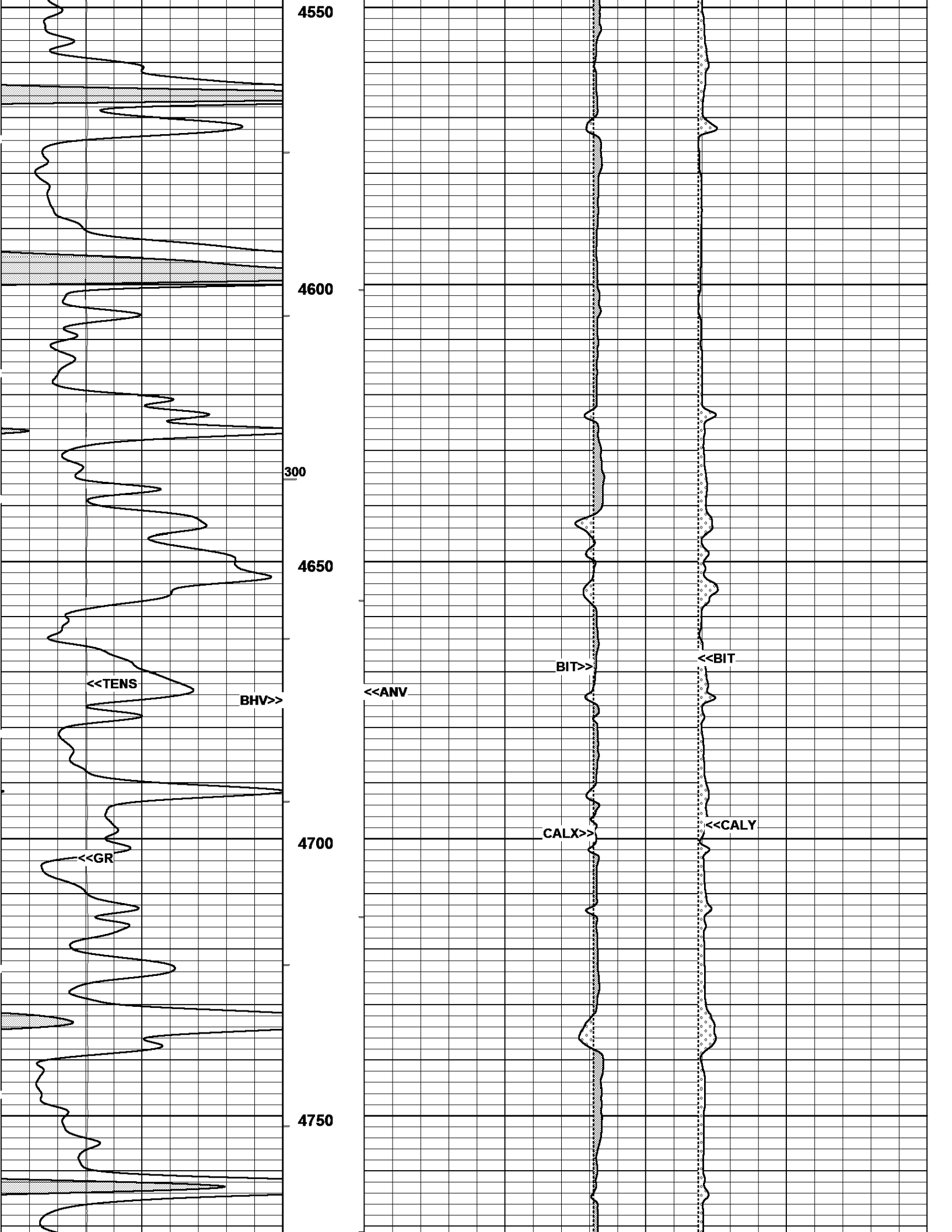
04/29/2012 Log UP - (VER 11.08)
 18:25:12 => End Time End Depth=> 3999.90 Feet

BOREHOLE VOLUME (5"/100Ft)









4550

4600

300

4650

4700

4750

<<TENS

BHV>>

<<GR

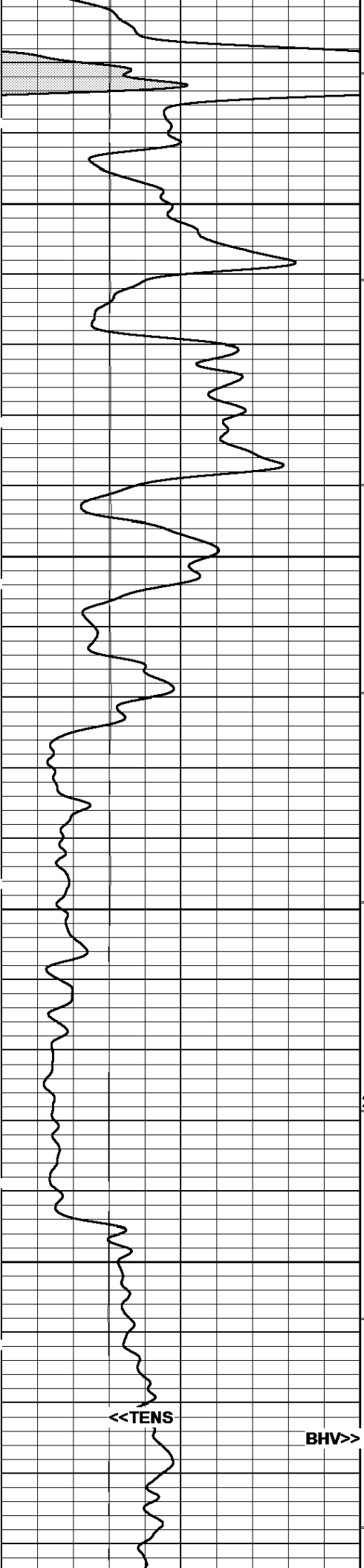
<<ANV

BIT>>

<<BIT

CALX>>

<<CALY



4800

4850

4900

200

100

4950

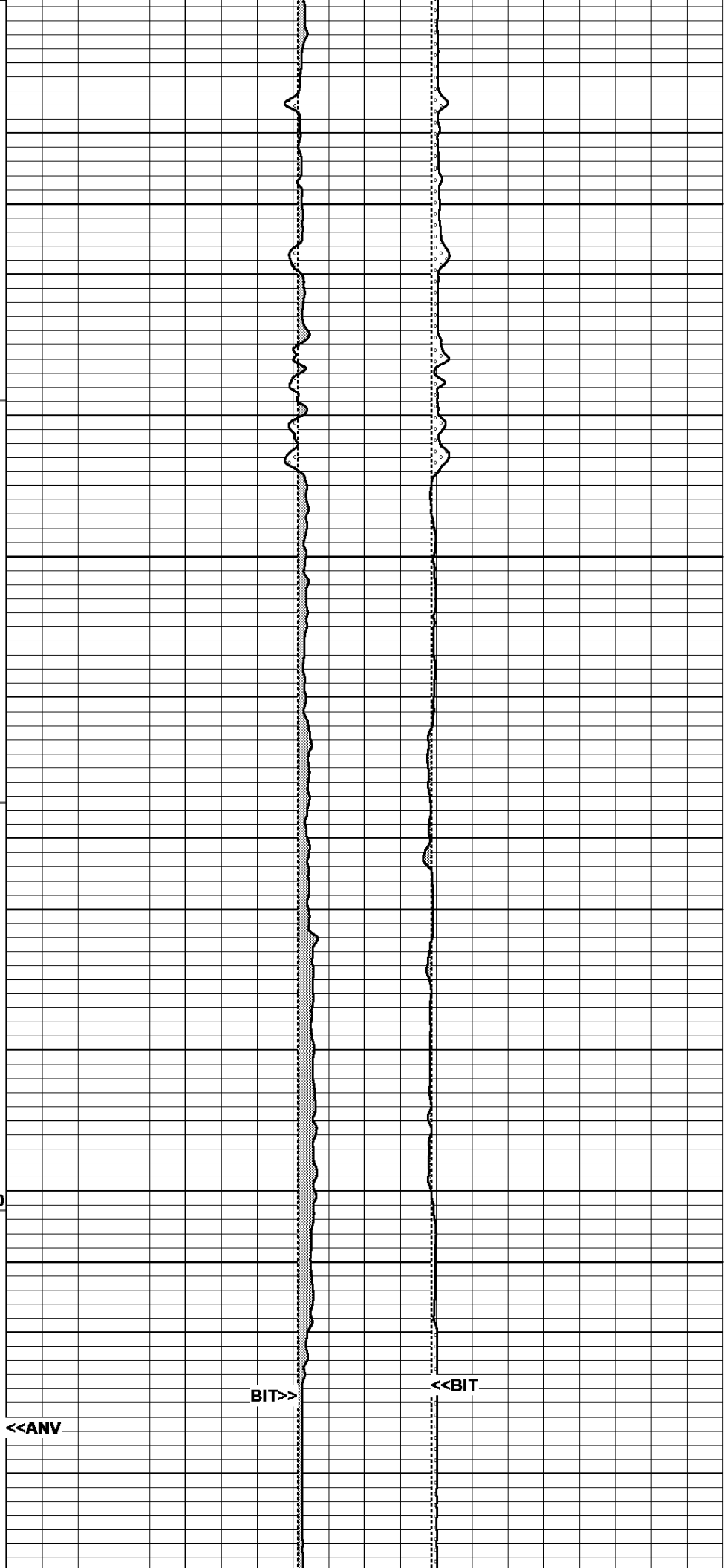
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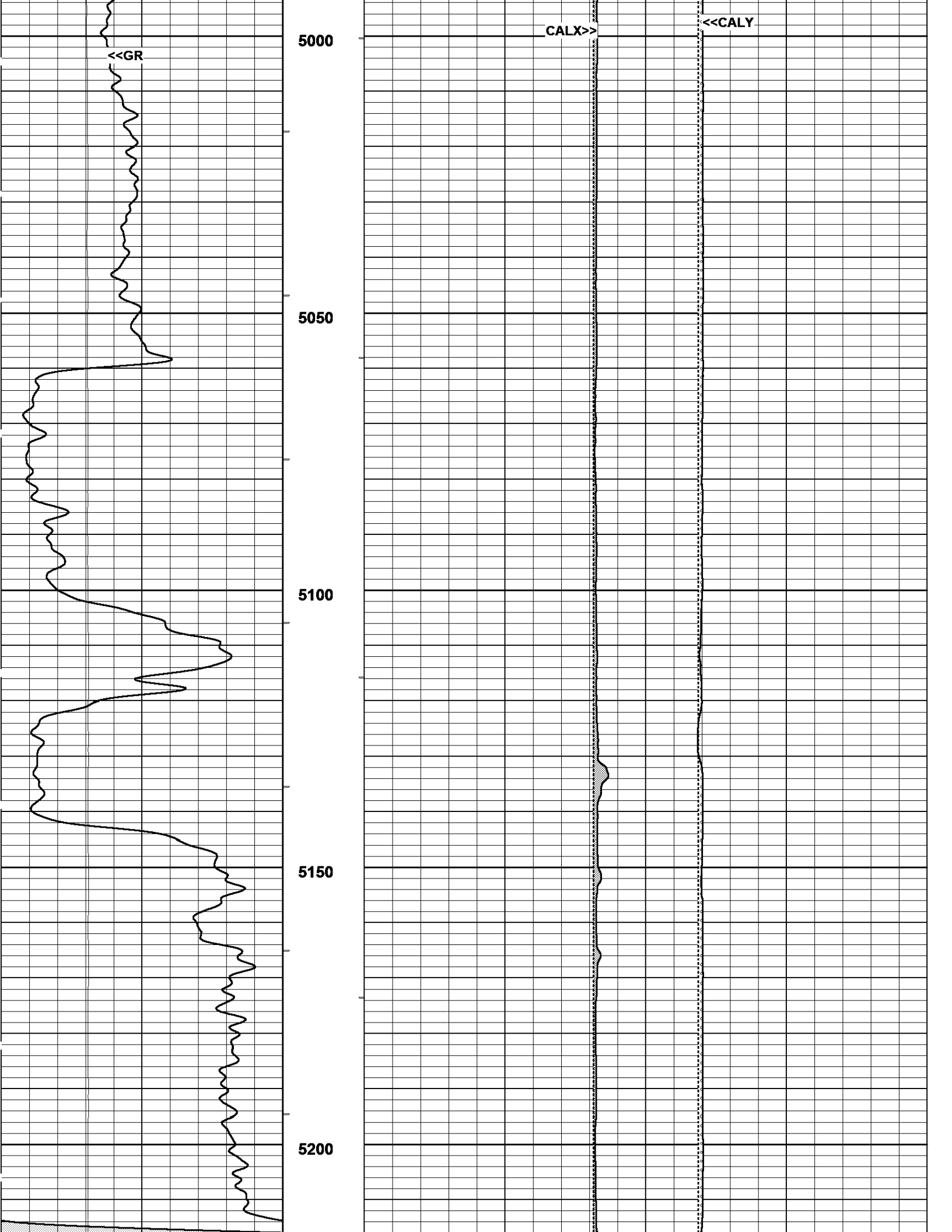
BHV>>

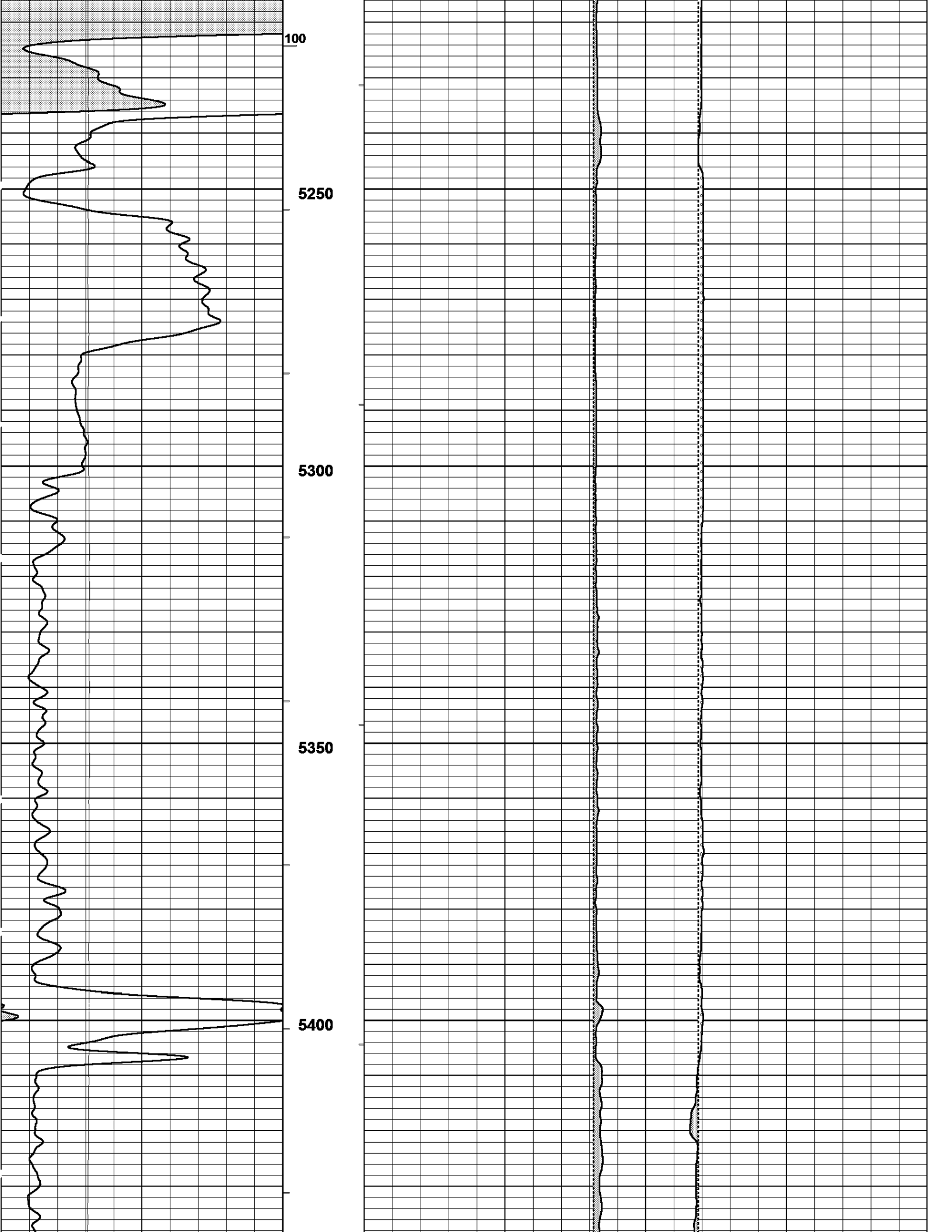
<<ANV

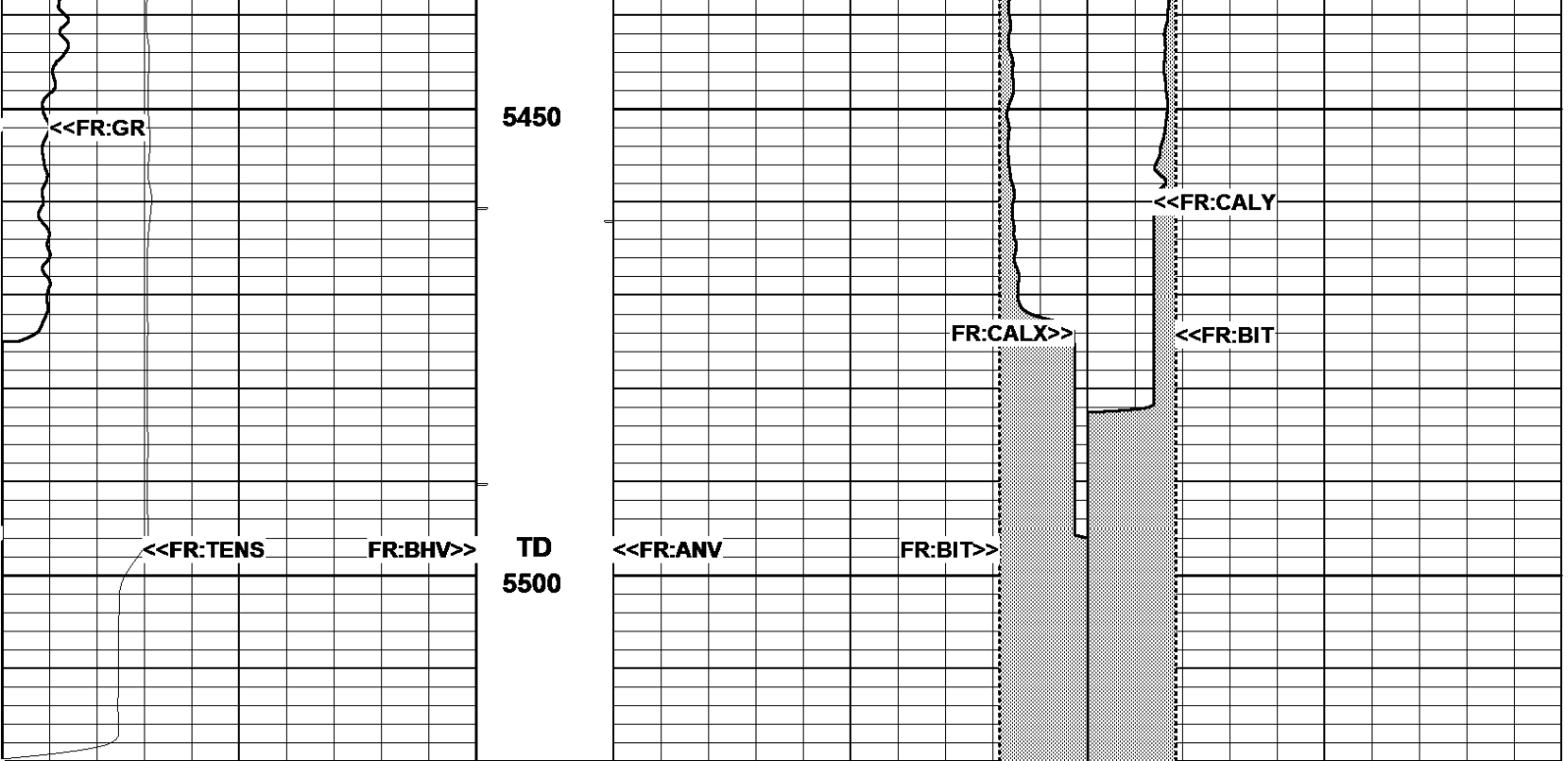
BIT>>

<<BIT









Gamma Ray (GR) 0. _____ 150. API		X-Caliper (CALX) 16. _____ 6.6. in		Y-Caliper (CALY) 6.6. _____ 16. in	
Tension (TENS) 0. _____ 10000. Lbs		Bit Size X-CAL (BIT) 16. _____ 6.6. Ref in		Bit Size Y-CAL (BIT) 6.6. _____ 16. Ref in	

04/29/2012 **BOREHOLE VOLUME (5"/100ft)** Log UP - (VER 11.08)
 16:52:36 => Start Time Start Depth=> 5520.00 Feet

GAMMA RAY CALIBRATION

SERIAL NUM
 BLANKET NUM

MASTER CALIBRATIONS

	BackGrnd	CalVal: 122.000 API	Gain/Offset	CALIBRATION DATE	CALIBRATION TIME
BASE CALS	112.627 - raw	699.200 - raw	0.208 - gain 0.000 - off	M/D/Y> 2/1/2012	H:M:S> 8:47:22

X CALIPER

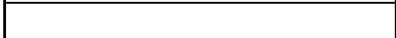
SERIAL NUM

MASTER CALIBRATIONS

	ZeroVal: 6.000 mm	CalVal: 10.000 mm	Gain/Offset	CALIBRATION DATE	CALIBRATION TIME
BASE CALS	4480.798 - raw	6368.637 - raw	0.002 - gain -3.494 - off	M/D/Y> 9/21/2011	H:M:S> 11:54:23

Y CALIPER CALIBRATIONS

SERIAL NUM



MASTER CALIBRATIONS

	ZeroVal: 6.000 mm	CalVal: 12.000 mm	Gain/Offset	CALIBRATION DATE	CALIBRATION TIME
BASE CALS	1142.560 - raw	2310.576 - raw	0.005 - gain 0.131 - off	M/D/Y> 7/11/2011	H:M:S> 16:15:34

Company	VAUGHN GOOD OIL COMPANY
Well	NUSSER #2-16
Field	SE HARDNER
County	BARBER
State	KANSAS



**BOREHOLE
VOLUME
X-Y CALIPER**



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