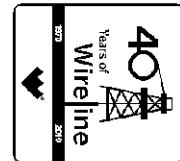




Weatherford[®]

ARRAY INDUCTION
SHALLOW FOCUSED
ELECTRIC LOG

COMPANY RED OAK ENERGY, INC.
WELL PRAIRIE WIND #1-35
FIELD WILDCAT
PROVINCE/COUNTY WALLACE
COUNTRY/STATE U.S.A. / KANSAS
LOCATION 1658' FSL & 420' FWL
NE SW NW SW



SEC 35	TWP 14S	RGE 41W	Other Services MPD/MDN	MML	Elevations: KB 3791.00
API Number 15-199-20391	Permit Number	MSS			DF 3789.00
Permanent Datum G.L., Elevation 3778 feet					GL 3778.00
Log Measured From KB					
Drilling Measured From K.B.					
Date	08-DEC-2011				

Run Number	ONE	
Depth Driller	5201.00	feet
Depth Logger	5202.00	feet
First Reading	5199.00	feet
Last Reading	392.00	feet
Casing Driller	393.00	feet
Casing Logger	392.00	feet
Bit Size	7.875	inches
Hole Fluid Type	CHEMICAL	
Density / Viscosity	9.40 lb/USg	56.00 CP
PH / Fluid Loss	10.00	8.00 ml/30Min
Sample Source	FLOWLINE	
Rm @ Measured Temp	0.76 @ 91.0	ohm-m
Rmf @ Measured Temp	0.61 @ 91.0	ohm-m
Rmc @ Measured Temp	0.91 @ 91.0	ohm-m
Source Rmf / Rmc	CALC	CALC
Rm @ BHT	0.57 @ 122.0	ohm-m
Time Since Circulation	4 HOURS	
Max Recorded Temp	122.00	deg F
Equipment Name	COMPACT	
Equipment / Base	13025	LIB
Recorded By	L. SCOTT	
Witnessed By	KEVIN DAVIS	SEAN DEENIHAN
S.O.# / JOB#	3531213	LB11-310

BOREHOLE RECORD

Last Edited: 08-DEC-2011 21:56

Bit Size inches	Depth From feet	Depth To feet
7.875	392.00	5202.00

CASING RECORD

Type	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft
SURFACE	8.625	0.00	392.00	24.00

REMARKS

Tools Used: MPD, MCG, MDN, MFE, MAI, MML, MSS
 Hardware: MPD: 8 inch profile plate used. MAI, MSS and MFE: 0.5 Inch standoffs used. MDN: Dual Bowspring used.
 2.71 G/CC Limestone density matrix used to calculate porosity.
 Sonic porosity calculated using a Limestone scale (47.5 usec/ft.).
 Borehole rugosity, tight pulls, and washouts will affect data quality.
 All intervals logged and scaled per customer's request.
 Annular volume with 5.5 inch production casing = 194 cu. ft.
 Total hole volume= 1854 cu. ft.
 Service order #3531213
 Rig: Murfin #25
 Engineer(s): L. Scott
 Operator(s): N. Adame

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not, guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or wilful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions in our price schedule.

2 INCH MAIN

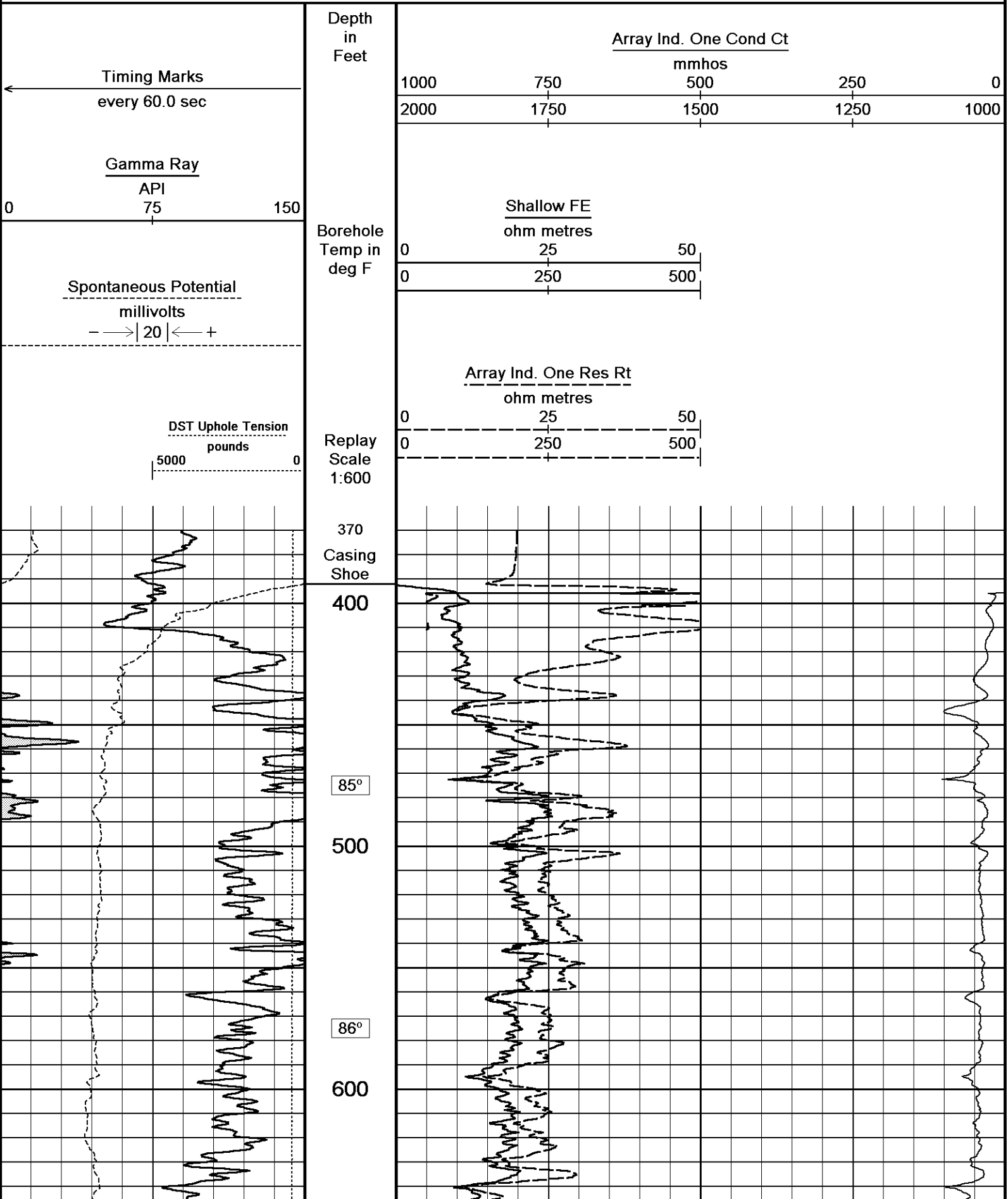
Depth Based Data - Maximum Sampling Increment 10.0cm

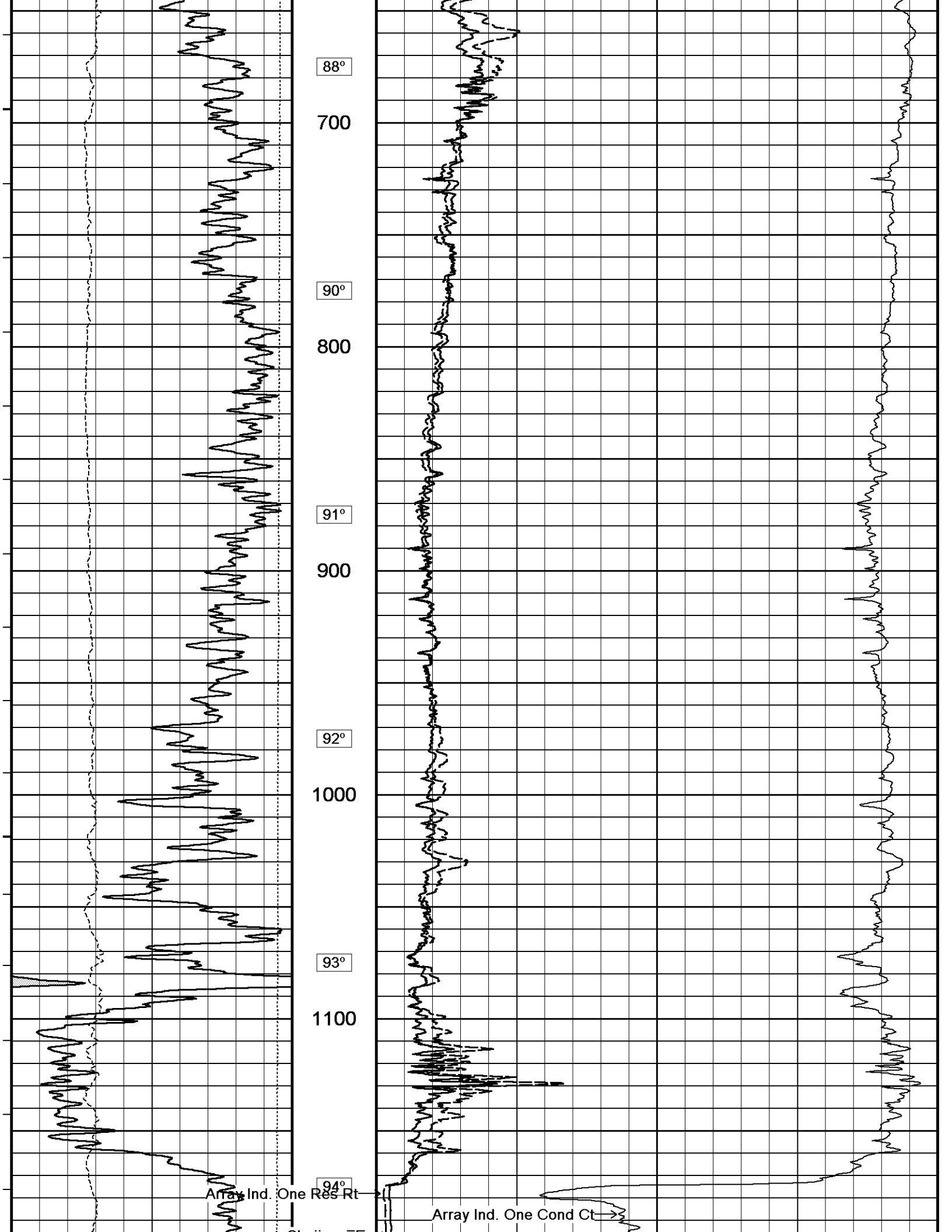
Plotted on 08-DEC-2011 23:13

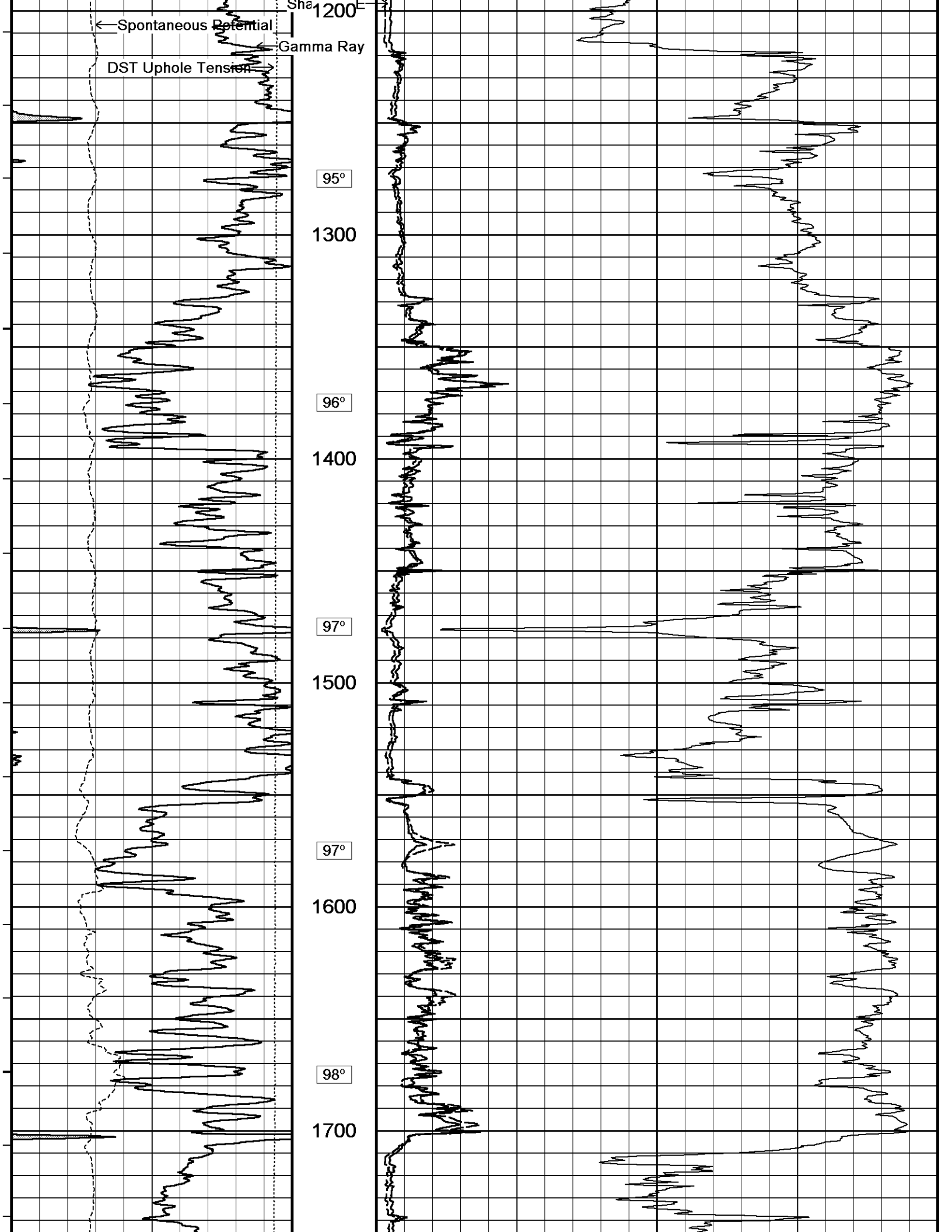
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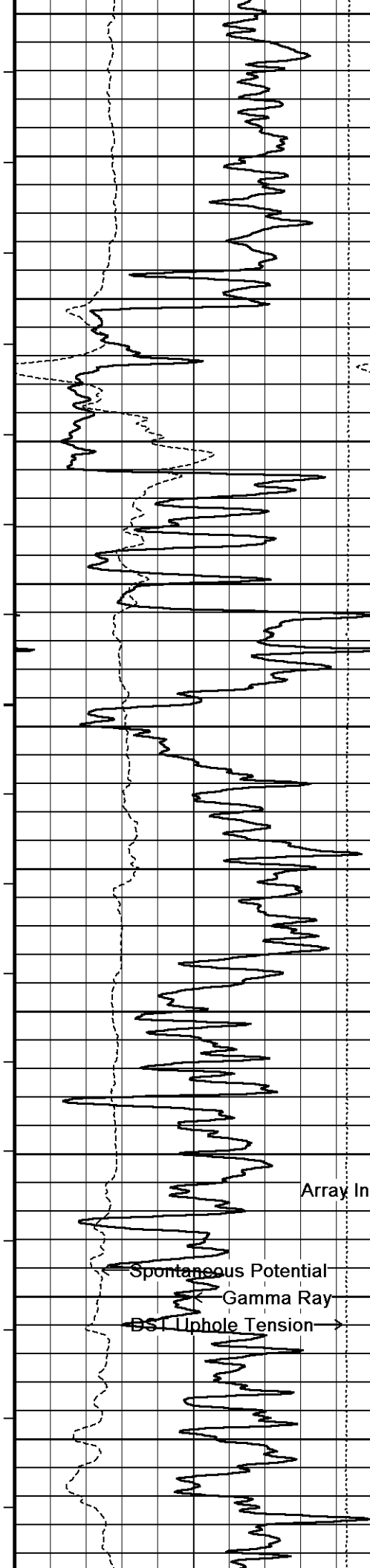
Recorded on 08-DEC-2011 20:36

System Versions: Logged with 11.03.4044 Plotted with 11.03.4044



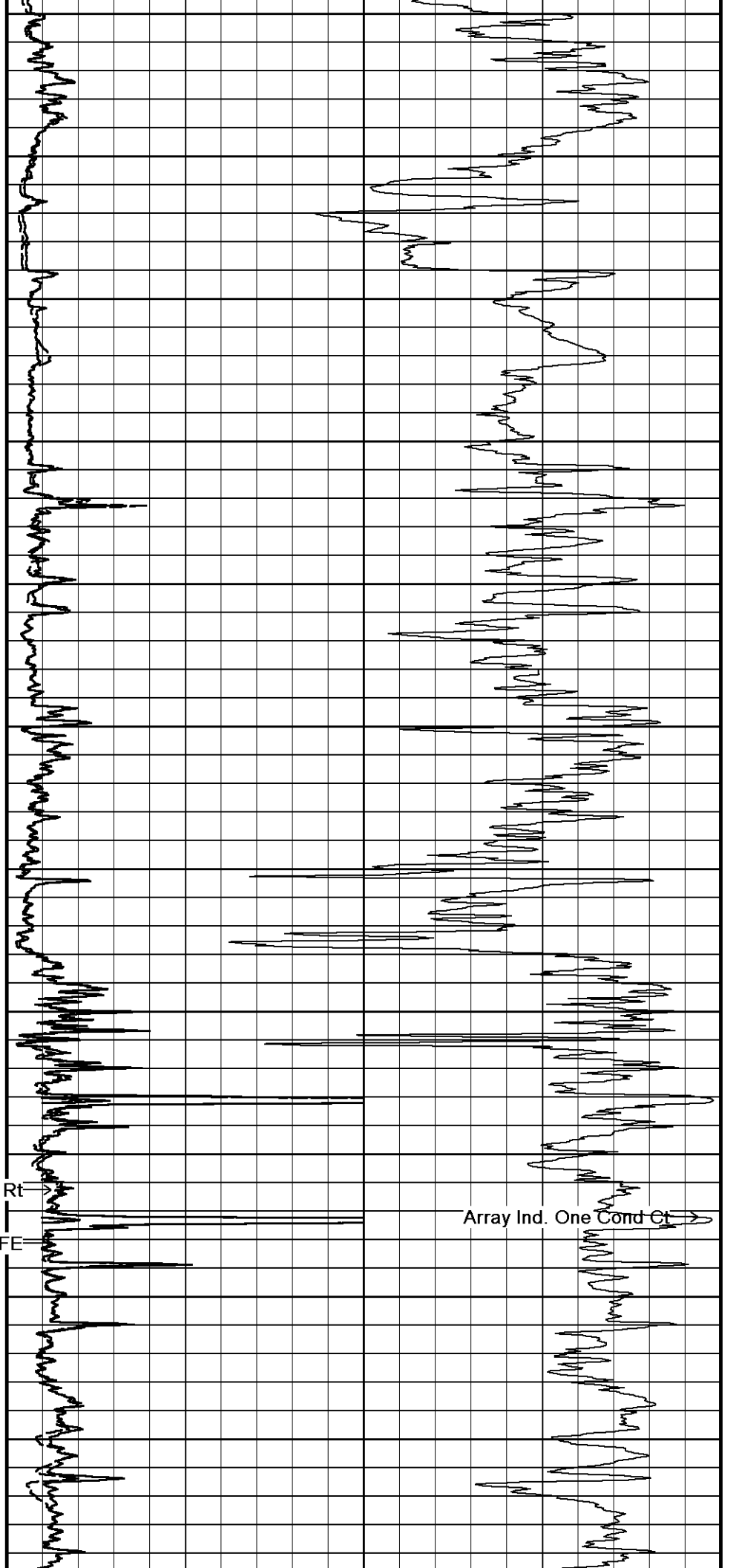




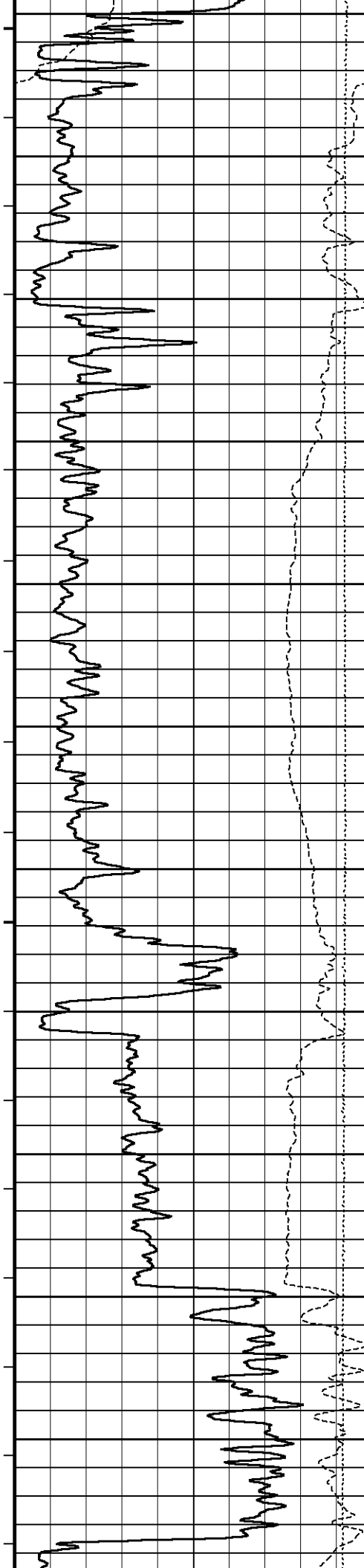


99°
1800
100°
1900
101°
2000
101°
2100
102°
2200
102°

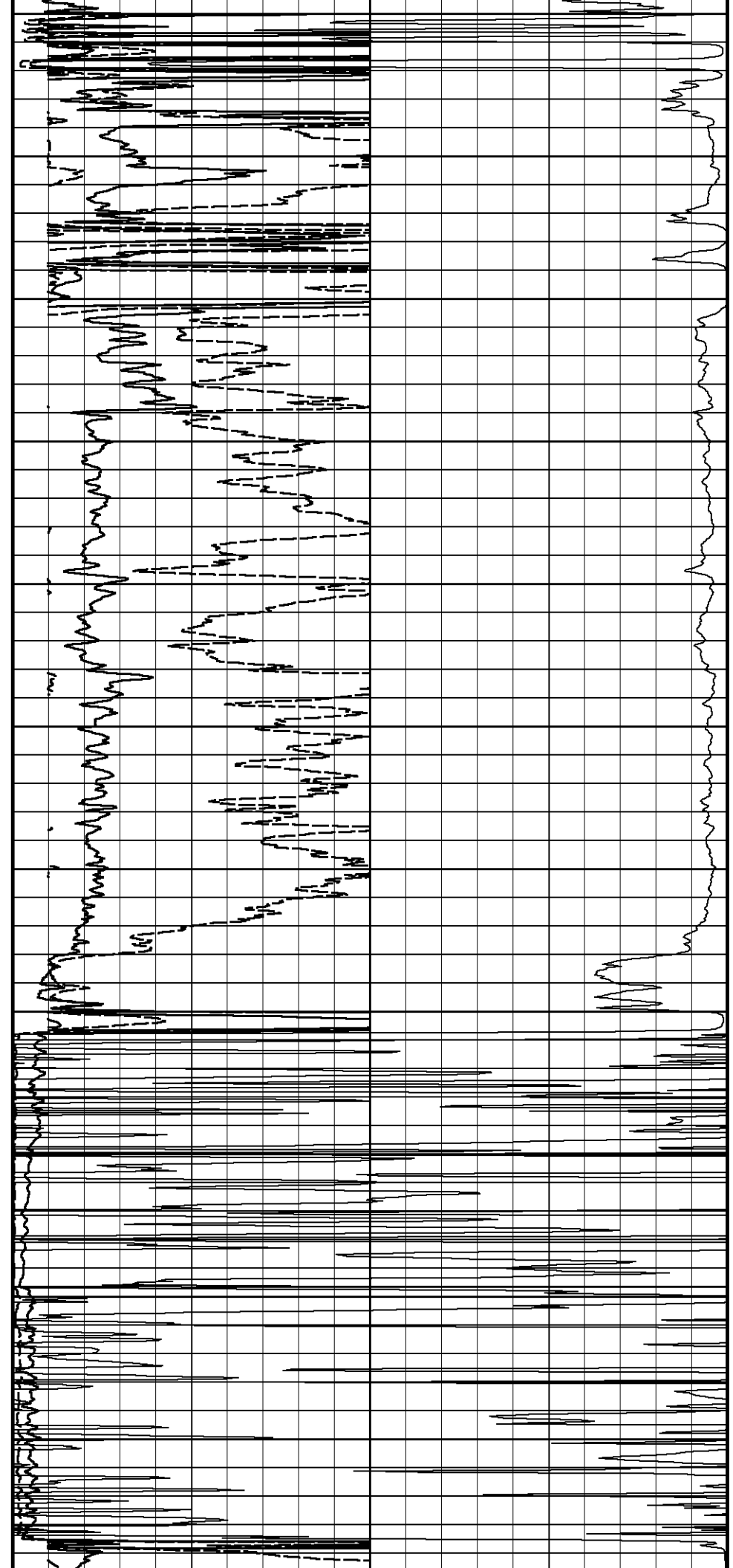
Array Ind. One Res Rt
Shallow FE

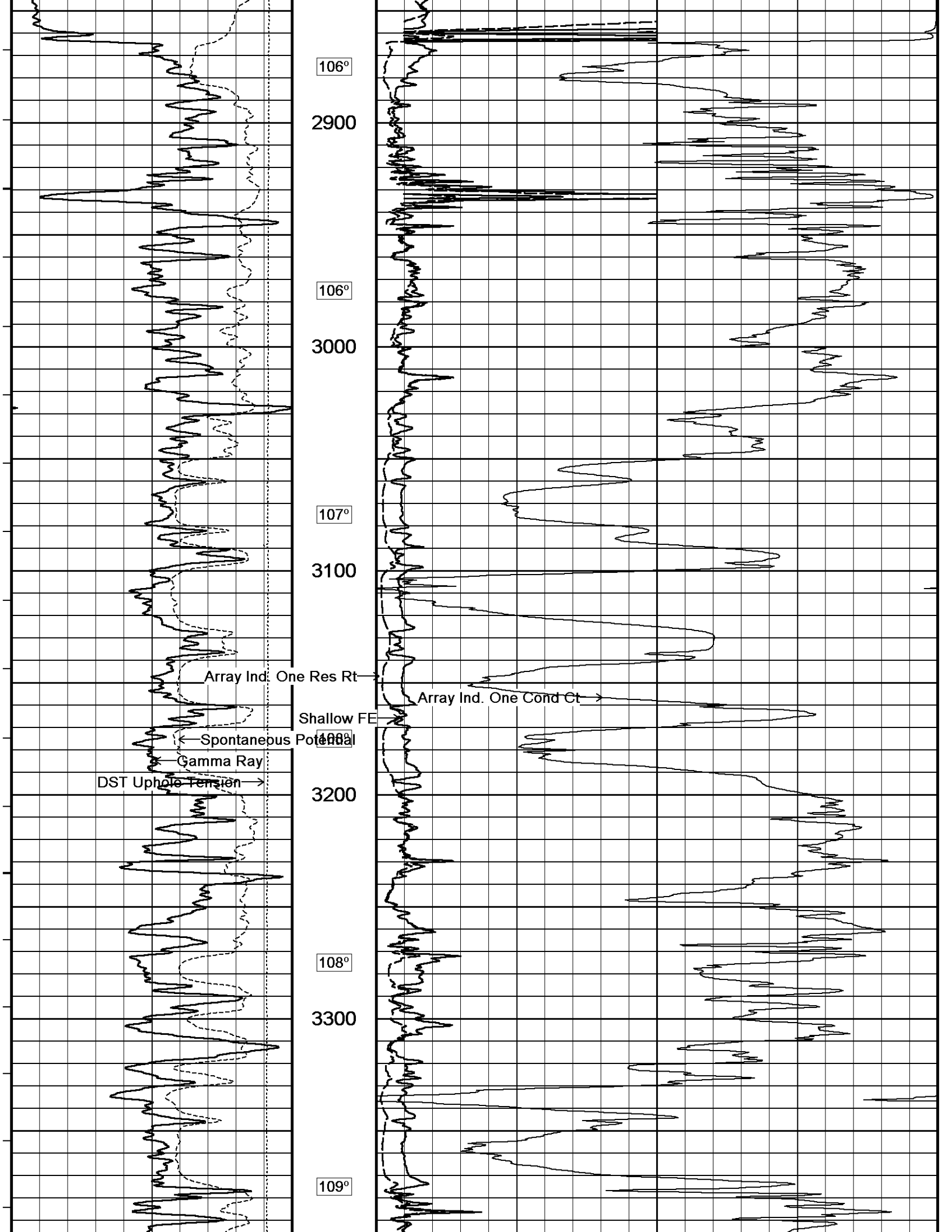


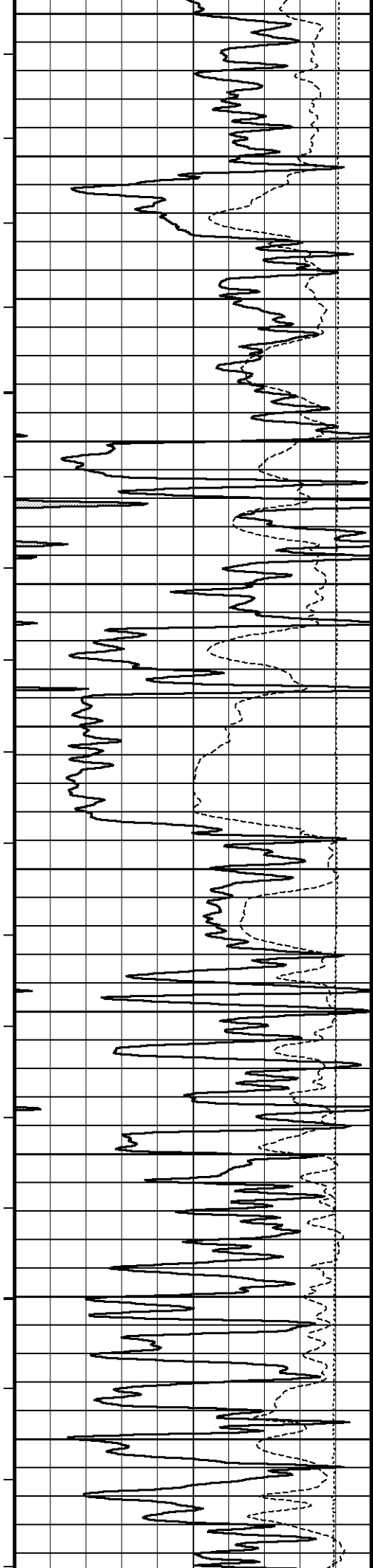
Array Ind. One Cond Ct



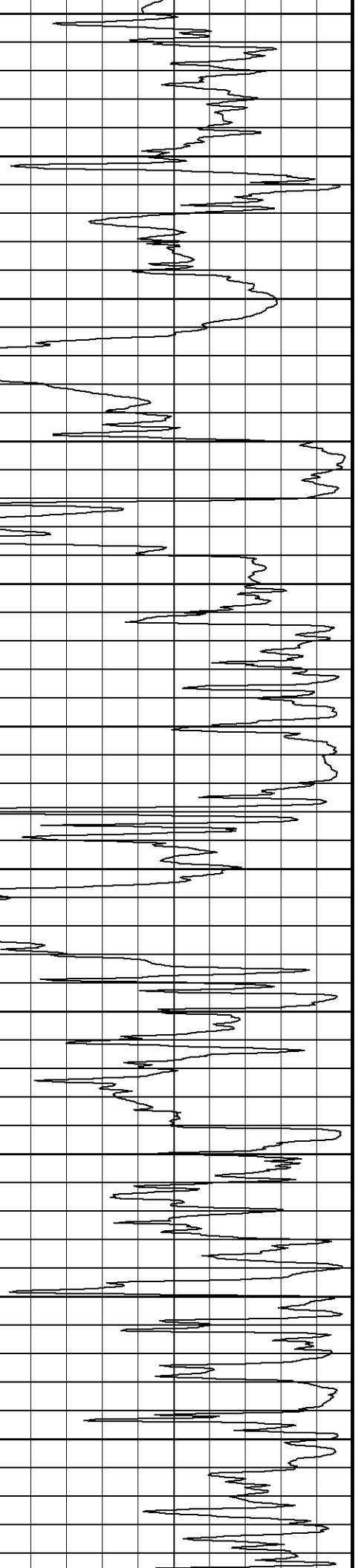
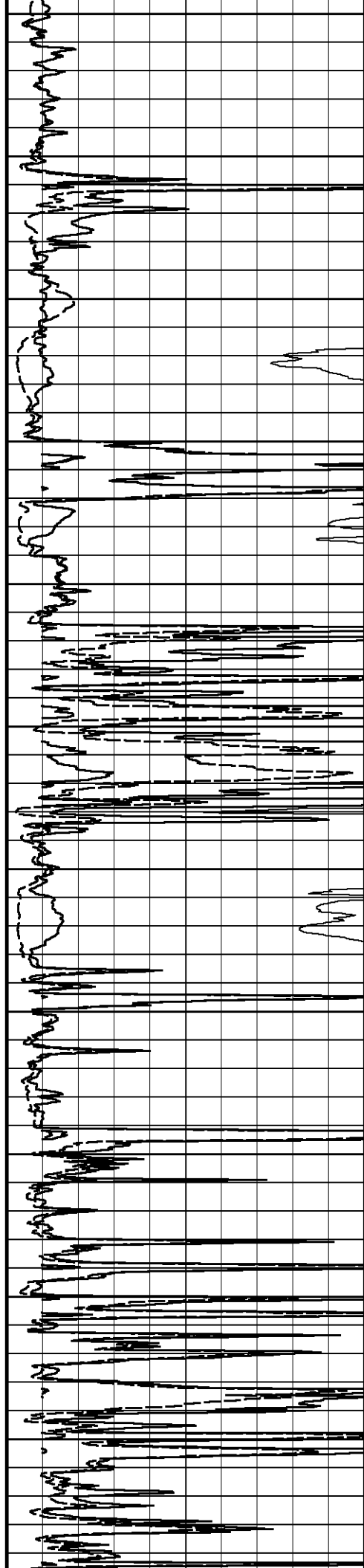
2300
103°
2400
104°
2500
104°
2600
105°
2700
105°
2800

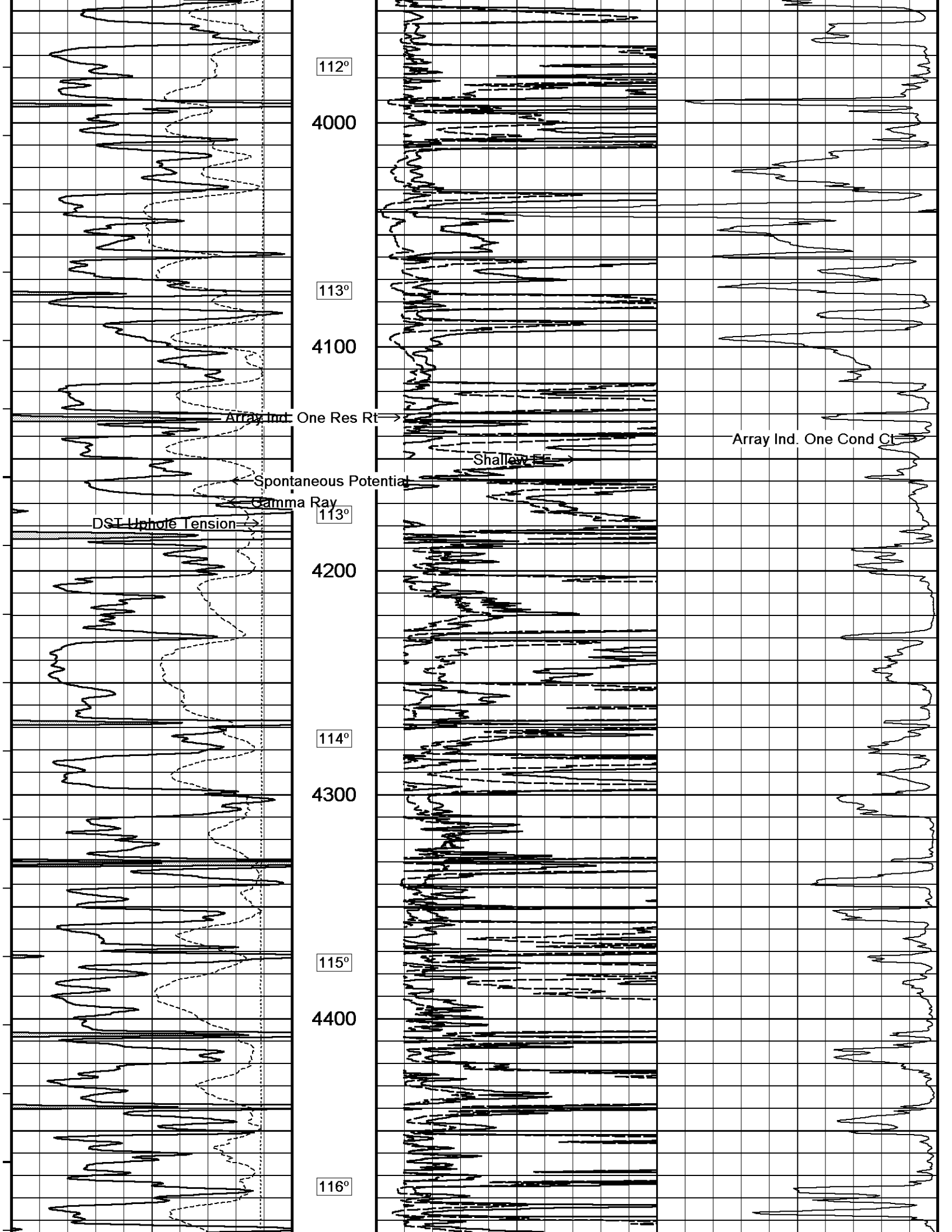


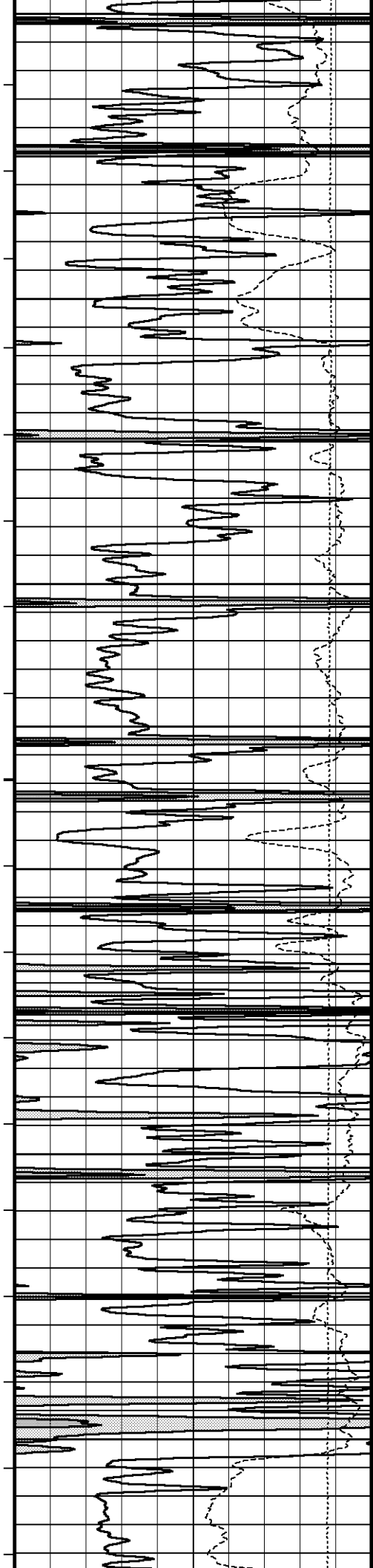




3400
109°
3500
110°
3600
110°
3700
111°
3800
112°
3900







4500

115°

4600

116°

4700

117°

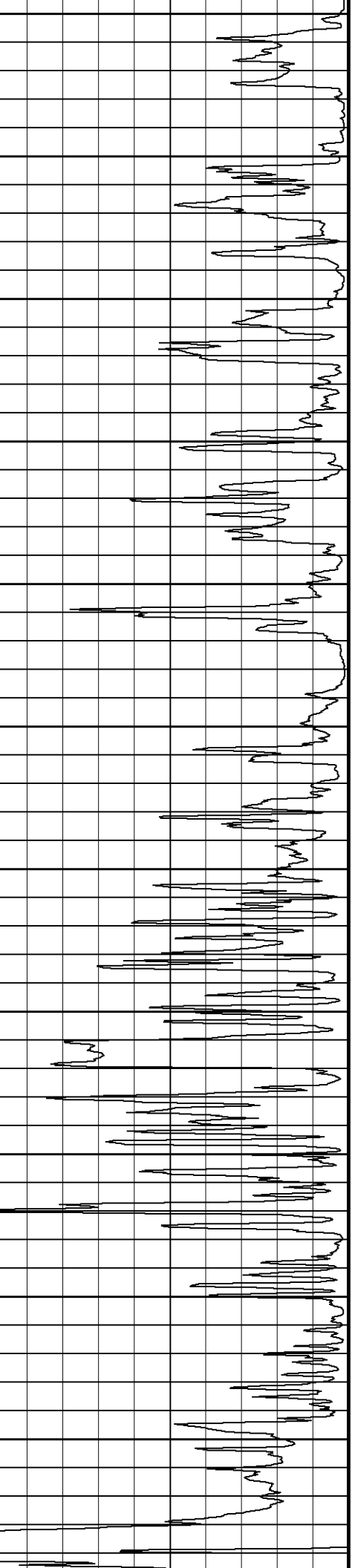
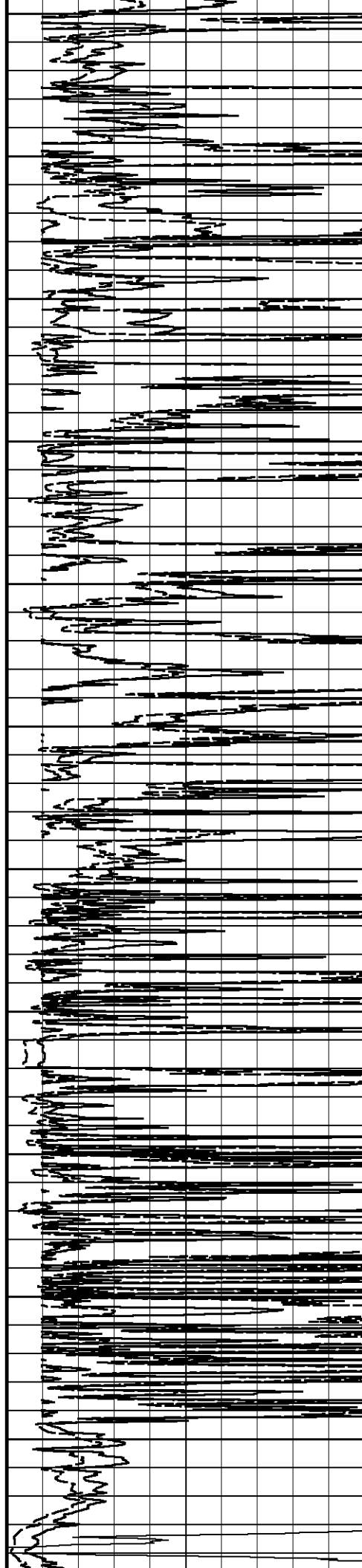
4800

118°

4900

120°

5000



every 60.0 sec

Gamma Ray

API

75

0 150

Spontaneous Potential

millivolts

-->|20|<--+

DST Uphole Tension

pounds

5000

0

Borehole
Temp in
deg F

Replay
Scale
1:240

4100

114°

4150

114°

4200

114°

Array Ind. One Res 40

ohm metres

0.20 1 10 100 1000 2000

Array Ind. One Res 60

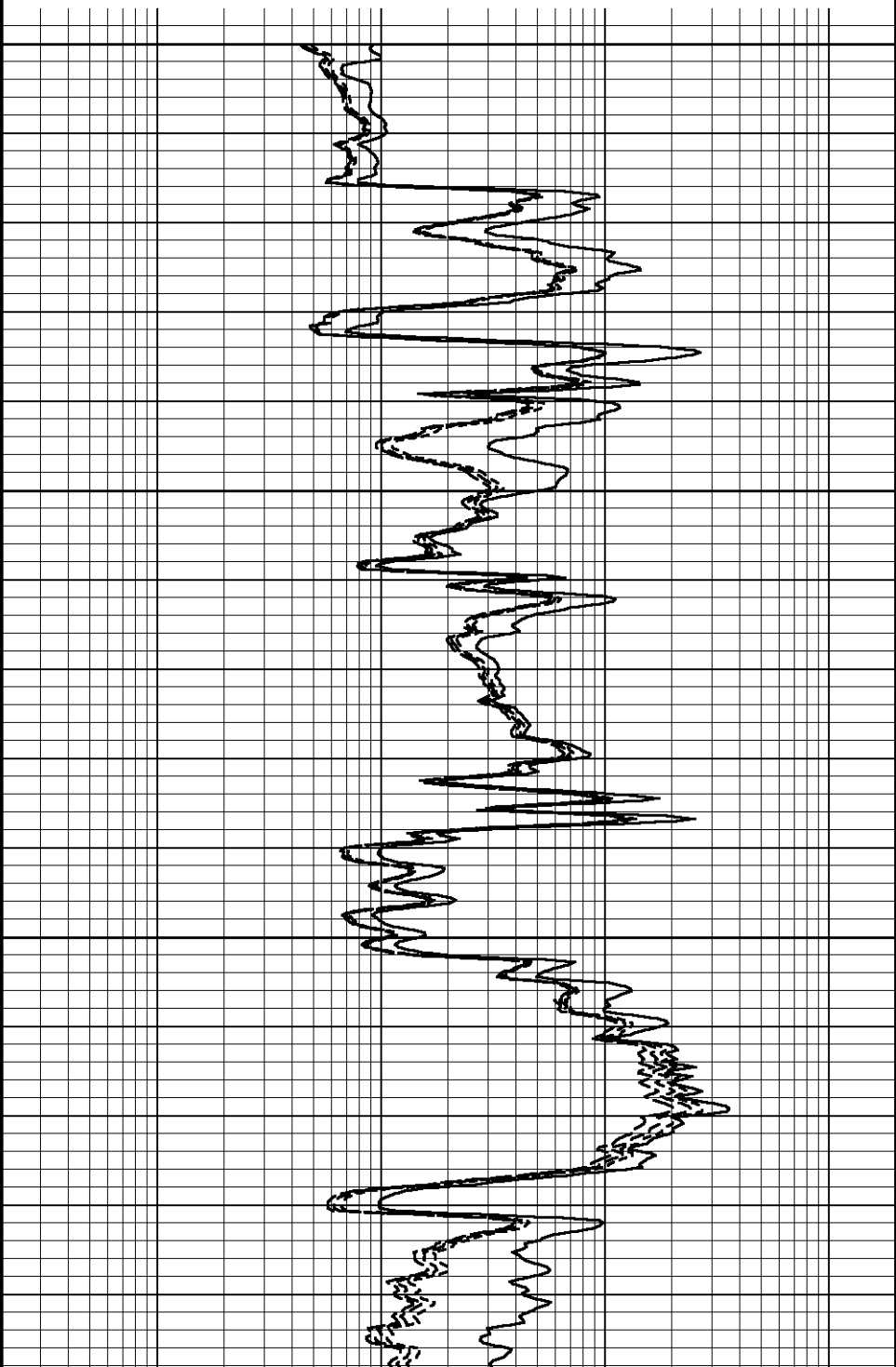
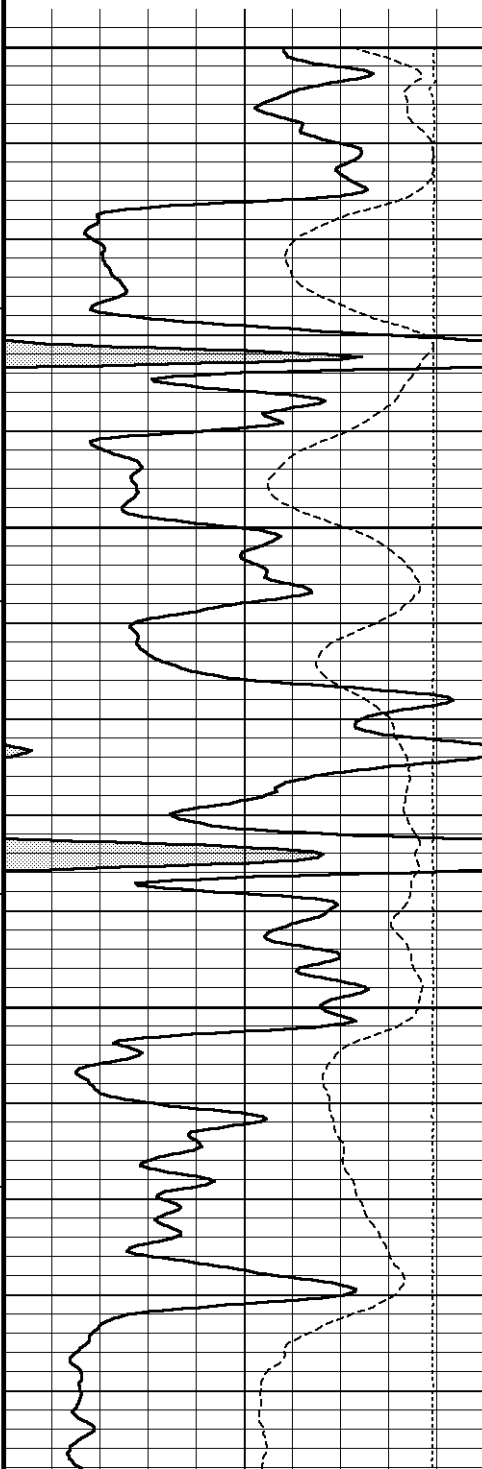
ohm metres

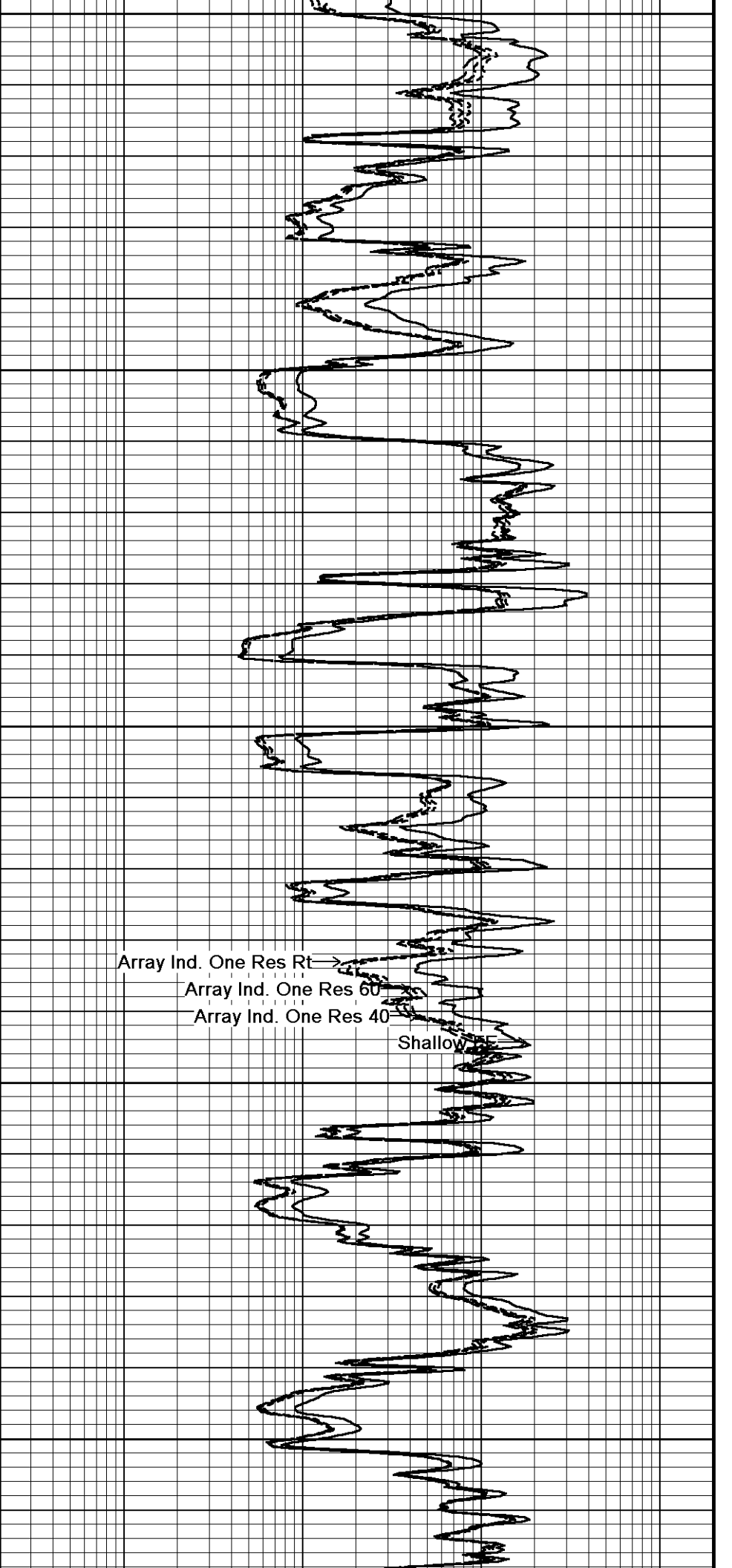
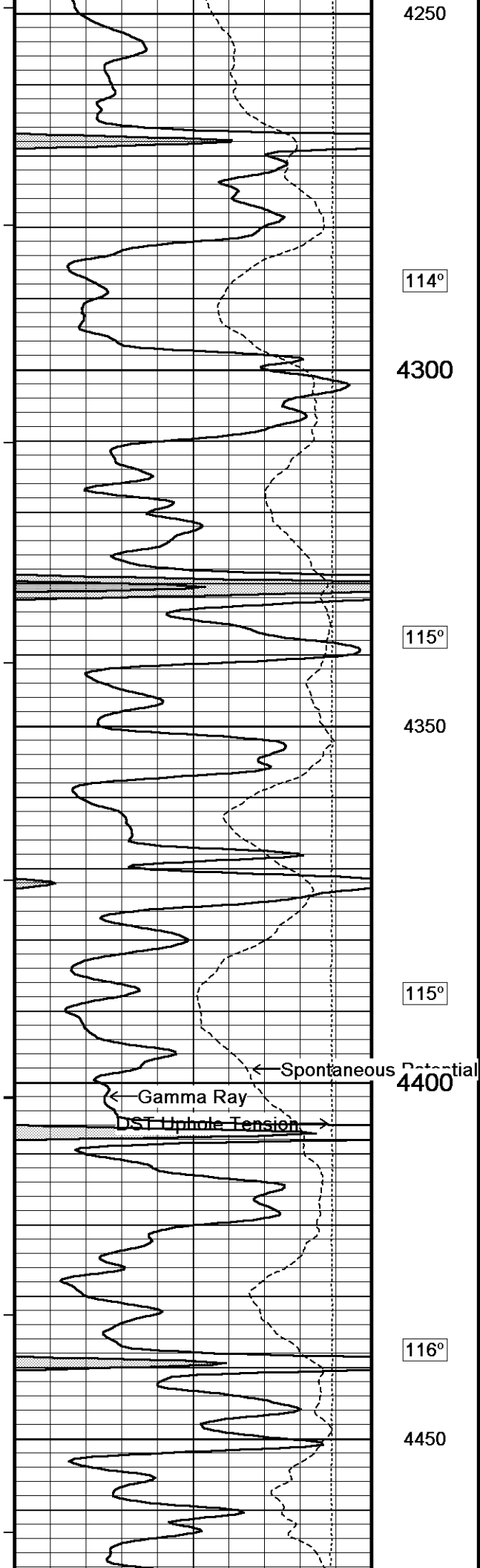
0.20 1 10 100 1000 2000

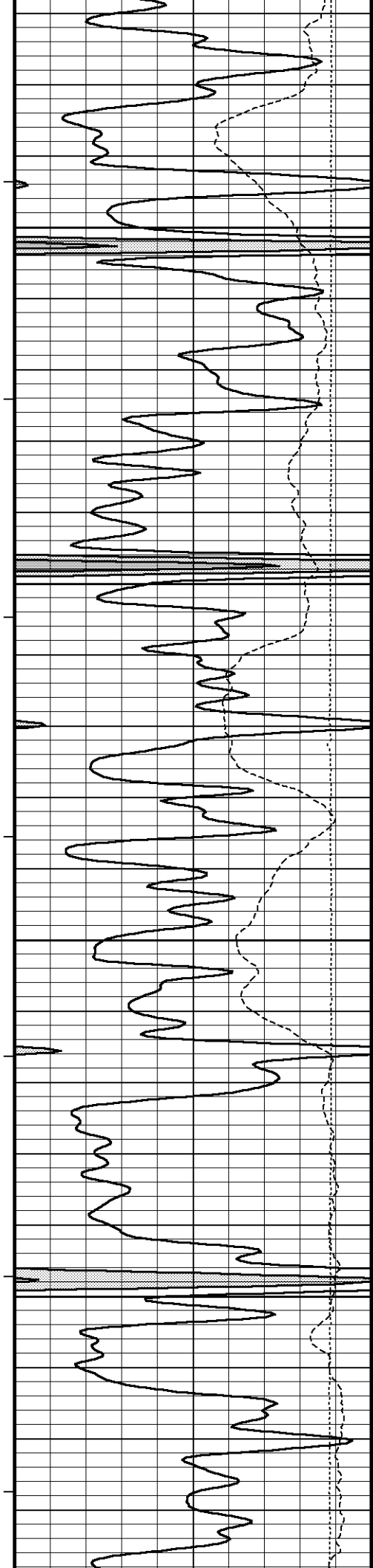
Array Ind. One Res Rt

ohm metres

0.20 1 10 100 1000 2000







116°

4500

116°

4550

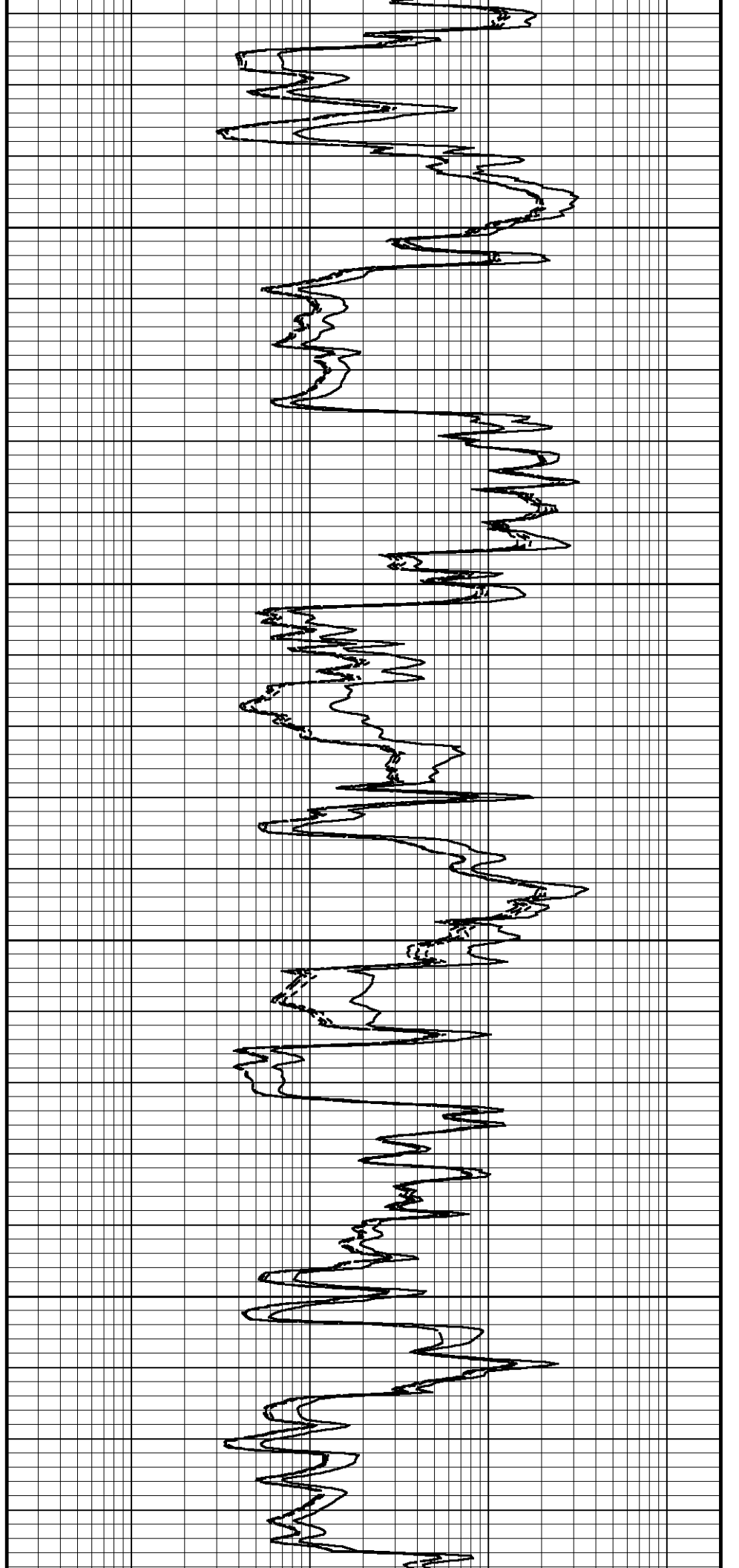
115°

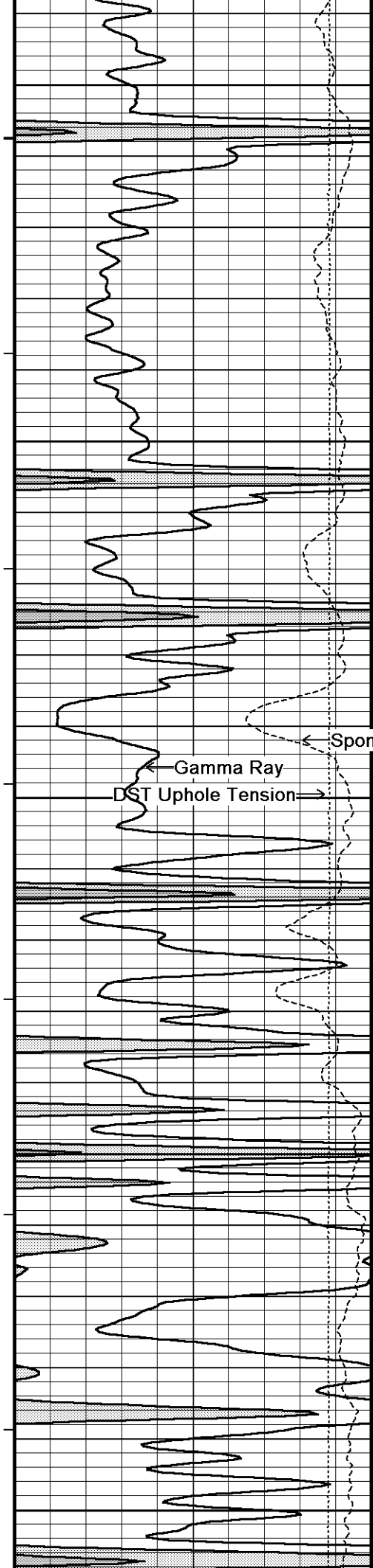
4600

116°

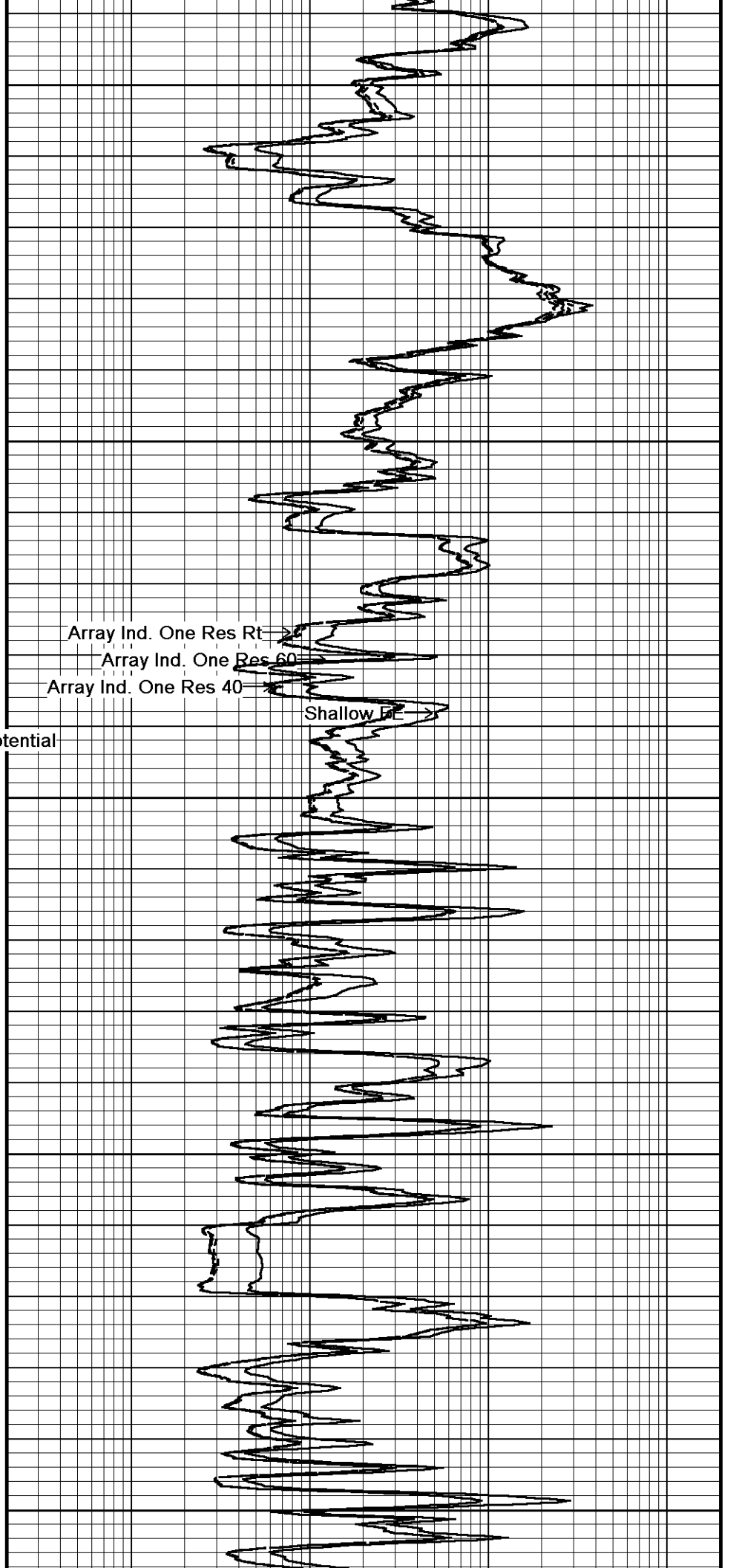
4650

116°

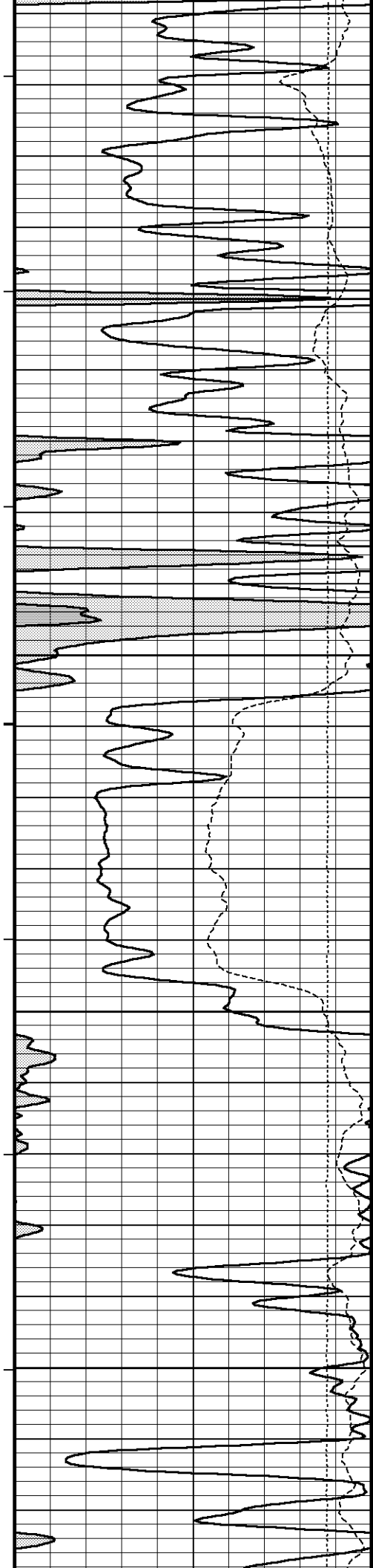




4700
116°
4750
117°
4800
117°
4850
119°
4900



Array Ind. One Res Rt
Array Ind. One Res 60
Array Ind. One Res 40
Shallow DE



119°

4950

121°

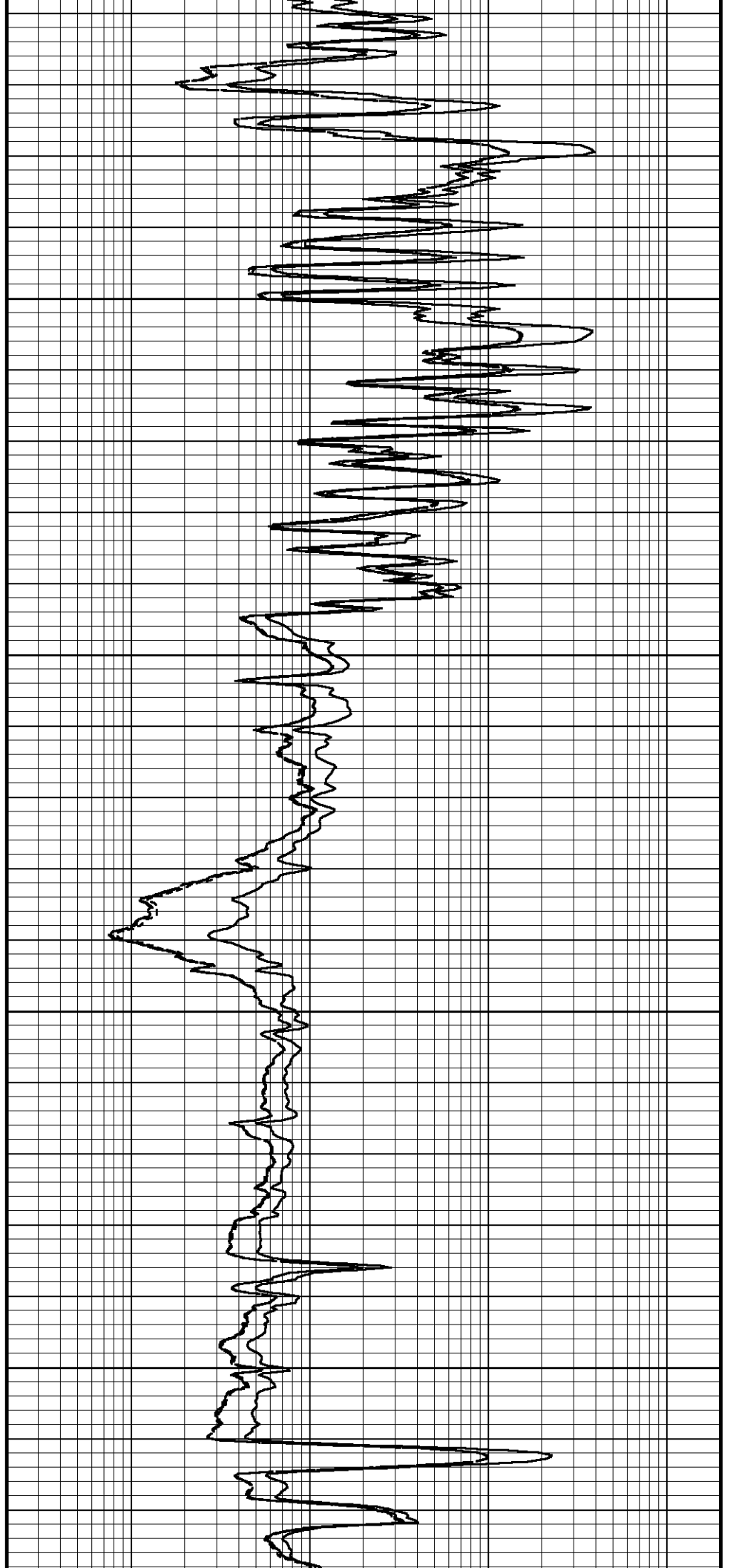
5000

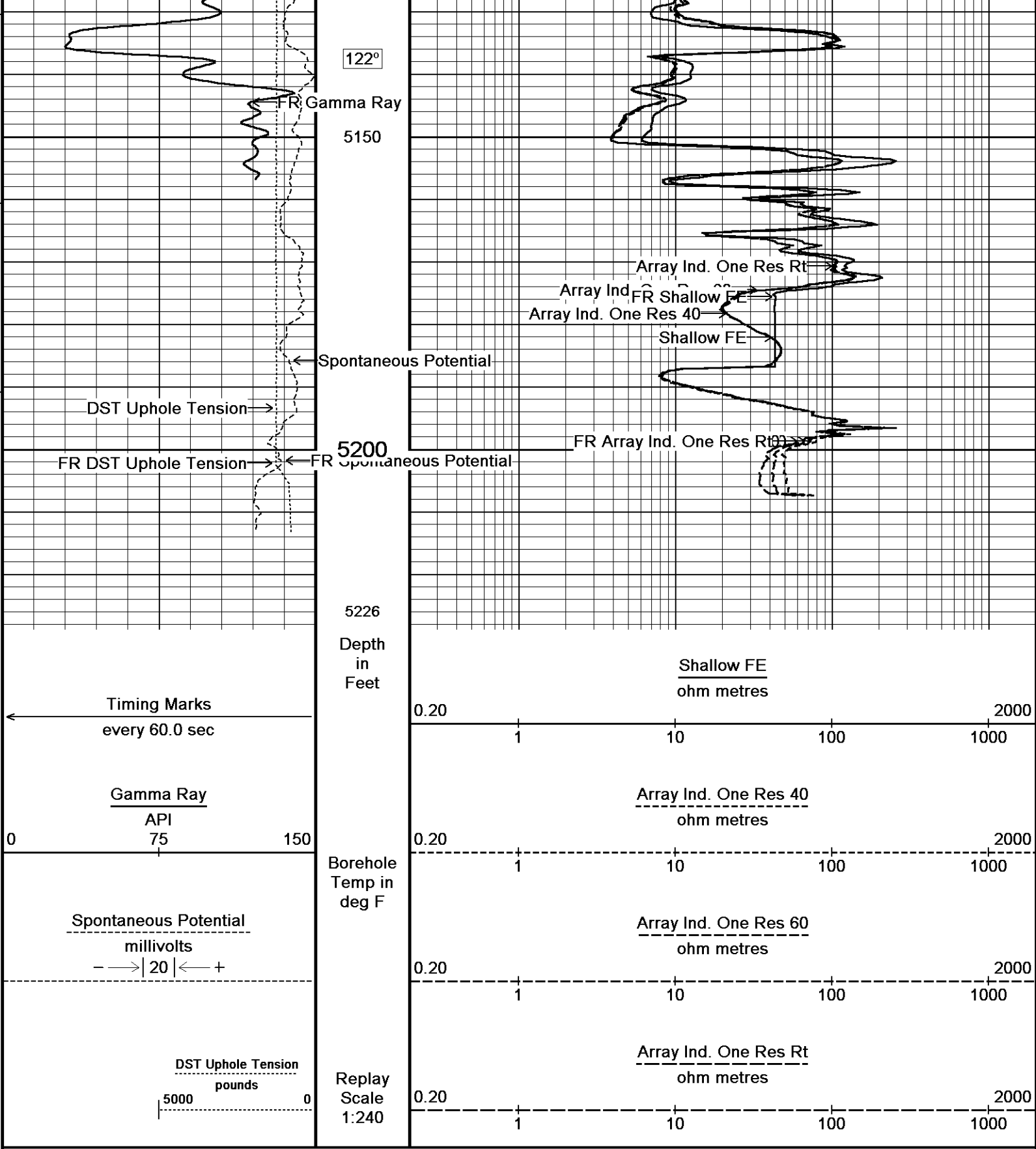
122°

5050

122°

5100



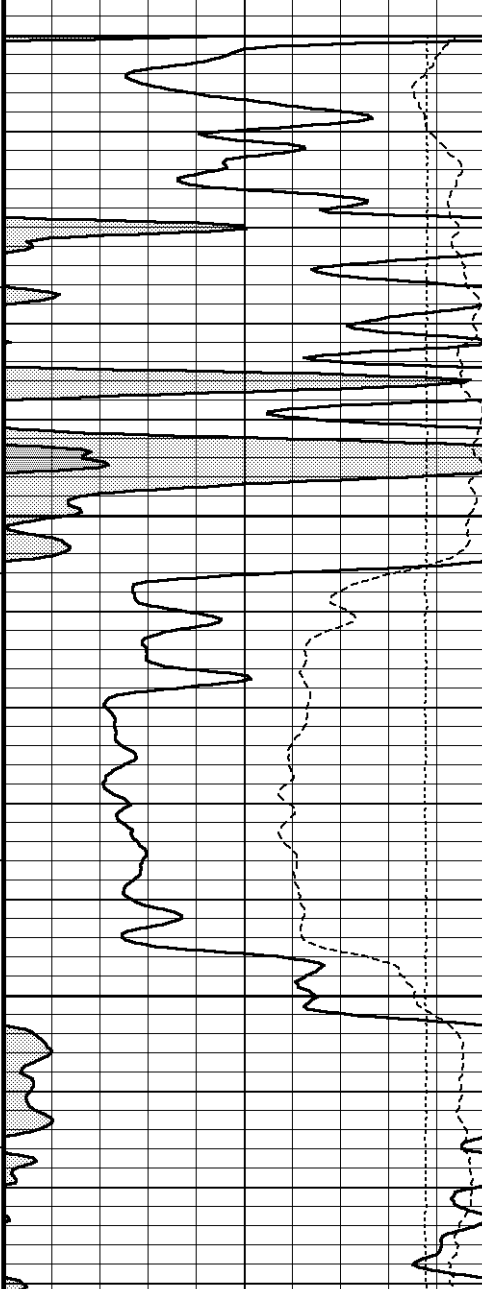
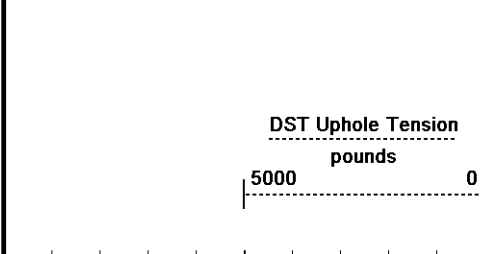
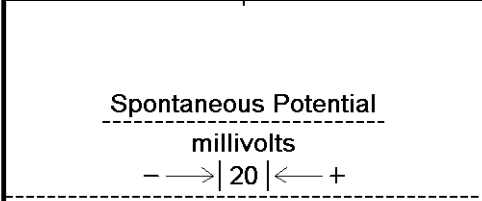
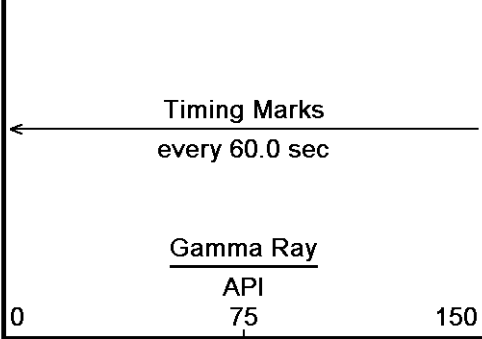


Depth Based Data - Maximum Sampling Increment 10.0cm Plotted on 08-DEC-2011 23:13
 Filename: C:\Minimus 11.03.4044\Data\Red Oak Prairie Wind 1-35\Red Oak Praire Wind 1-35_002.dta Recorded on 08-DEC-2011 20:36
 System Versions: Logged with 11.03.4044 Plotted with 11.03.4044

5 INCH MAIN

REPEAT SECTION

Depth Based Data - Maximum Sampling Increment 10.0cm Plotted on 08-DEC-2011 23:13
 Filename: C:\Minimus 11.03.4044\Data\Red Oak Prairie Wind 1-35\Red Oak Praire Wind 1-35_001.dta Recorded on 08-DEC-2011 20:19
 System Versions: Logged with 11.03.4044 Plotted with 11.03.4044



Depth
in
Feet

Borehole
Temp in
deg F

Replay
Scale
1:240

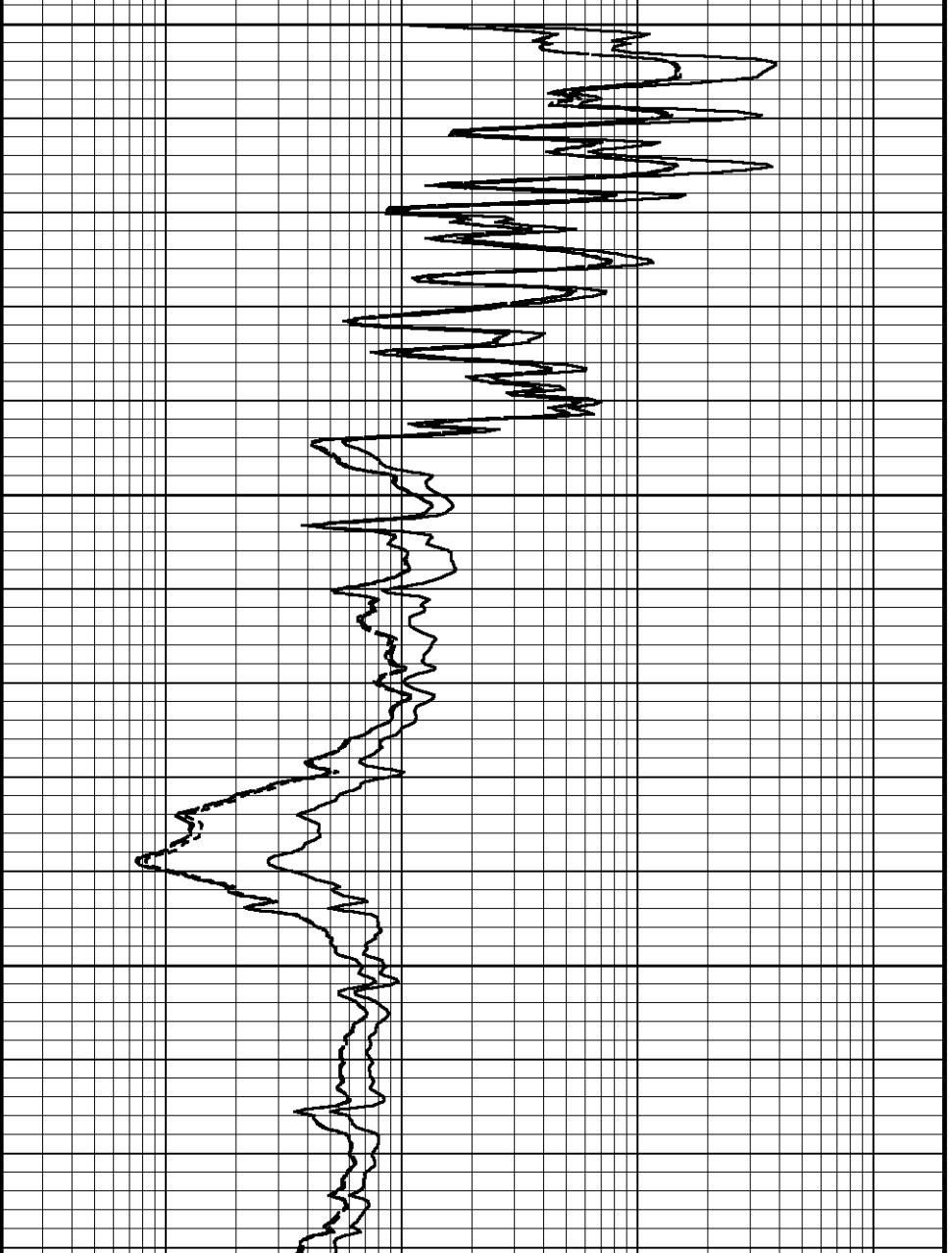
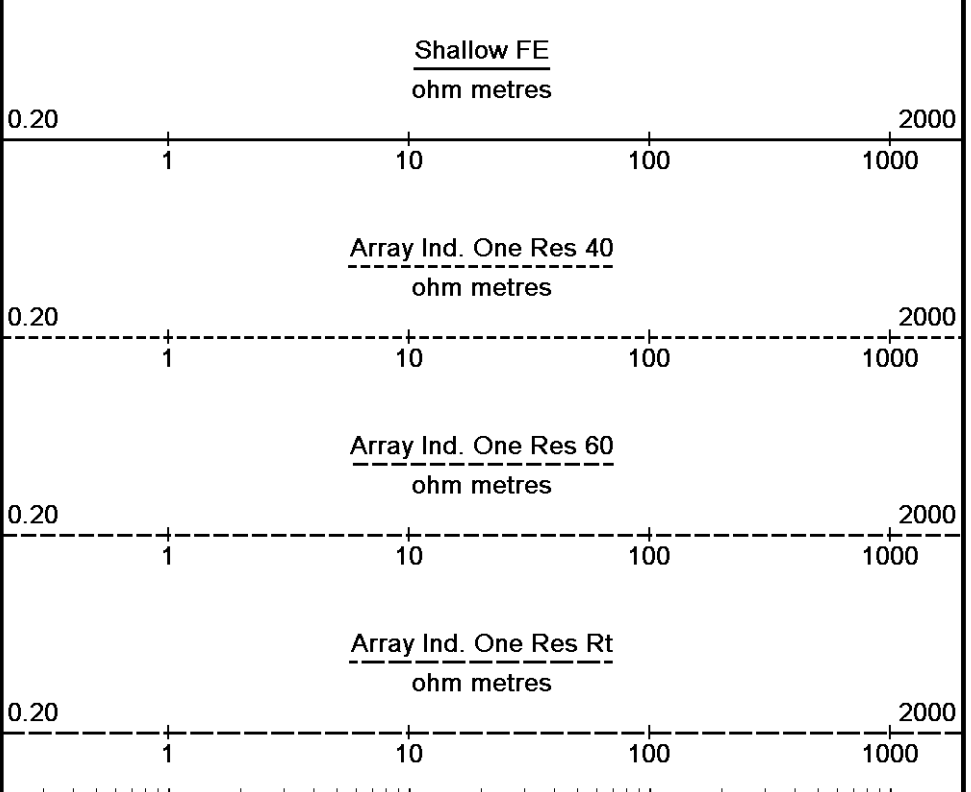
4950

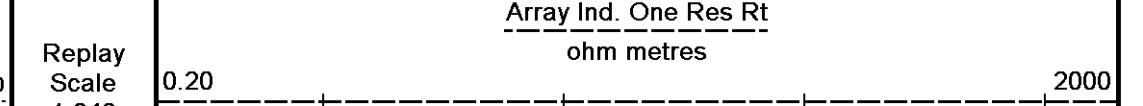
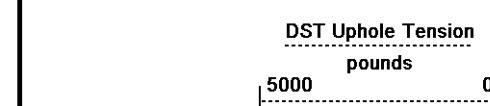
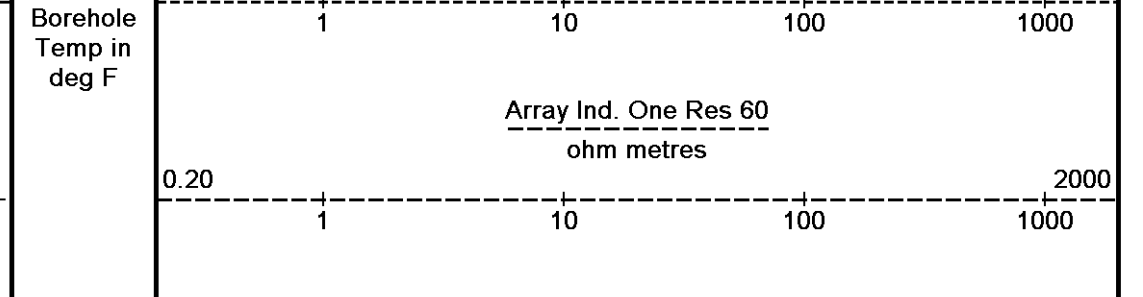
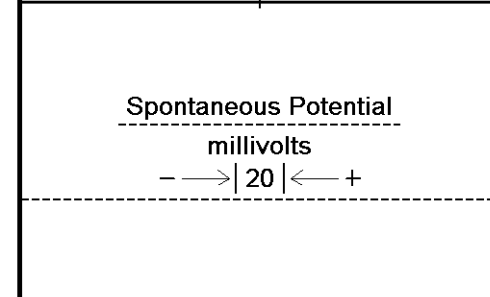
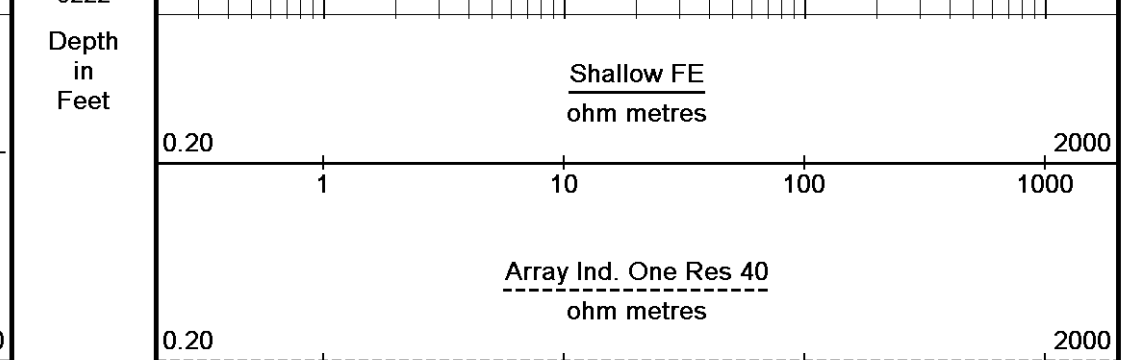
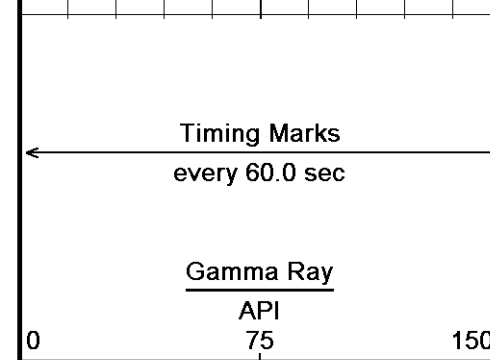
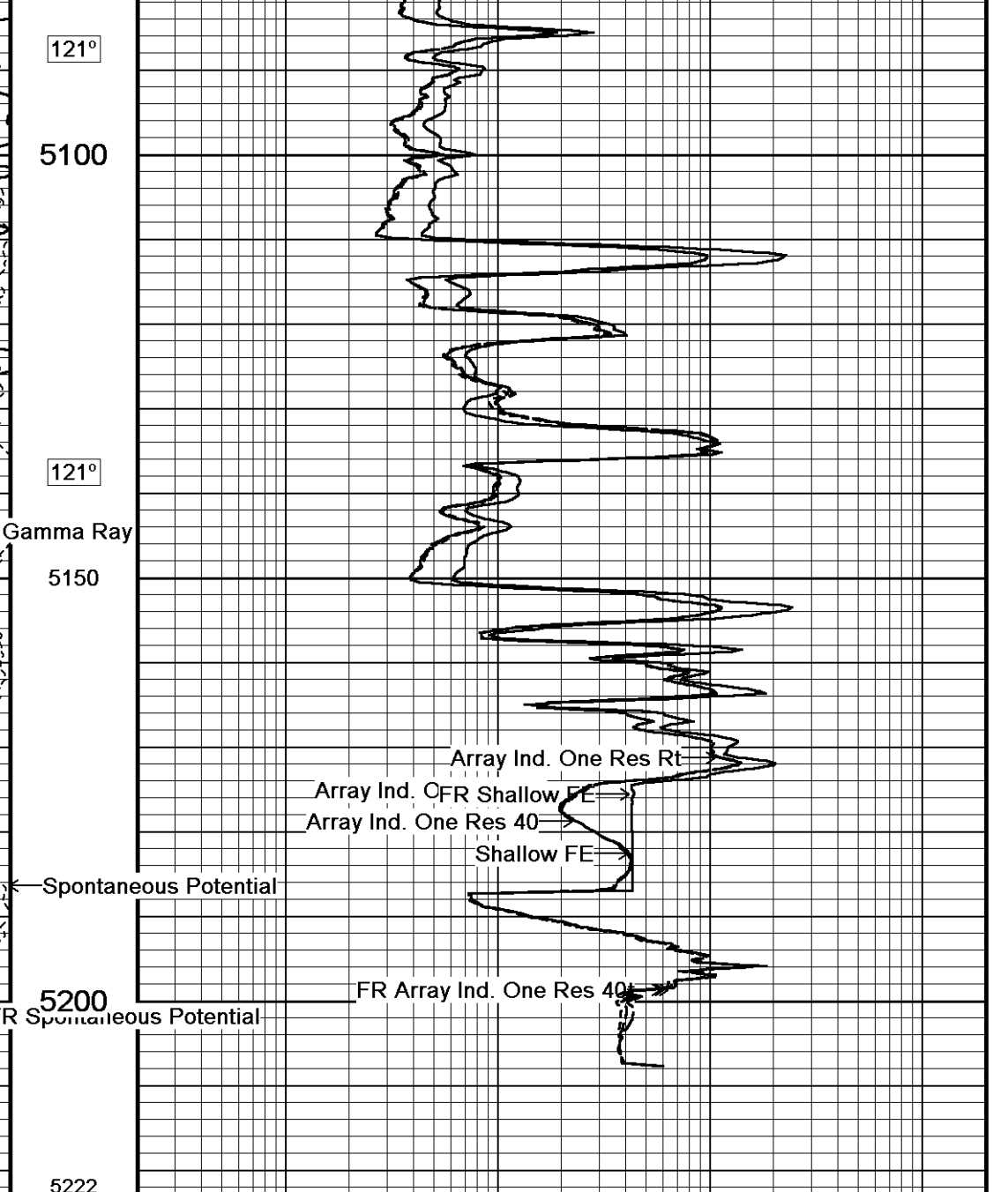
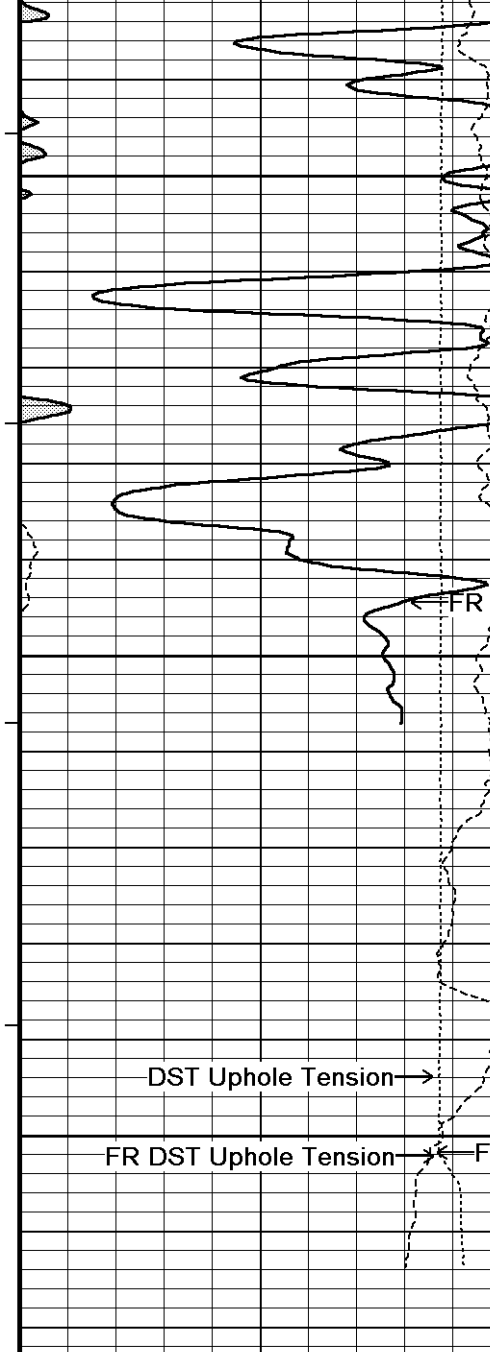
120°

5000

120°

5050





Depth Based Data - Maximum Sampling Increment 10.0cm

Plotted on 08-DEC-2011 23:13

Filename: C:\Minimus 11.03.4044\Data\Red Oak Prairie Wind 1-35\Red Oak Praire Wind 1-35_001.dta

Recorded on 08-DEC-2011 20:19

System Versions: Logged with 11.03.4044 Plotted with 11.03.4044



REPEAT SECTION



BEFORE SURVEY CALIBRATION

C:\Minimus 11.03.4044\Data\Red Oak Prairie Wind 1-35\Red Oak Praire Wind 1-35.dta

Down-hole Tension Calibration All 000

Field Calibration on 30-JUN-2010

Reading No	Measured	Calibrated (lbs)
1	14112.01	10.00
2	15164.79	427.00

General Constants All 000

Last Edited on 08-DEC-2011,15:57

General Parameters

Mud Resistivity	0.760	ohm-metres
Mud Resistivity Temperature	91.000	degrees F
Water Level	0.000	feet
Density/Neutron Processing	Wet Hole	

Hole/Annular Volume and Differential Caliper Parameters

HVOL Method	Single Caliper	
HVOL Caliper 1	Density Caliper	
HVOL Caliper 2	N/A	
Annular Volume Diameter	5.500	inches
Caliper for Differential Caliper	Density Caliper	

Rwa Parameters

Porosity used	Base Density Porosity
Resistivity used	Array Ind. One Res Rt
RWA Constant A	1.000
RWA Constant M	2.000

Down-hole Tension Calibration SMS 0

Field Calibration on 10-SEP-2011 04:32

Reading No	Measured	Calibrated (lbs)
1	-2243.52	0.00
2	-2203.03	480.60

High Resolution Temperature Calibration MCG-C 139

Field Calibration on 02-AUG-2011,17:13

	Measured	Calibrated(Deg F)
Lower	50.00	50.00
Upper	75.00	75.00

High Resolution Temperature Constants MCG-C 139

Last Edited on

Pre-filter Length 11

SP Calibration MCG-C 139

Field Calibration on 29-AUG-2011 09:25

	Measured	Calibrated (mV)
Reference 1	103.7	100.0
Reference 2	-96.7	-100.0

Gamma Calibration MCG-C 139

Field Calibration on 08-DEC-2011 09:30

	Measured	Calibrated (API)
Background	78	53
Calibrator (Gross)	1145	778
Calibrator (Net)	1067	725

Gamma Constants MCG-C 139

Last Edited on 08-DEC-2011,15:06

Gamma Calibrator Number	grc38	
Mud Density	1.13	gm/cc
Caliper Source for Processing	Density Caliper	

Tool Position Eccentred
 Concentration of KCl 0.00 kppm

Micro Normal and Micro Inverse Calibration MML-A 16

Base Calibration on 15-NOV-2011 08:45
 Field Check on 08-DEC-2011 09:13

Base Calibration

Channel	Measured		Calibrated (ohm-m)	
	Resistor 1	Resistor 2	Resistor 1	Resistor 2
Micro Normal	12.1	60.2	2.6	12.8
Micro Inverse	15.7	78.4	1.7	8.4

Channel	Base Check (ohm-m)	Field Check (ohm-m)
Micro Normal	32.1	32.1
Micro Inverse	16.3	16.3

Micro Normal and Micro Inverse Constants MML-A 16

Last Edited on 08-DEC-2011,09:12

Pad Type 8-12 in Soft Rubber Inflatable 006-9011-159
 Micro Normal K Factor 0.5110
 Micro Inverse K Factor 0.3380
 Standoff Offset N/A inches

Caliper Calibration MML-A 16

Base Calibration on 15-NOV-2011 08:38
 Field Calibration on 08-DEC-2011 09:23

Base Calibration

Reading No	Measured	Calibrator Size (in)
1	14184	5.98
2	17582	7.97
3	20836	9.86
4	24886	11.92
5	0	0.00
6	N/A	N/A

Field Calibration

Measured Caliper (in)	Actual Caliper (in)
6.05	5.98

Neutron Calibration MDN-A.B 66

Base Calibration on 17-OCT-2011 14:32
 Field Check on 08-DEC-2011 09:34

Base Calibration

Ratio	Measured		Calibrated (cps)	
	Near	Far	Near	Far
	3086	97	3714	110
	31.796		33.764	

Field Calibrator at Base

Calibrated (cps)
1659 2358
Ratio 0.704

Field Check

Calibrated (cps)
1650 2359
Ratio 0.699

Neutron Constants MDN-A.B 66

Last Edited on 08-DEC-2011,09:30

Neutron Source Id P58125B
 Neutron Jig Number 5824NE
 Epithermal Neutron No
 Caliper Source for Processing Density Caliper
 Stand-off 0.00 inches
 Mud Density 1.00 gm/cc
 Limestone Sigma 7.10 cu
 Sandstone Sigma 4.26 cu
 Dolomite Sigma 4.70 cu
 Formation Pressure Source None
 Formation Pressure N/A kpsi
 Temperature Source Constant Value
 Temperature 68.00 degrees F
 Mud Salinity 0.00 kppm
 Formation Fluid Salinity Source Constant Value
 Formation Fluid Salinity 0.00 kppm
 Barite Mud Correction Not Applied

Base Calibration

	Measured	Calibrated (ohm-m)
Reference 1	0.0	0.0
Reference 2	964.8	126.8
Base Check		280.9
Field Check		280.9

FE Constants MFE-C.A 353

Last Edited on 08-DEC-2011,15:57

Running Mode	No Sleeve	
MFE K Factor	0.1268	
Caliper Source for FE correction	Density Caliper	
Caliper Value for FE correction	N/A	inches
Rm Source for FE correction	Temperature Corr	
Temp. for Rm Corr.	MCG External Temperature	
Stand-off	0.5	inches

Sonic Constants MSS-C.K 330

Last Edited on 08-DEC-2011,15:57

Maximum Boundary Contrast	100.00	micro-sec/ft
Fluid Transit Time	189.00	micro-sec/ft
Limestone Transit Time	47.50	micro-sec/ft
Sandstone Transit Time	55.50	micro-sec/ft
Dolomite Transit Time	43.50	micro-sec/ft
Sonic used for Porosities	3-5' Compensated Sonic	
Correction for Sonde Skew	Applied	
Cycle Stretch Algorithm	Applied	
MN3FT	N/A	micro-sec
MX3FT	N/A	micro-sec
Hunt-Raymer Constant	83.13	micro-sec/ft

Sonde Mode	Compensated
Hole Type	Open Hole

Sonde Parameters

	Measured	Calibrated
Offset	N/A	0.0000
Free Pipe	N/A	N/A
Peak Amplitude Source		N/A

Waveform	Start Time (micro-sec)	Width (micro-sec)	Pre Gain	Start Gain	Discriminator (mV)
3'	N/A	N/A	N/A	N/A	N/A
4'	N/A	N/A	N/A	N/A	N/A
5'	N/A	N/A	N/A	N/A	N/A
6'	N/A	N/A	N/A	N/A	N/A

Processed Fixed Gate Parameters

Waveform Used For Processing	N/A			
Start Time (micro-sec)	End Time (micro-sec)	Discriminator (mV)	N/A	
N/A	N/A	N/A	N/A	
N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A

Full Waveform Parameters

Use 3' Waveform to derive TR	N/A
Use 4' Waveform to derive TR	N/A
Use 5' Waveform to derive TR	N/A
Use 6' Waveform to derive TR	N/A
3' Waveform Discriminator Level	N/A mV
4' Waveform Discriminator Level	N/A mV
5' Waveform Discriminator Level	N/A mV
6' Waveform Discriminator Level	N/A mV
3' Waveform Filter	N/A
4' Waveform Filter	N/A

4' Waveform Filter	N/A	
5' Waveform Filter	N/A	
6' Waveform Filter	N/A	
Semblance Level	N/A	
Semblance Window Width	N/A	micro-sec
Sonic 1 Despiker	N/A	N/A
Sonic 2 Despiker	N/A	N/A

High Resolution Temperature Calibration MAI-A.A 167			Field Calibration on 28-OCT-2011,10:01
	Measured	Calibrated(Deg F)	
Lower	1.00	33.80	
Upper	11.00	51.80	

High Resolution Temperature Constants MAI-A.A 167		Last Edited on
Pre-filter Length	11	

Induction Calibration MAI-A.A 167		Base Calibration on 11-MAR-2011,09:58	Field Check on 08-DEC-2011 09:10	
Base Calibration				
Test Loop Calibration		Measured	Calibrated (mmho/m)	
Channel	Low	High	Low	High
1	17.3	474.2	9.3	966.2
2	6.3	388.4	7.6	821.4
3	3.3	259.4	5.2	566.0
4	1.9	133.0	2.6	279.2
Array Temperature	76.8	Deg F		
Channel	Base Check (mmho/m)		Field Check (mmho/m)	
	Low	High	Low	High
1	0.0	0.0	12.9	3839.1
2	0.0	0.0	29.5	3476.8
3	0.0	0.0	29.1	3052.7
4	0.0	0.0	19.7	2081.3
Deep	0.0	0.0	18.5	2048.5
Medium	0.0	0.0	42.2	3990.9
Shallow	0.0	0.0	43.0	5054.2
Array Temperature	0.0		71.1	Deg F

Induction Constants MAI-A.A 167		Last Edited on 08-DEC-2011,15:58
Induction Model	RtAP-WBM	
Caliper for Borehole Corr.	Density Caliper	
Hole Size for Borehole Correction	N/A	inches
Tool Centred	No	
Stand-off Type	Fins	
Stand-off	0.50	inches
Number of Fins on Stand-off	8.0000	
Stand-off Fin Angle	45.00	degrees
Stand-off Fin Width	0.5000	inches
Borehole Corr. Rm Source	Temperature Corr	
Temp. for Rm Corr.	MCG External Temperature	
Squasher Start	0.0020	mhos/metre
Squasher Offset	N/A	mhos/metre
Borehole Normalisation		
DRM1	0.0000	DRC1 0.0000
DRM2	0.0000	DRC2 0.0000
MRM1	0.0000	MRC1 0.0000
MRM2	0.0000	MRC2 0.0000
SRM1	0.0000	SRC1 0.0000
SRM2	0.0000	SRC2 0.0000
Calibration Site Corrections		
Channel 1	0.00	mmhos/metre
Channel 2	0.00	mmhos/metre
Channel 3	0.00	mmhos/metre
Channel 4	0.00	mmhos/metre

Apparent Porosity and Water Saturation Constants

Archie Constant (A)	1.00	
Cementation Exponent (M)	2.00	
Saturation Exponent (N)	2.00	
Saturation of Water for Apor	100.00	percent
Resistivity of Water for Apor and Sw	0.05	ohm-m
Resistivity of Mud Filtrate for Sw	0.00	ohm-m
Source for Rt	0.00	
Source for Rxo	0.00	

Caliper Calibration MPD-B 35

Base Calibration on 15-NOV-2011 10:23
Field Calibration on 08-DEC-2011 09:15

Base Calibration

Reading No	Measured	Calibrator Size (in)
1	20351	3.99
2	30291	5.98
3	40582	7.97
4	50158	9.86
5	60743	11.92
6	N/A	N/A

Field Calibration

Measured Caliper (in)	Actual Caliper (in)
5.94	5.98

Photo Density Calibration MPD-B 35

Base Calibration on 15-NOV-2011 10:46
Field Check on 08-DEC-2011 09:21

Density Calibration

Base Calibration	Measured		Calibrated (sdu)	
	Near	Far	Near	Far
Reference 1	57280	27020	59556	30836
Reference 2	23374	2567	24941	2541

Field Check at Base

1159.9	1374.4
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Field Check

1156.3	1371.1
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PE Calibration

Base Calibration	WS	Measured		Ratio	Calibrated Ratio
		WH	Ratio		
Background	207	1024			
Reference 1	21400	57084	0.378		0.371
Reference 2	6184	23227	0.269		0.272

Field Check at Base

206.8	1023.7
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Field Check

207.4	1020.3
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Density Constants MPD-B 35

Last Edited on 08-DEC-2011,15:05

Density Source Id	p50557b
Nylon Calibrator Number	dnce695
Aluminium Calibrator Number	dacd698
Density Shoe Profile	8 inch
Caliper Source for Processing	Density Caliper
PE Correction to Density	Not Applied
Mud Density	1.13 gm/cc
Mud Density Z/A Multiplier	1.11
Mud Filtrate Density	1.00 gm/cc
Dry Hole Mud Filtrate Density	1.00 gm/cc
DNCT	0.00 gm/cc
CRCT	0.00 gm/cc
Density Z/A Correction	Hybrid

Matrix Density (gm/cc) Depth (ft)

2.71	
0.00	0.00
0.00	0.00

0.00
0.00
0.00
0.00
0.00
0.00
0.00

0.00
0.00
0.00
0.00
0.00
0.00
0.00

DOWNHOLE EQUIPMENT

C:\Minimus 11.03.4044\Data\Red Oak Prairie Wind 1-35\Red Oak Praire Wind 1-35.dta

Compact Comms Gamma
MCG-C 139 LG: 8.70 ft WT: 63.9 lb OD: 2.24 in

Compact Micro-log
MML-A 16 LG: 7.97 ft WT: 81.6 lb OD: 2.24 in

Compact Neutron
MDN-A.B 66 LG: 5.04 ft WT: 50.7 lb OD: 2.24 in

Compact Density/Caliper
MPD-B 35 LG: 9.59 ft WT: 90.4 lb OD: 2.45 in

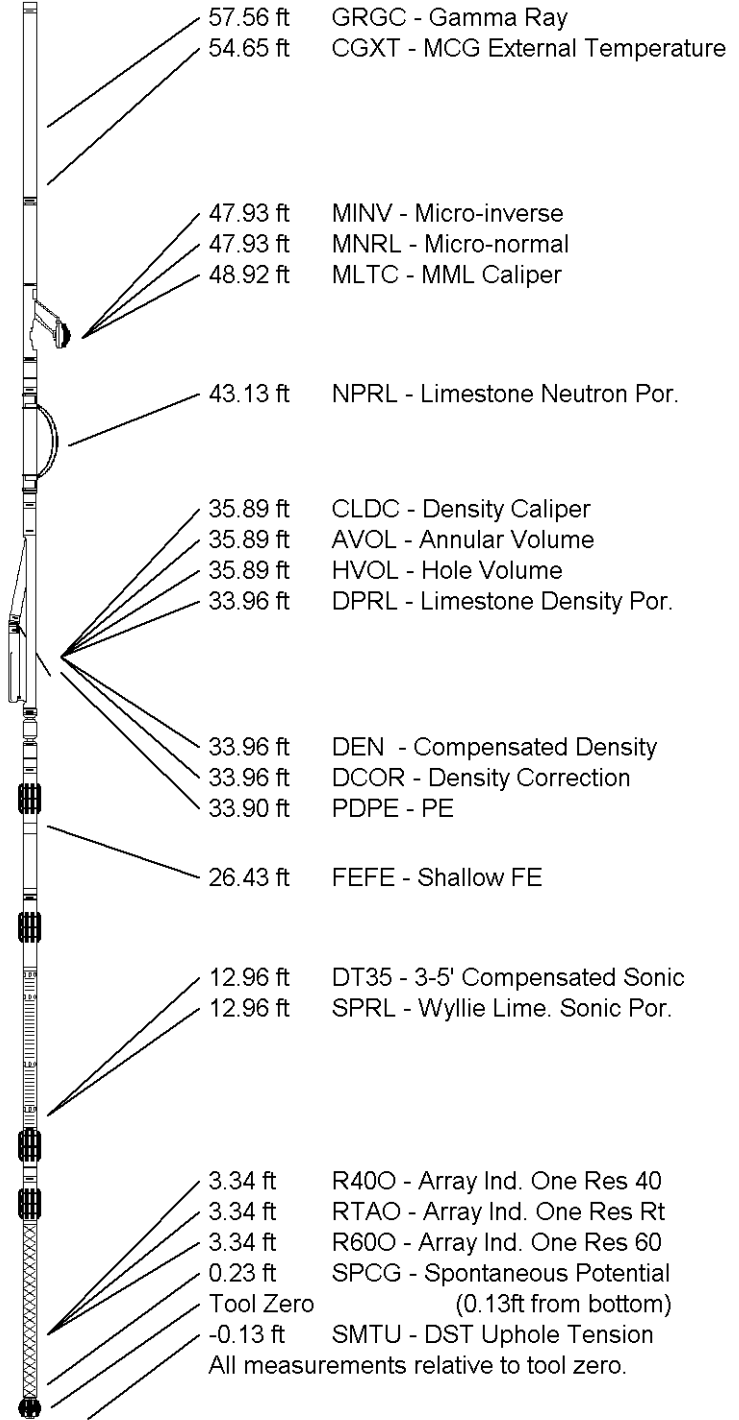
SKJ-D.A Compact Knuckle Joint
SKJ-D.A 36 LG: 2.17 ft WT: 24.3 lb OD: 2.24 in

Compact Focussed Electric
MFE-C.A 353 LG: 6.05 ft WT: 48.5 lb OD: 2.24 in

Compact Sonic
MSS-C.K 330 LG: 12.52 ft WT: 72.8 lb OD: 2.24 in

Compact Induction
MAI-A.A 167 LG: 10.81 ft WT: 48.5 lb OD: 2.24 in

Total Length: 62.84 ft Weight: 480.6 lb



COMPANY RED OAK ENERGY, INC.

WELL PRAIRIE WIND #1-35

FIELD WILDCAT

PROVINCE/COUNTY WALLACE

COUNTRY/STATE U S A / KANSAS

Elevation Kelly Bushing 3791.00 feet
 Elevation Drill Floor 3789.00 feet
 Elevation Ground Level 3778.00 feet

First Reading 5199.00 feet
 Depth Driller 5201.00 feet
 Depth Logger 5202.00 feet

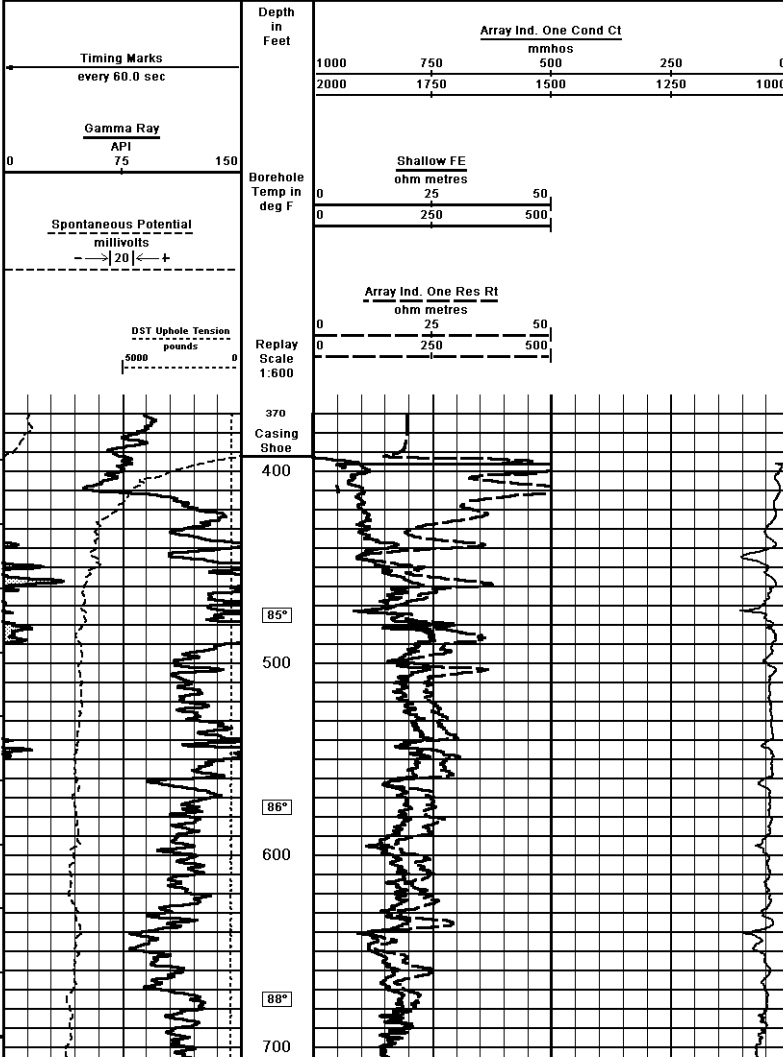


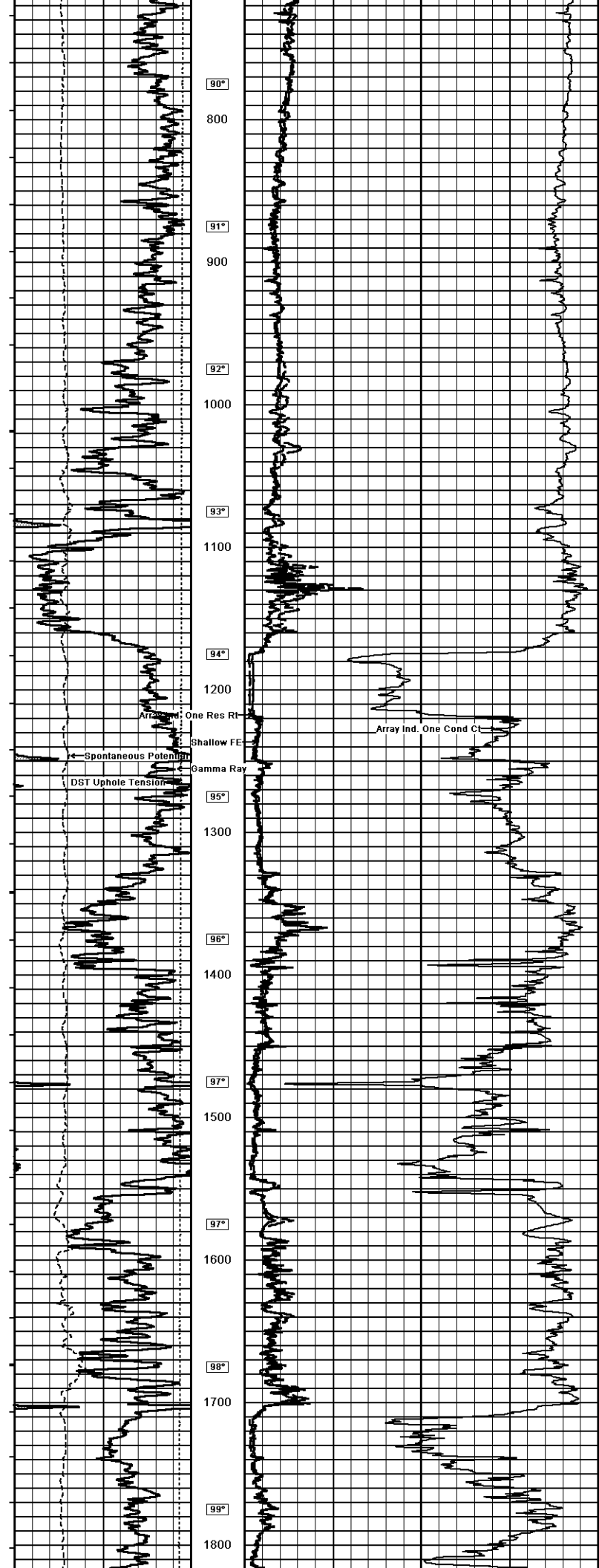
ARRAY INDUCTION
 SHALLOW FOCUSED
 ELECTRIC LOG

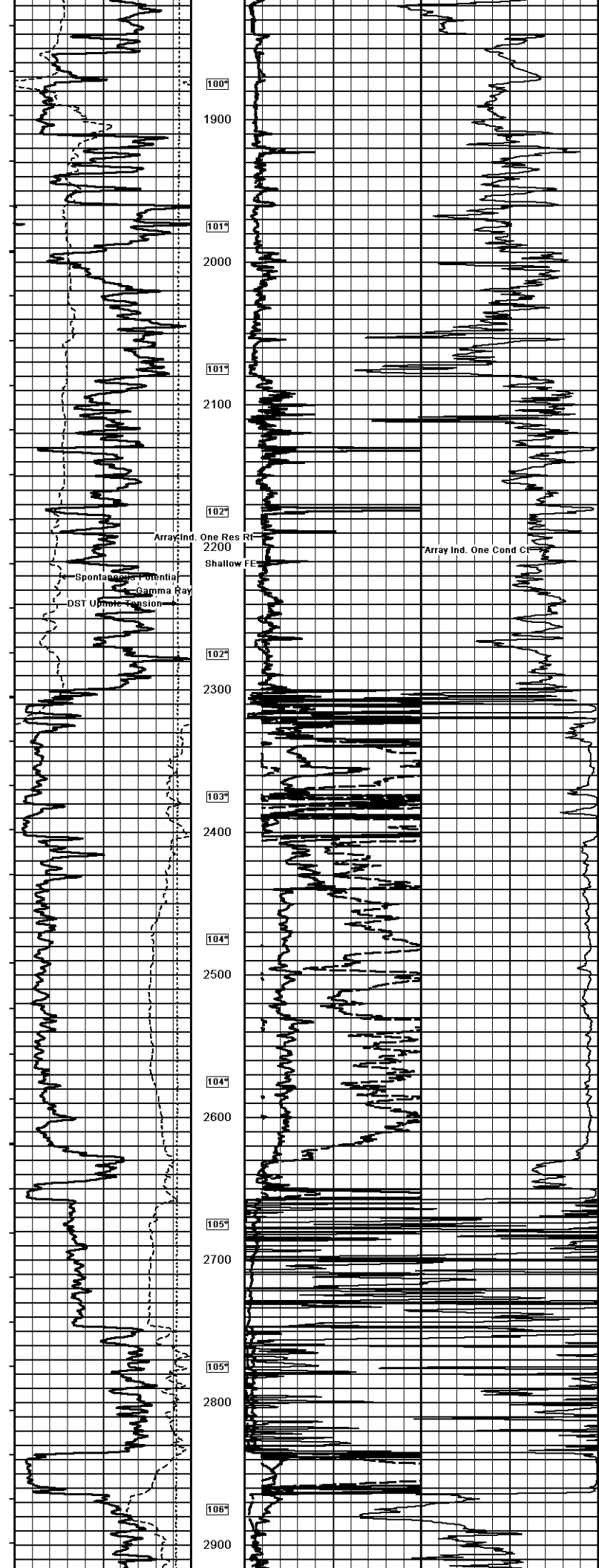


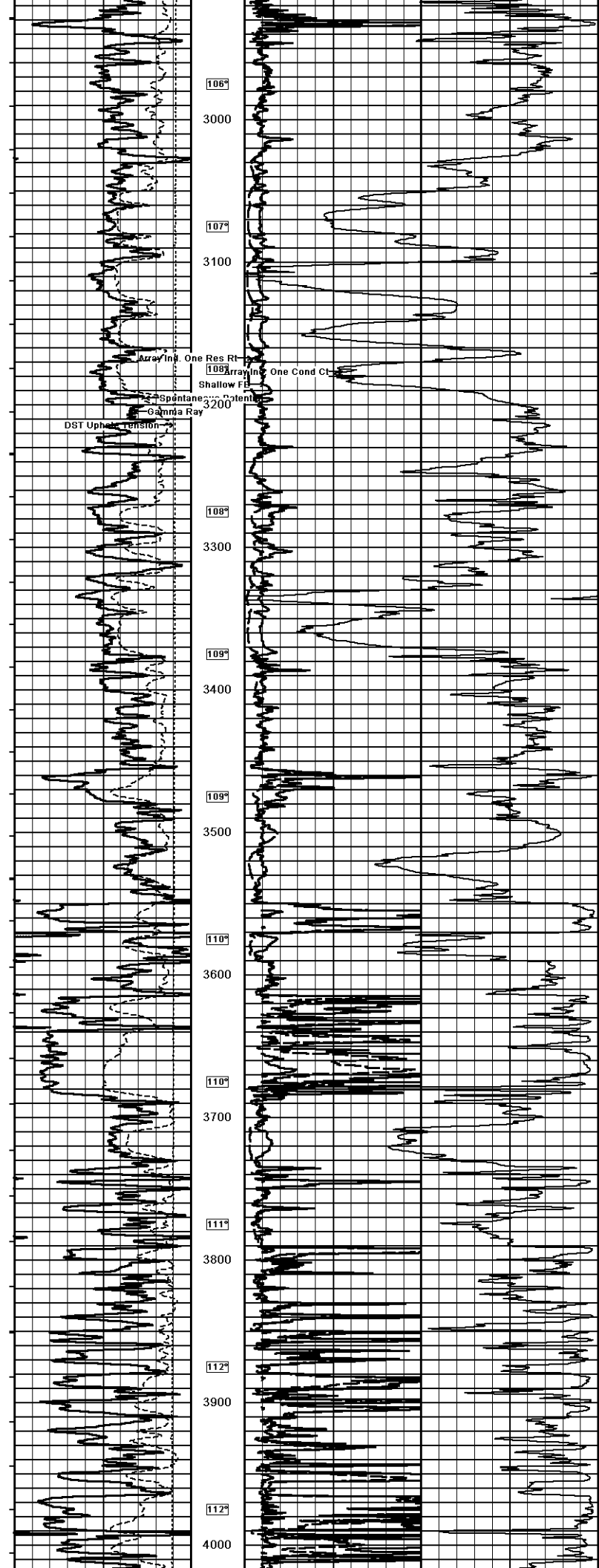
Weatherford		ARRAY INDUCTION SHALLOW FOCUSED ELECTRIC LOG	
COMPANY: RED OAK ENERGY, INC. WELL: PRAIRIE WIND #1-35 FIELD: WILD CAT PROVINCE/COUNTY: WALLACE COUNTRY/STATE: U.S.A. / KANSAS LOCATION: 1658' FSL & 420' FWL NE SW NW/ SW		SEC: 35 TWP: 14S RSE: 41W Other Services: MMS MML	
Permit Number: 15-199-20391 Permanent Datum O.L., Elevation: 3778 feet Log Measured From KB Drilling Measured From KB		Elevations: KB 3791.00 DF 3789.00 GL 3778.00	
Date	08-DEC-2011		
Run Number	ONE		
Depth Driller	5201.00	feet	
Depth Logger	5202.00	feet	
First Reading	5199.00	feet	
Last Reading	392.00	feet	
Casing Driller	392.00	feet	
Casing Logger	392.00	feet	
Bit Size	7/8.75	inches	
Hole Fluid Type	CHEMICAL		
Density/Viscosity	9.40 100/50	lb/gal CP	
PH/Fluid Loss	10.00	8.00	micromin
Sample Source	FLOWLINE		
From @ Measured Temp	0.76 @ 91.0	ohm-in	
From @ Measured Temp	0.61 @ 91.0	ohm-in	
From @ Measured Temp	0.91 @ 91.0	ohm-in	
Source Firm/ Firm	CALC	CALC	
Run @ BHT	0.57 @ 22.0	ohm-in	
Time Since Circulation	4 HOURS		
Max Recorded Temp	122.00	deg F	
Equipment Name	COMPACT		
Equipment Base	UB		
Recorded By	L. SCOTT		
Witnessed By	KEVIN DAVIS		
SO #	009#		
			SEAN DEHNHAN LE11-310

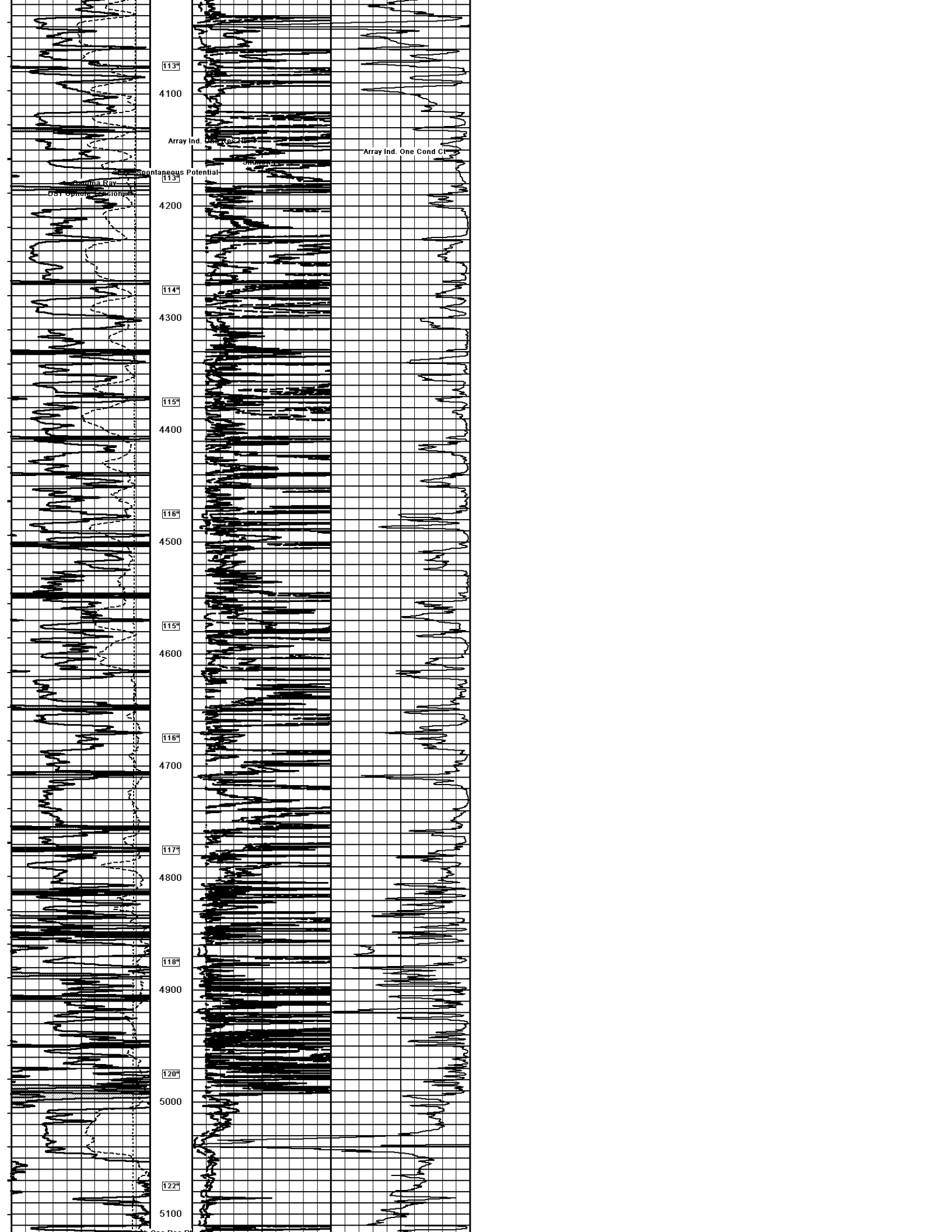
1 INCH MAIN
 Depth Based Data - Maximum Sampling Increment 10.0cm
 Plotted on 08-DEC-2011 23:13
 Filename: C:\Minimus 11.03.4044\Data\Red Oak Prairie Wind 1-35\Red Oak Prairie Wind 1-35_002.dta
 Recorded on 08-DEC-2011 20:36
 System Versions: Logged with 11.03.4044 Plotted with 11.03.4044

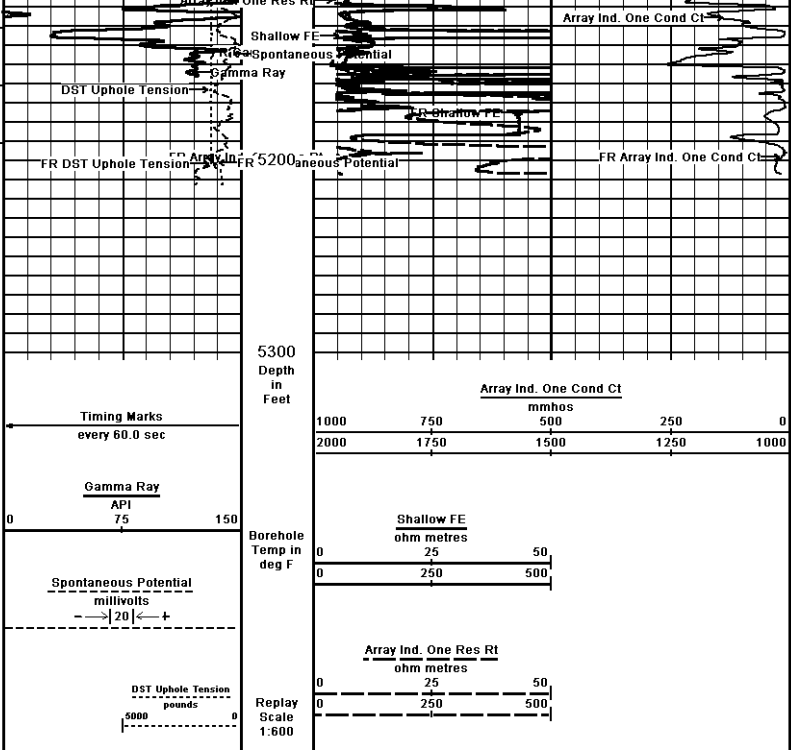












Depth Based Data - Maximum Sampling Increment 10.0cm
 Plotted on 08-DEC-2011 23:13
 Filename: C:\Minimus 11.03.4044\Data\Red Oak Prairie Wind 1-35\Red Oak Prairie Wind 1-35_002.dta
 Recorded on 08-DEC-2011 20:36
 System Versions: Logged with 11.03.4044 Plotted with 11.03.4044

1 INCH MAIN

COMPANY	RED OAK ENERGY, INC.				
WELL	PRAIRIE WIND #1-35				
FIELD	WILDCAT				
PROVINCE/COUNTY	WALLACE				
COUNTRY/STATE	U.S.A. / KANSAS				
Elevation Kelly Bushing	3791.00	feet	First Reading	5199.00	feet
Elevation Drill Floor	3789.00	feet	Depth Driller	5201.00	feet
Elevation Ground Level	3778.00	feet	Depth Logger	5202.00	feet

ARRAY INDUCTION
SHALLOW FOCUSED
ELECTRIC LOG