

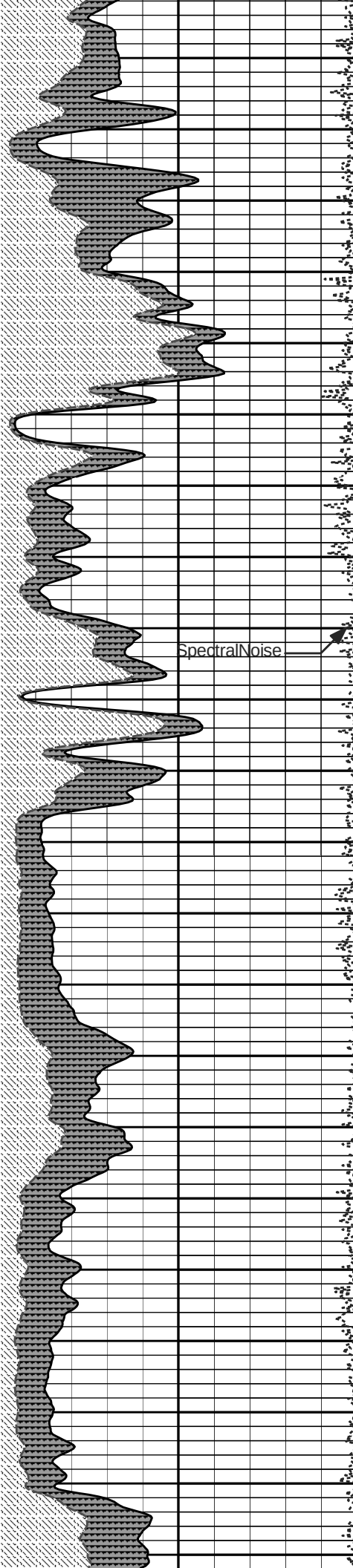
COMPENSATED SPECTRAL NATURAL GAMMA LOG

Fold here

Service Ticket No.: 7942786						API Serial No.: 15-191-22591				PGM Version: WL INSITE R3.2.0 (Build 7)				
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE						RESISTIVITY SCALE CHANGES								
Date	Sample No.					Type Log	Depth	Scale Up Hole		Scale Down Hole				
Depth-Driller														
Type Fluid in Hole														
Density	Viscosity													
Ph	Fluid Loss													
Source of Sample						RESISTIVITY EQUIPMENT DATA								
Rm @ Meas. Temp		@		@		Run No.	Tool Type & No.	Pad Type	Tool Pos.	Other				
Rmf @ Meas. Temp.		@		@										
Rmc @ Meas. Temp.		@		@										
Source Rmf	Rmc													
Rm @ BHT		@		@										
Rmf @ BHT		@		@										
Rmc @ BHT		@		@										
EQUIPMENT DATA														
GAMMA			ACOUSTIC			DENSITY			NEUTRON					
Run No.	TWO		Run No.			Run No.			Run No.					
Serial No.	11039640		Serial No.			Serial No.			Serial No.					
Model No.	GTET		Model No.			Model No.			Model No.					
Diameter	3.625		No. of Cent.			Diameter			Diameter					
Detector Model No.	T-102		Spacing			Log Type			Log Type					
Type	SCINT					Source Type			Source Type					
Length	8"		LSA [Y/N]			Serial No.			Serial No.					
Distance to Source	10'		FWDA [Y/N]			Strength			Strength					
LOGGING DATA														
GENERAL			GAMMA		ACOUSTIC		DENSITY			NEUTRON				

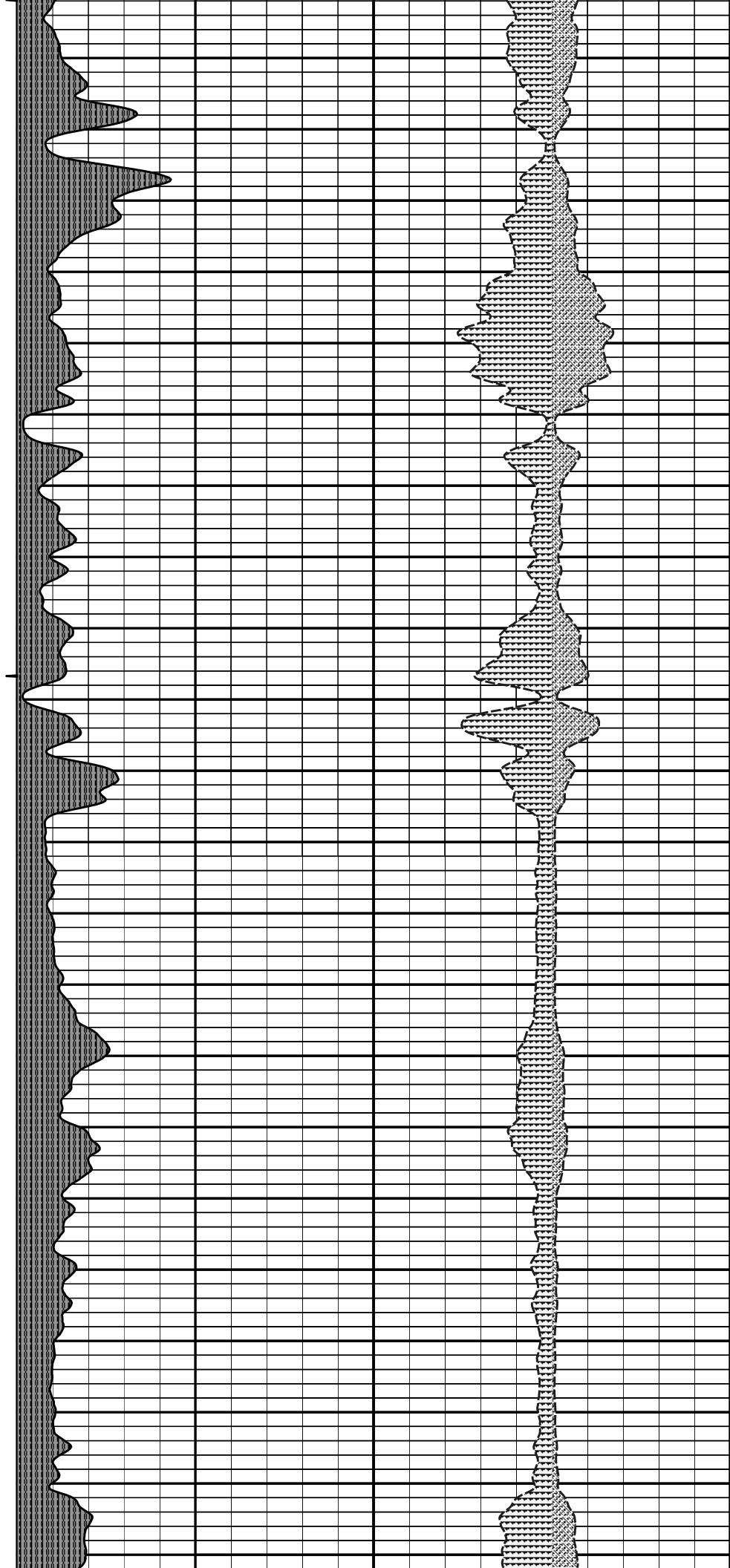
GENERAL			GAMMA		ACOUSTIC		DENSITY		NEUTRON					
Run	Depth		Speed	Scale		Scale		Matrix	Scale		Matrix	Scale		Matrix
No.	From	To	ft/min	L	R	L	R		L	R		L	R	
TWO	607	5187	REC	0	150									
DIRECTIONAL INFORMATION														
Maximum Deviation @								KOP @						
Remarks: ANNULAR HOLE VOLUME CALCULATED FOR 5.5 INCH CASING														
CHLORIDES: 11,000 PPM LCM: 10 LB/BBL														
GPS COORDINATES: LAT: 37.30 N LONG: 97.43 W														
GTET/CSNG/GEM/DSN/SDL/ACRT RAN IN COMBINATION														
TODAY'S CREW: K. KELLY, K. KING														
THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES, LIBERAL, KS 620-624-8123														
HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.														
HALLIBURTON														

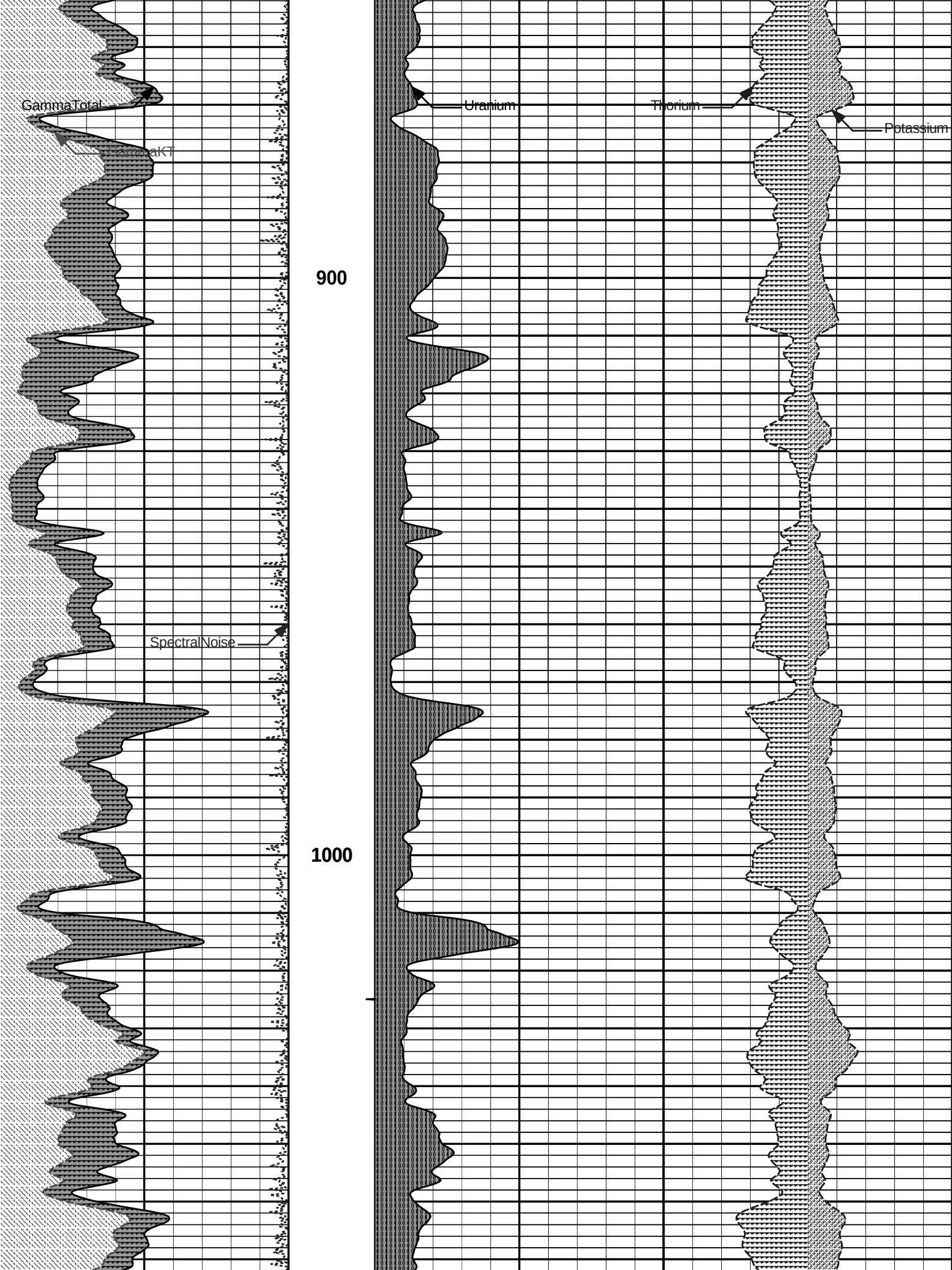
[illegible]

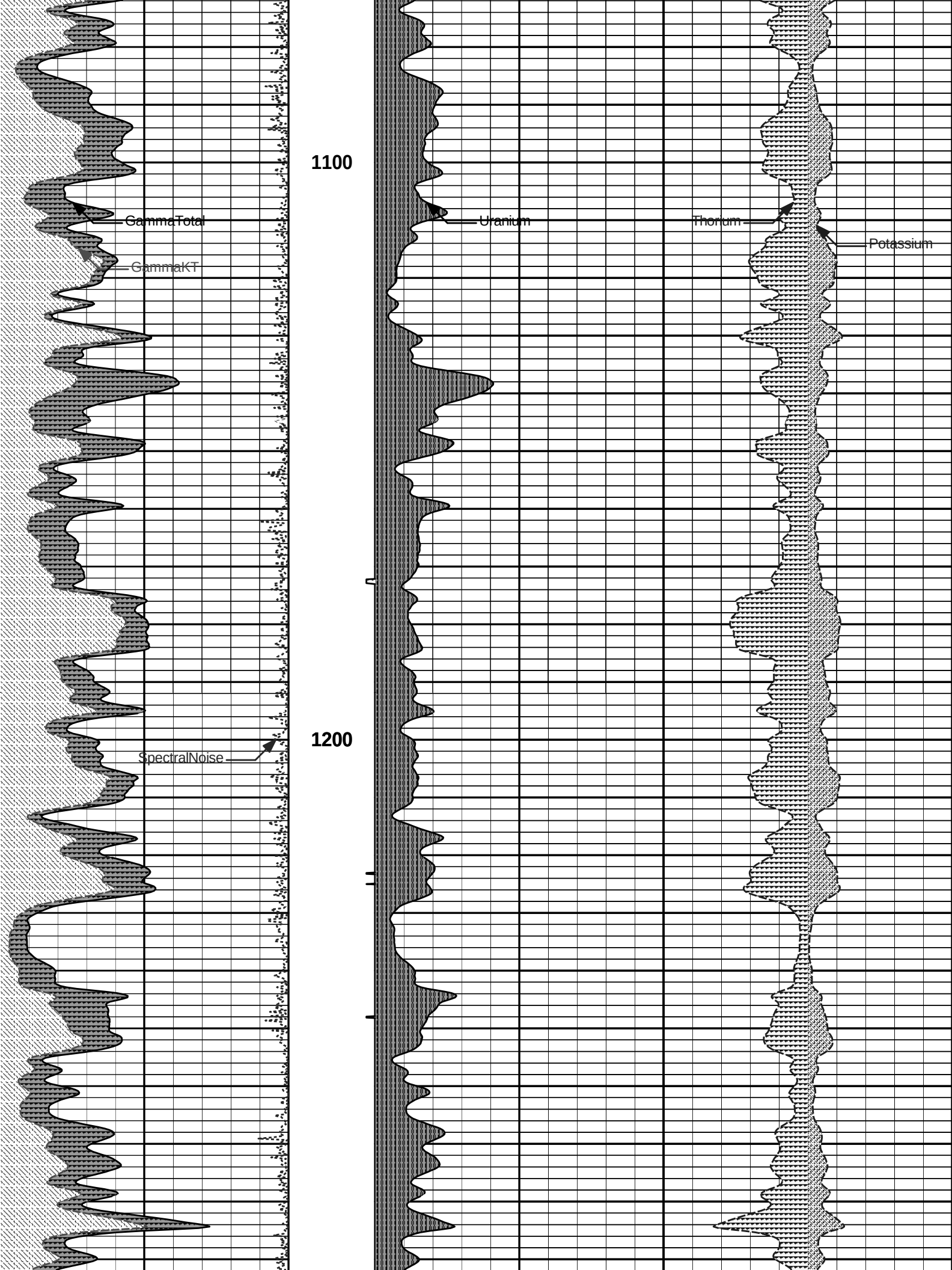


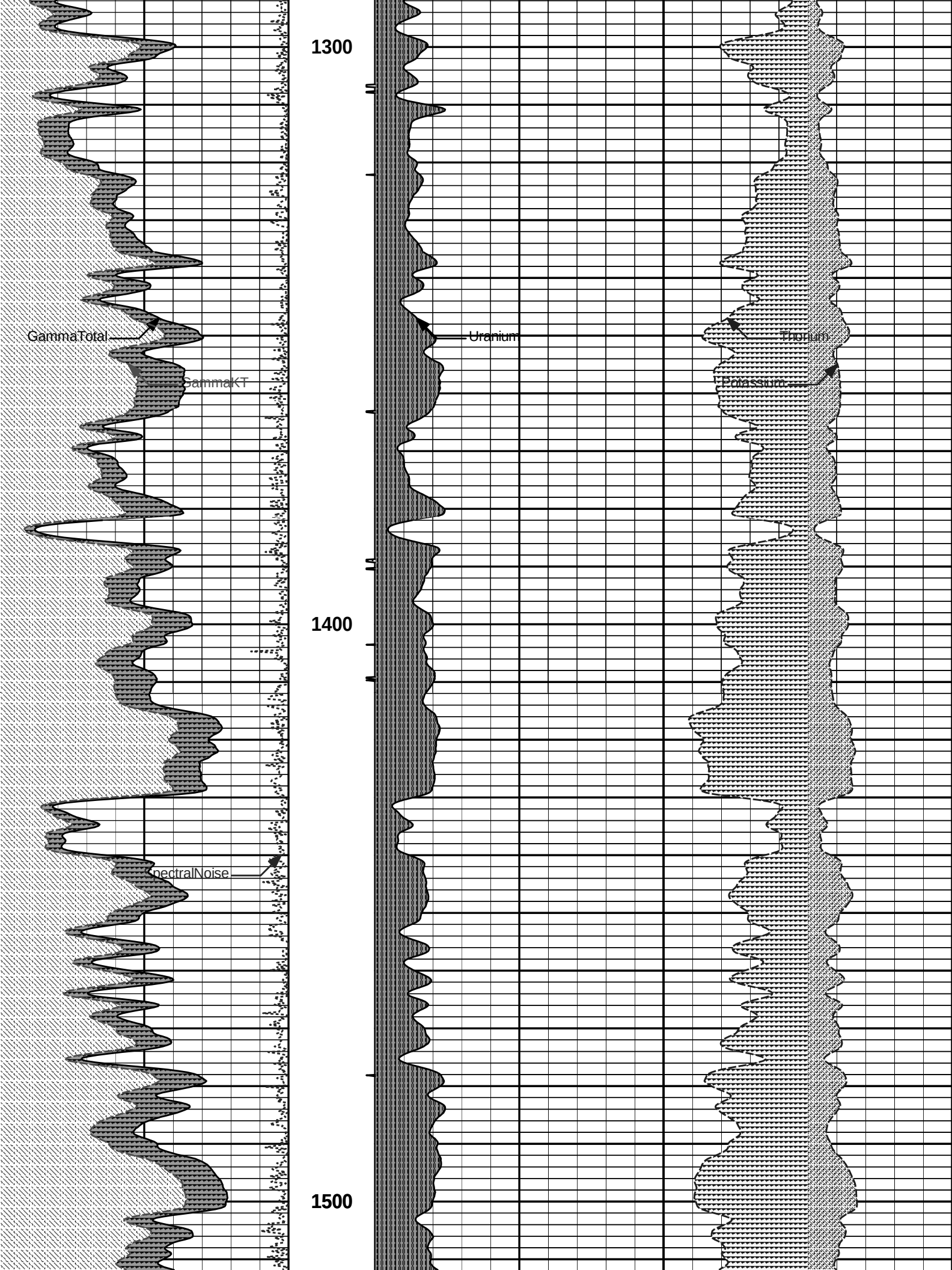
700

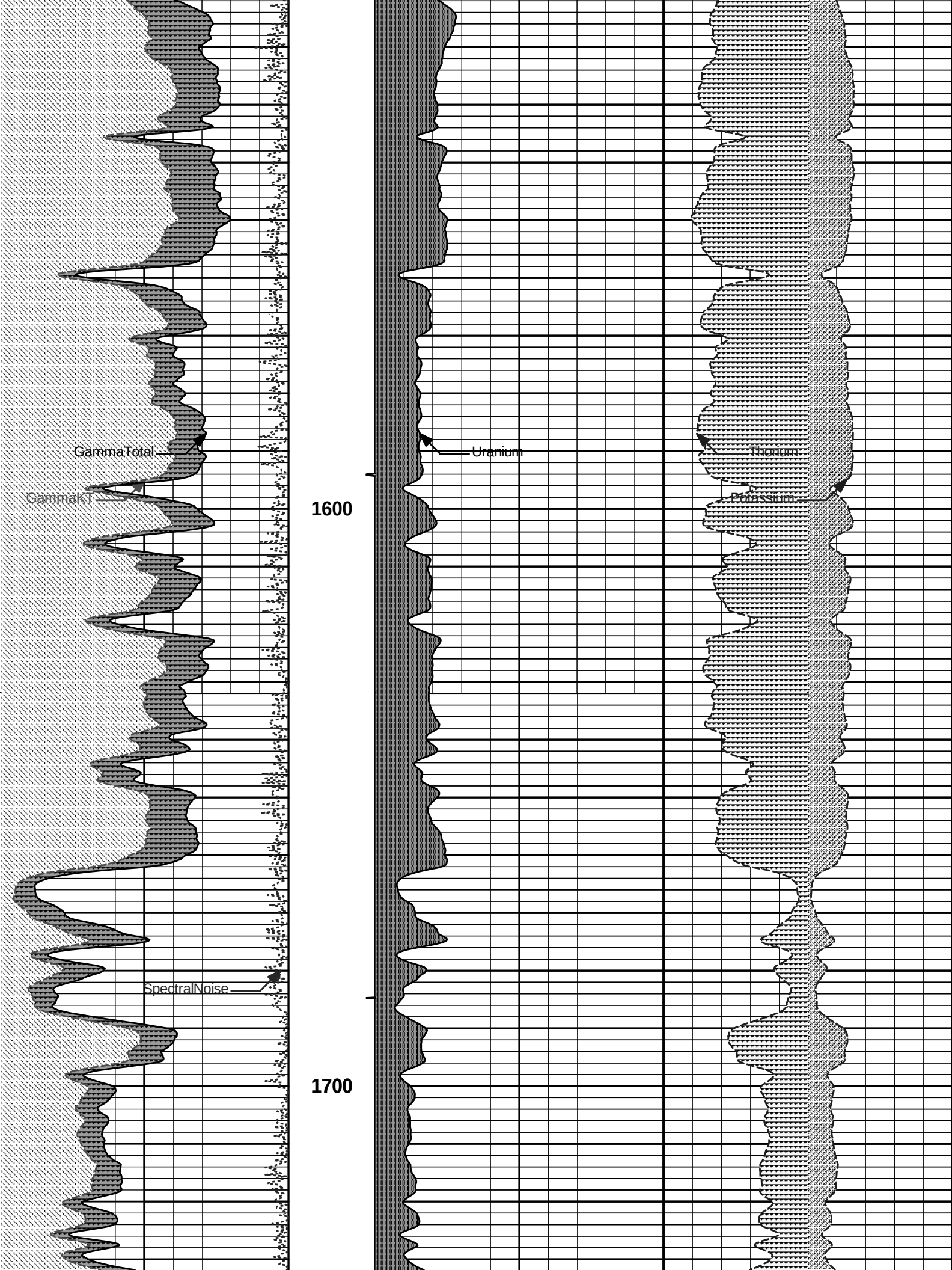
800

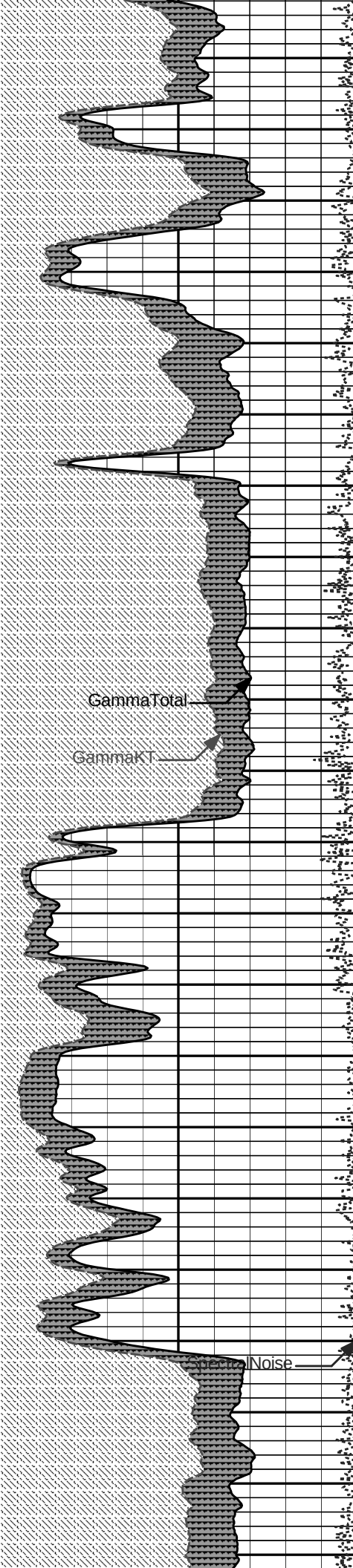






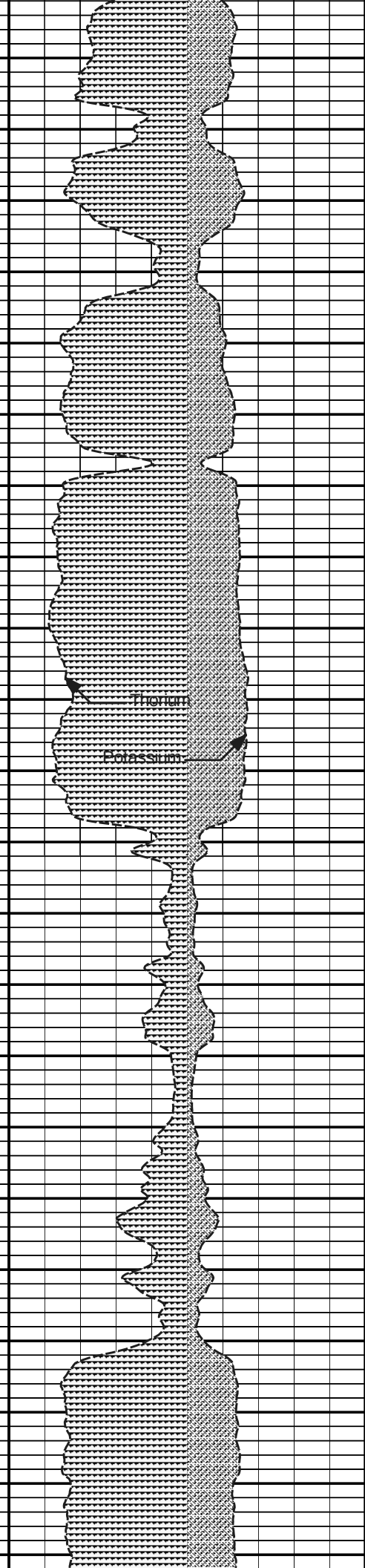
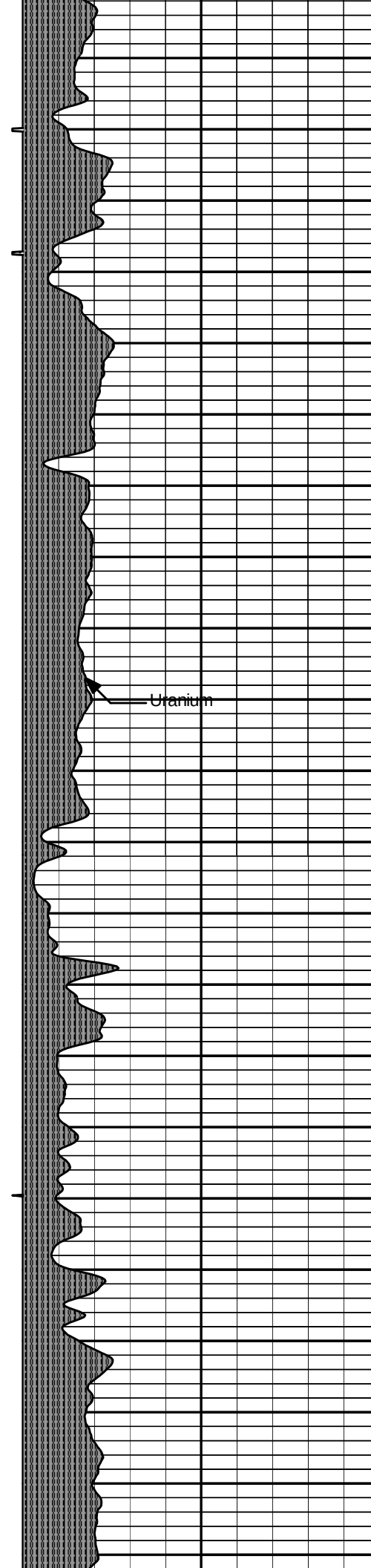


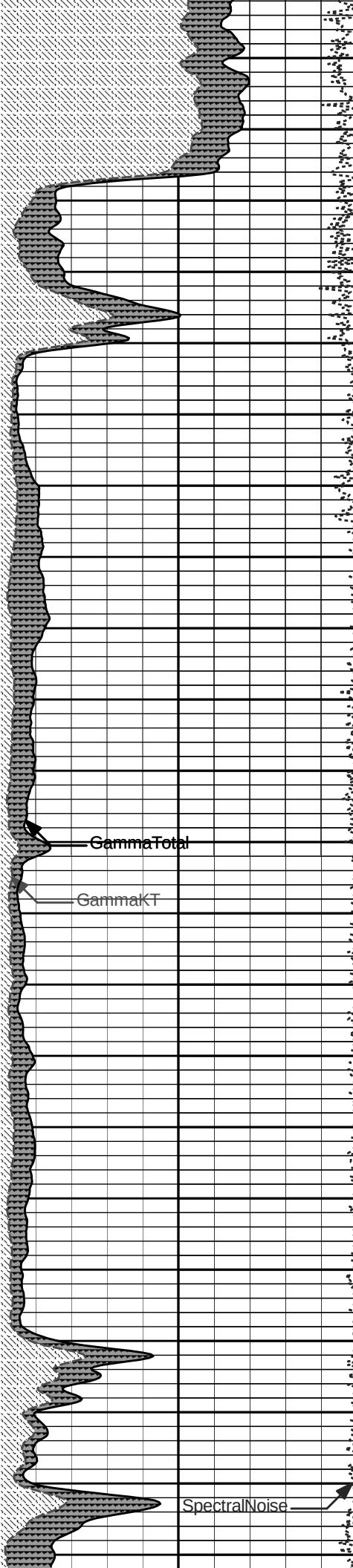




1800

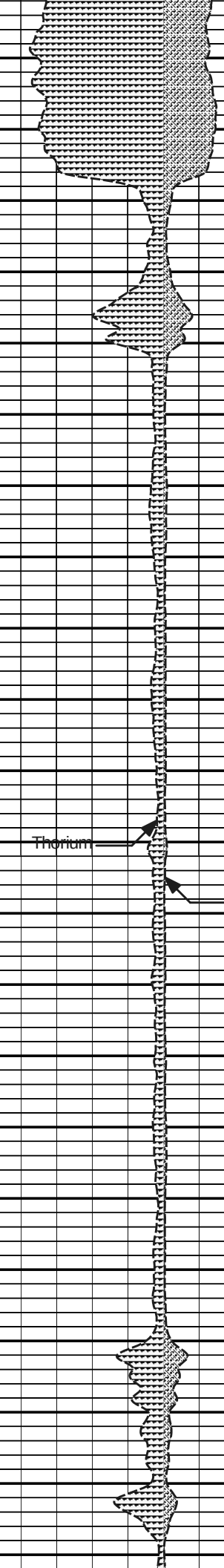
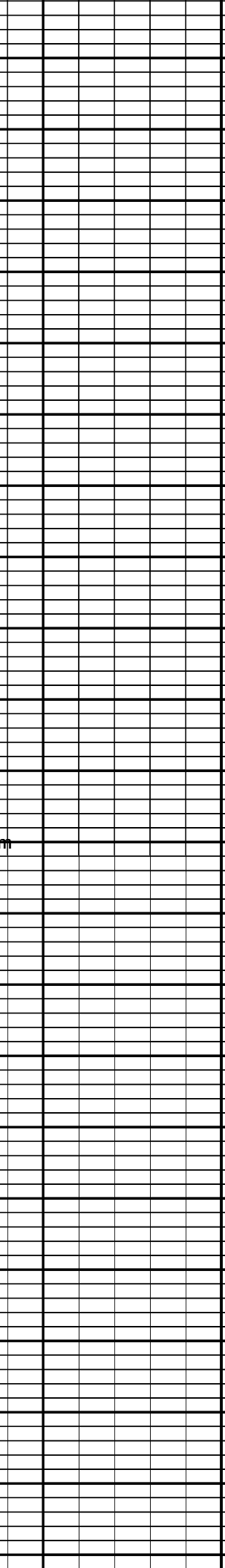
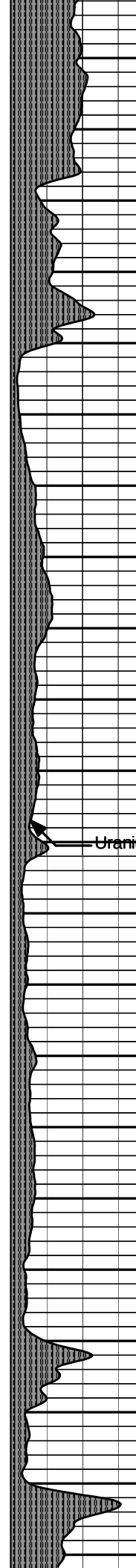
1900

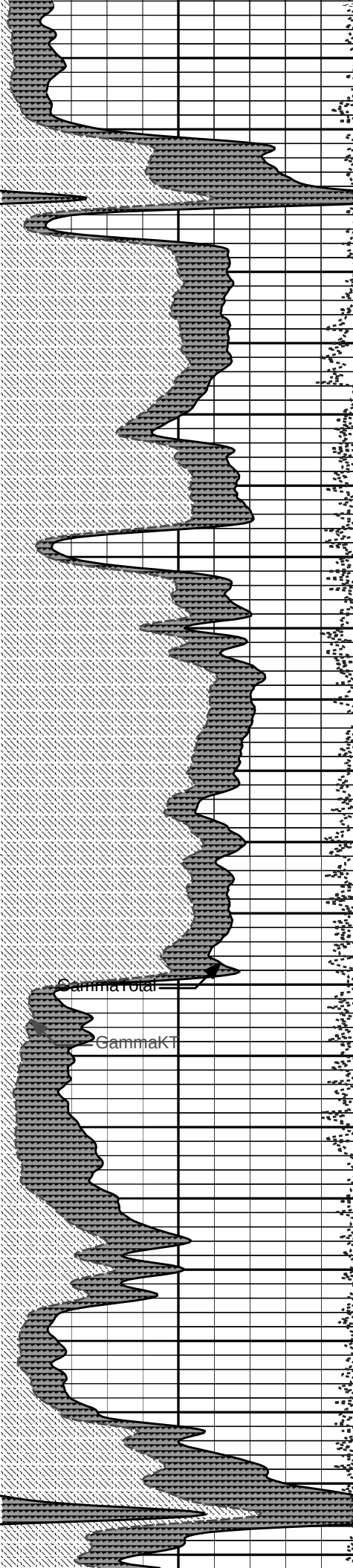




2000

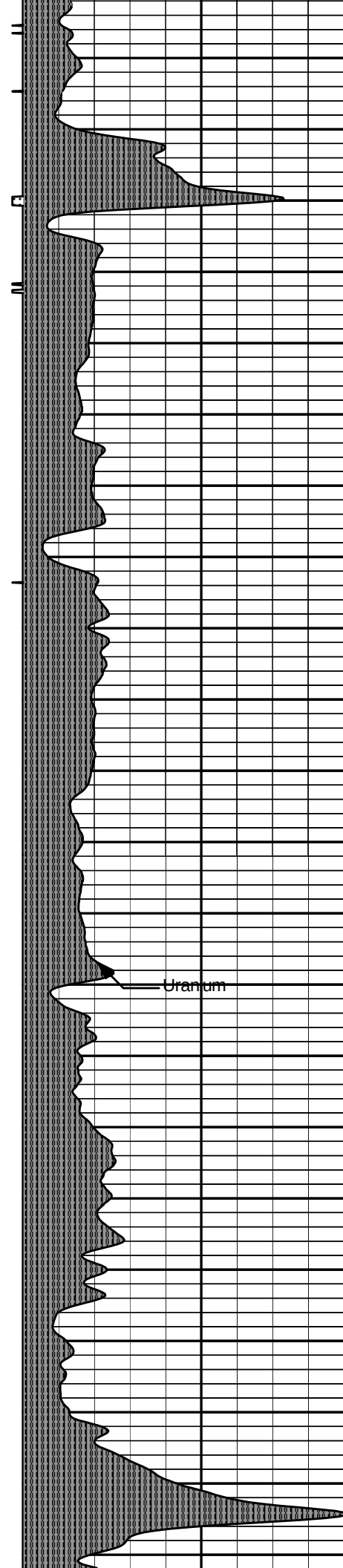
2100



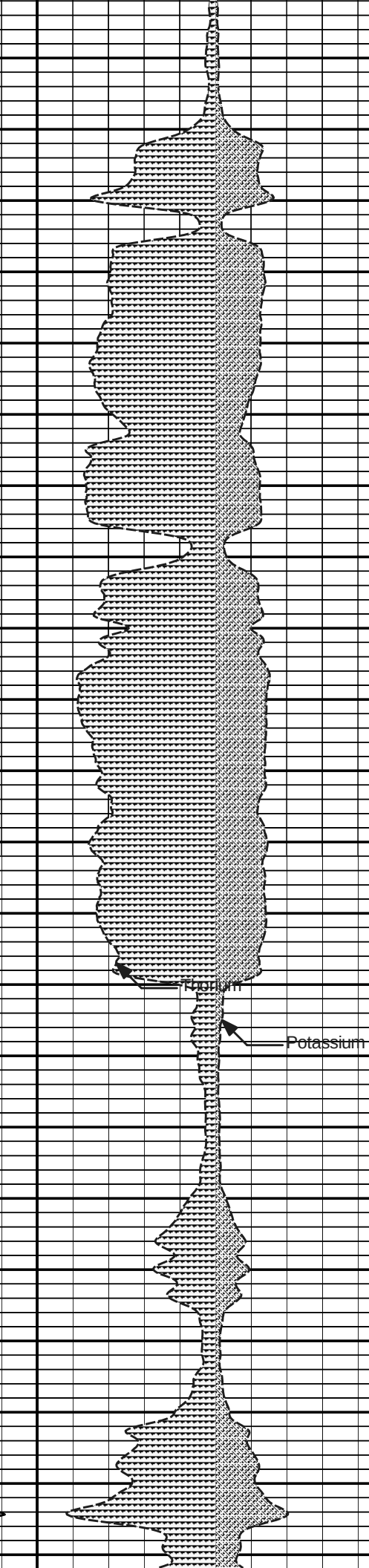


2200

2300

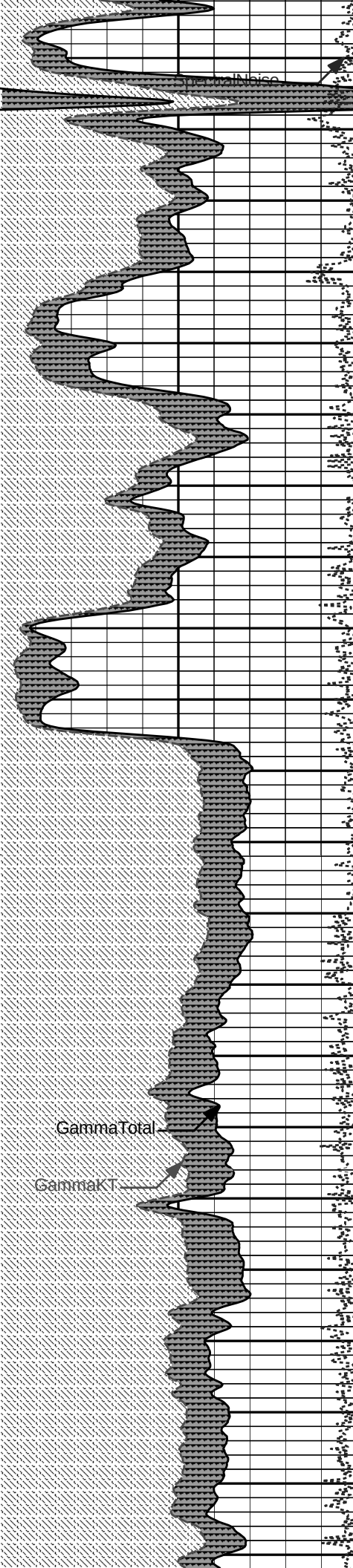


Uranium



Potassium

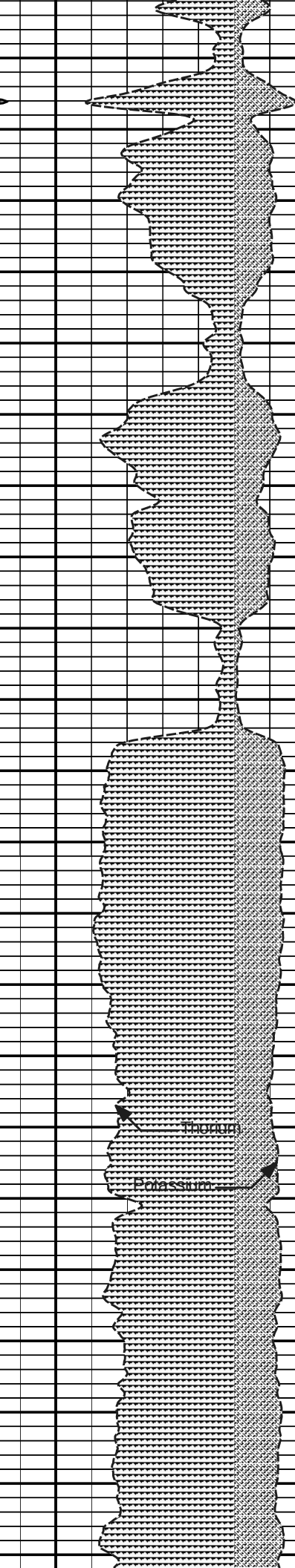
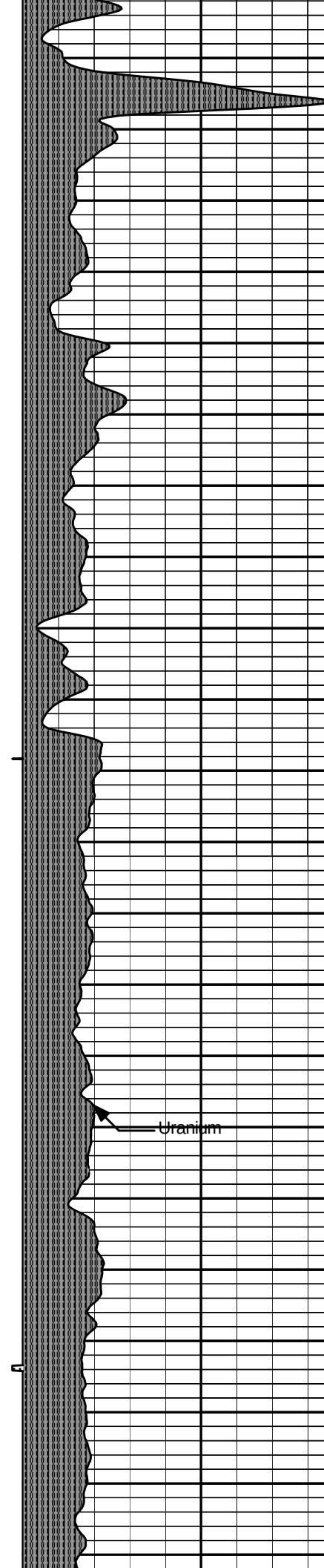
Potassium



2400

2500

2600



Spectral noise

2700

GammaTotal

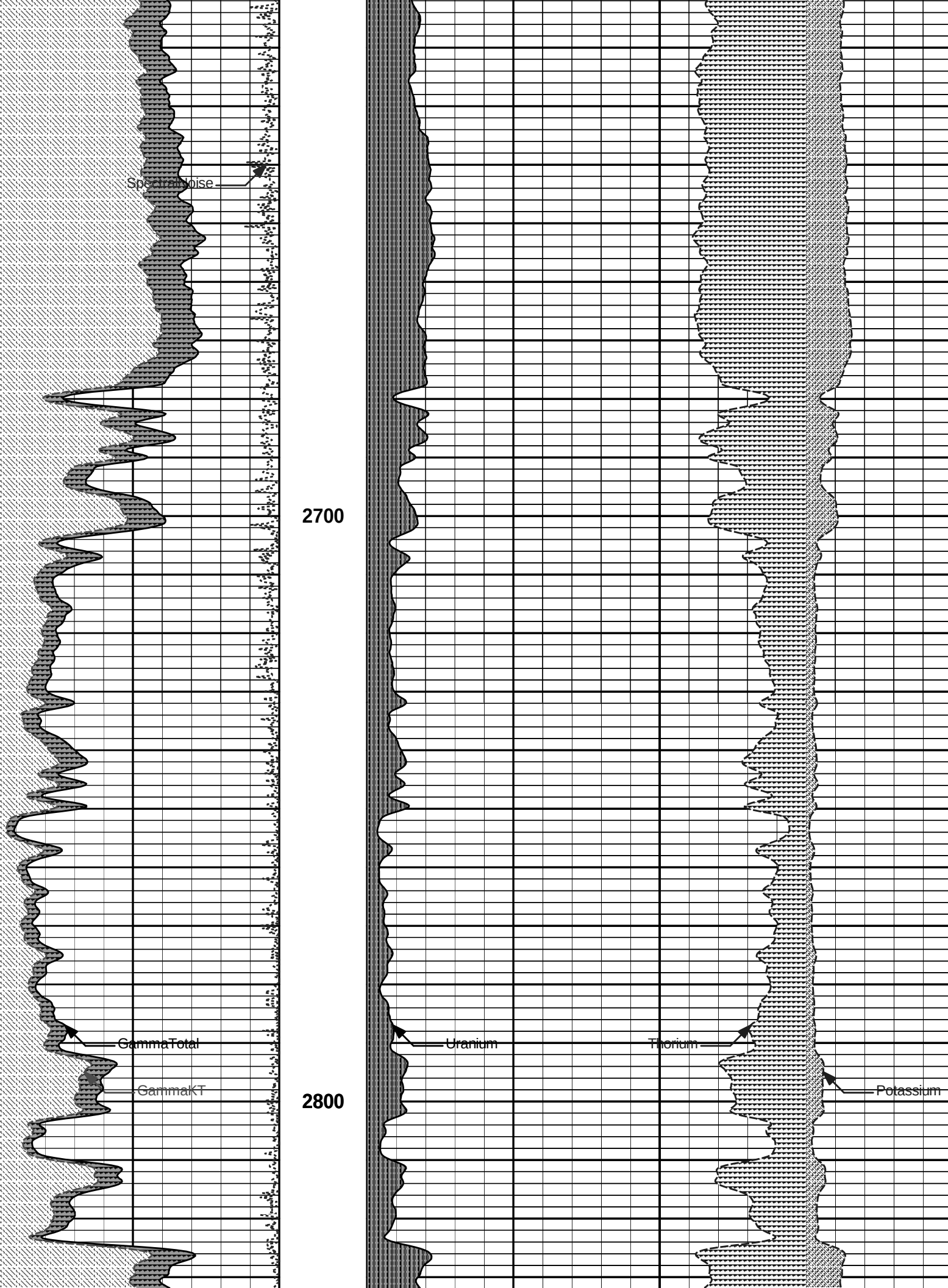
GammaKT

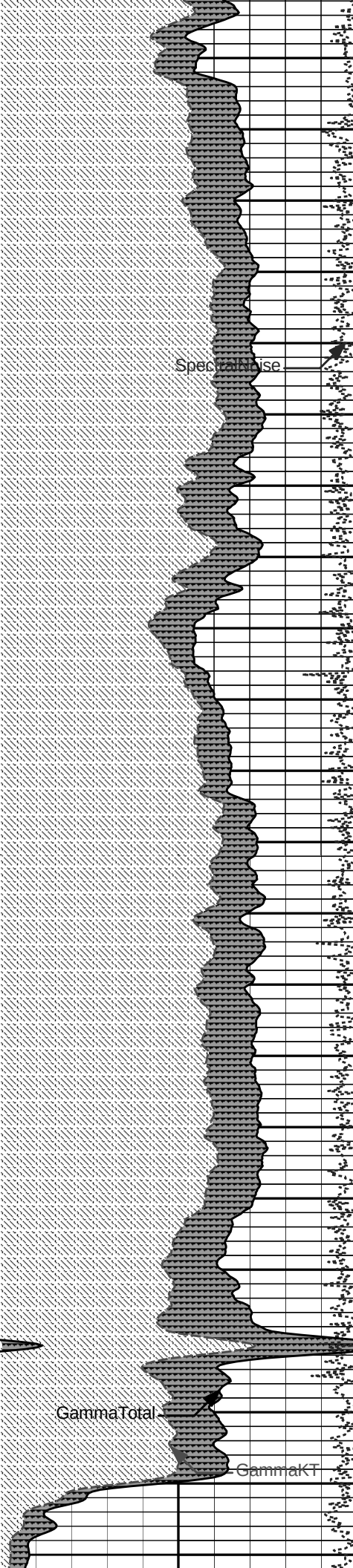
2800

Uranium

Thorium

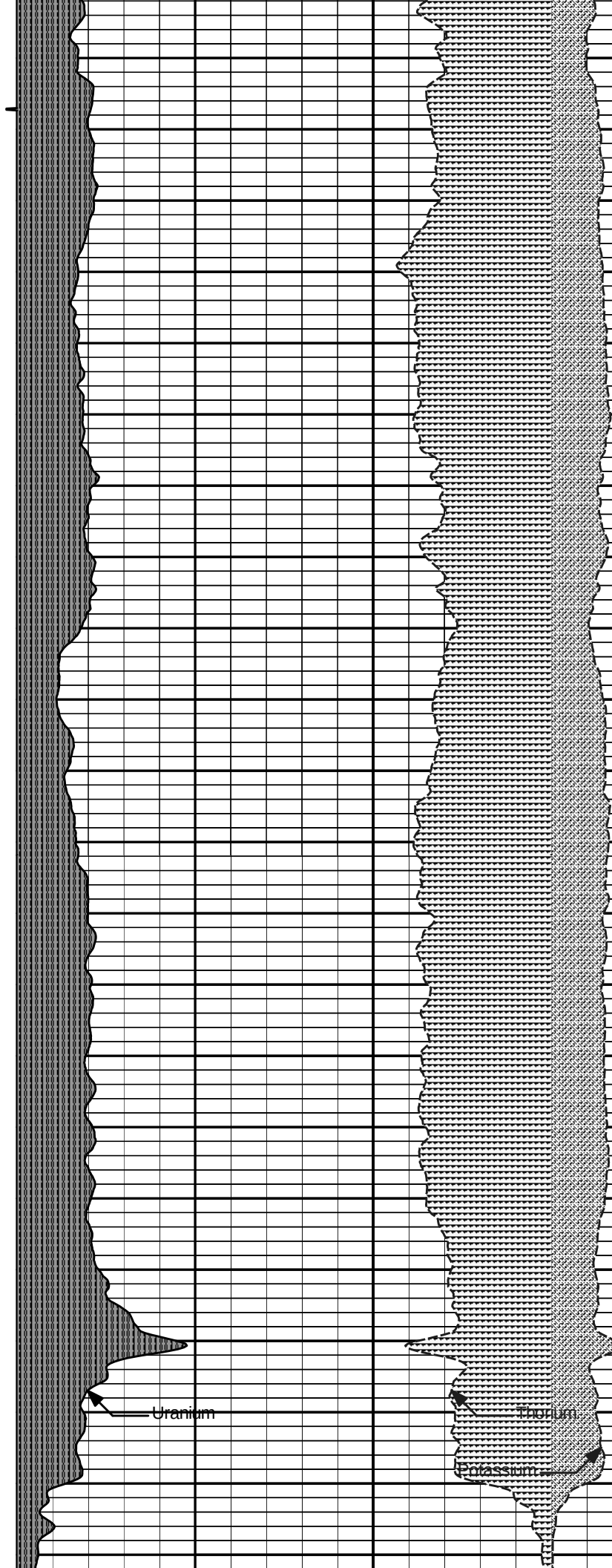
Potassium

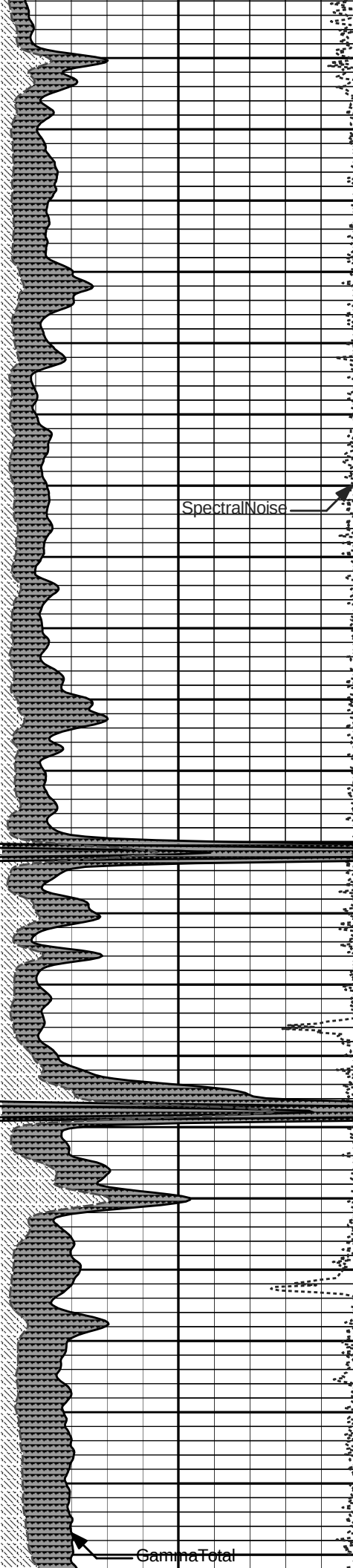




2900

3000



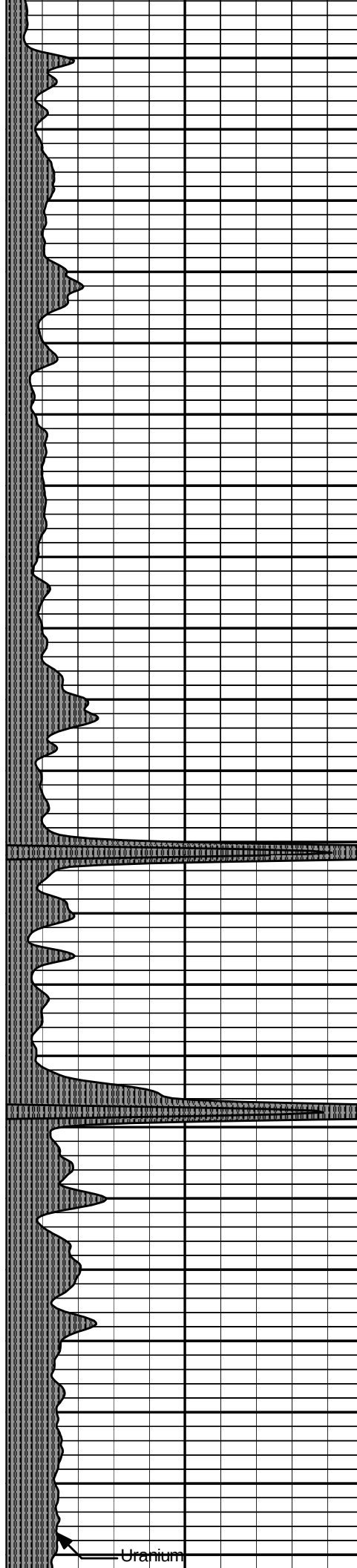


SpectralNoise

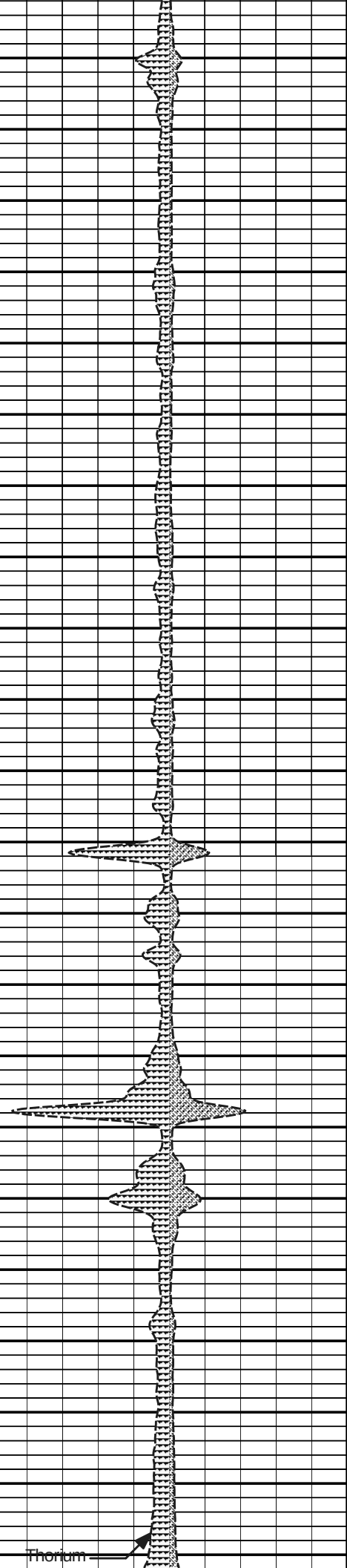


3100

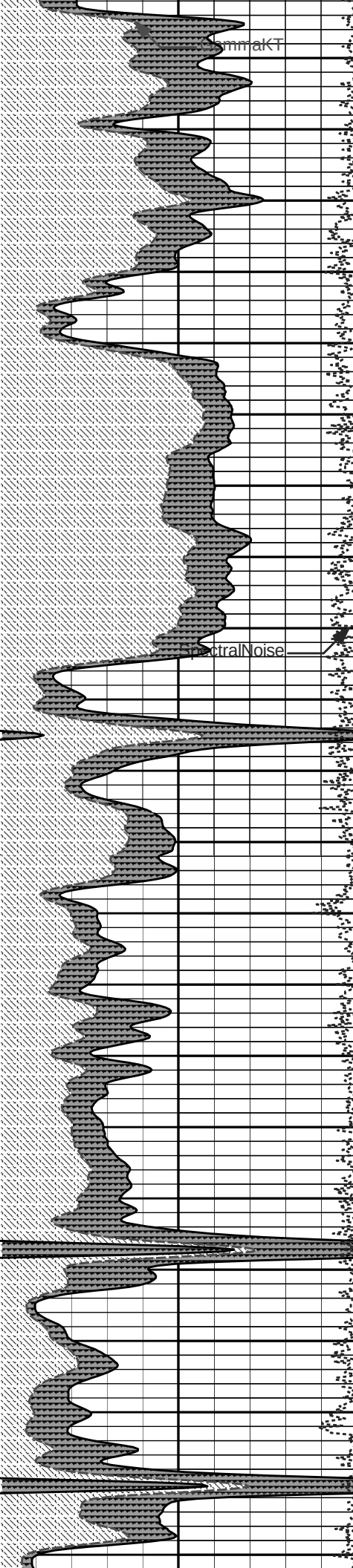
3200



Uranium

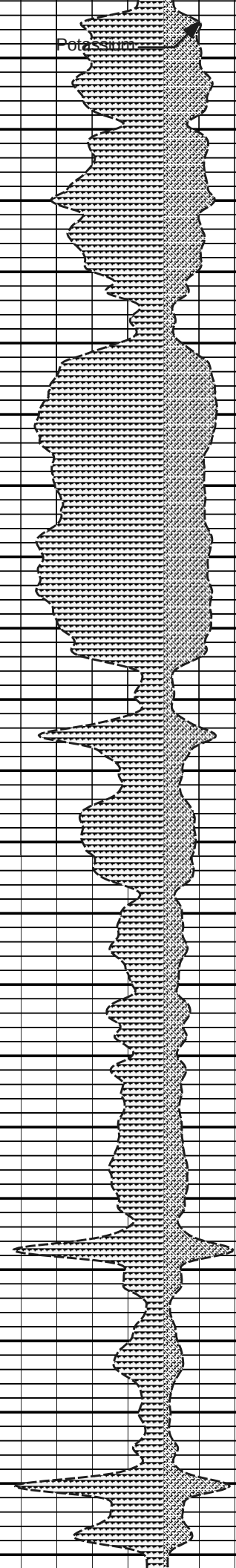
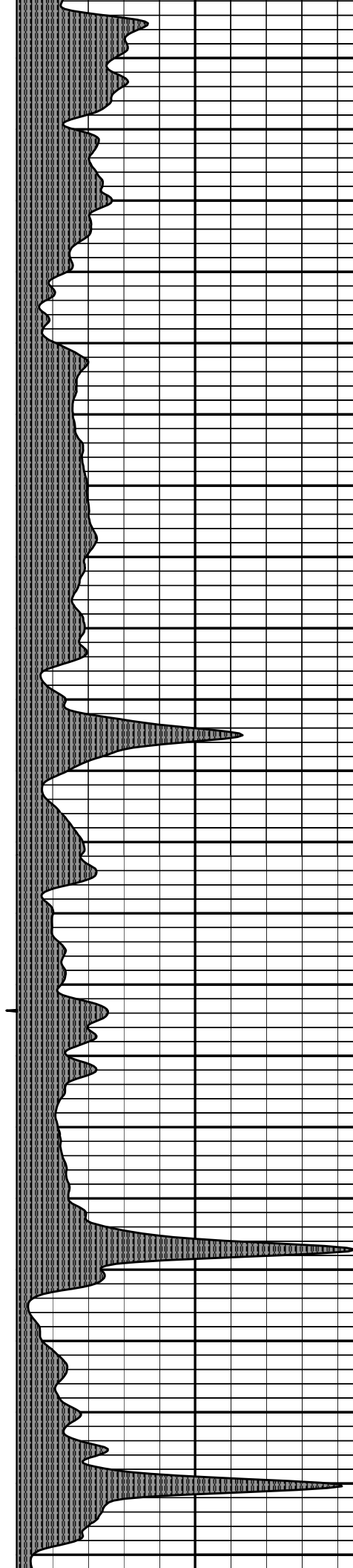


Thorium

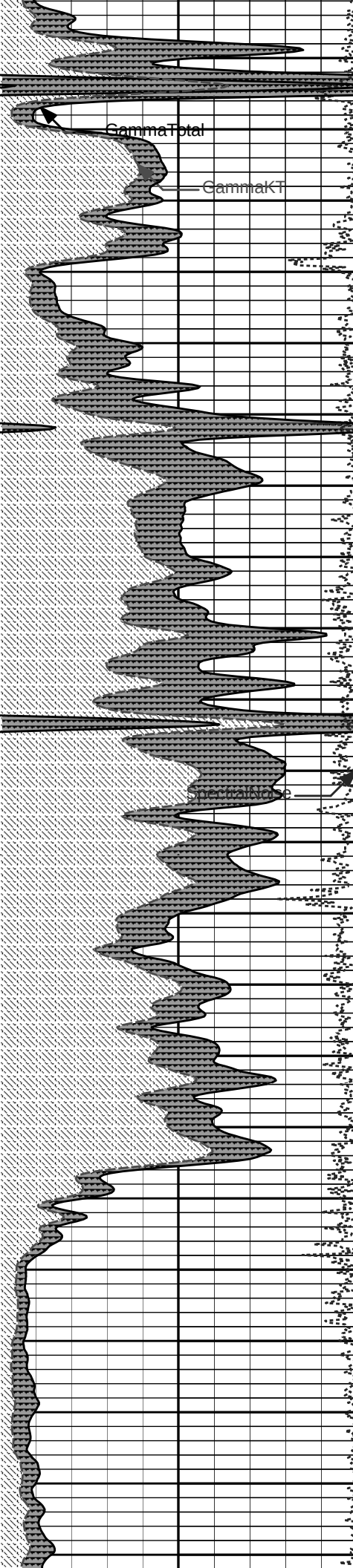


3300

3400



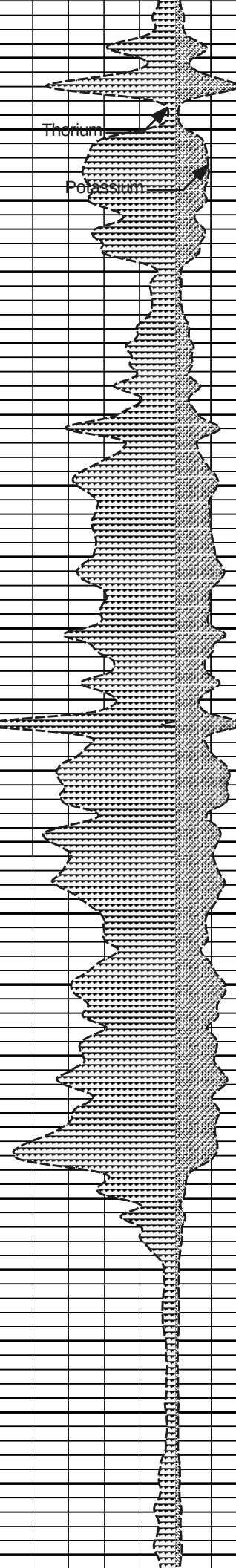
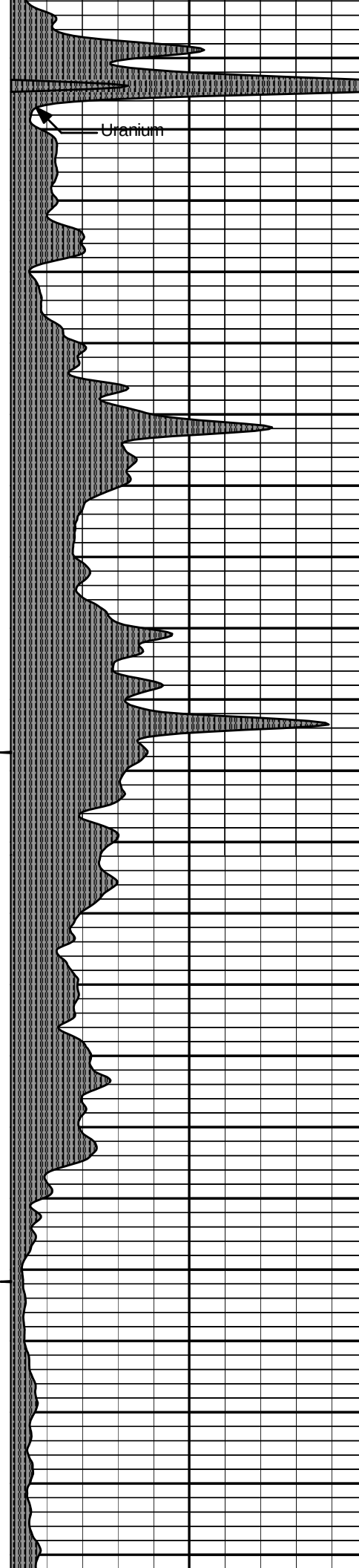
Potassium

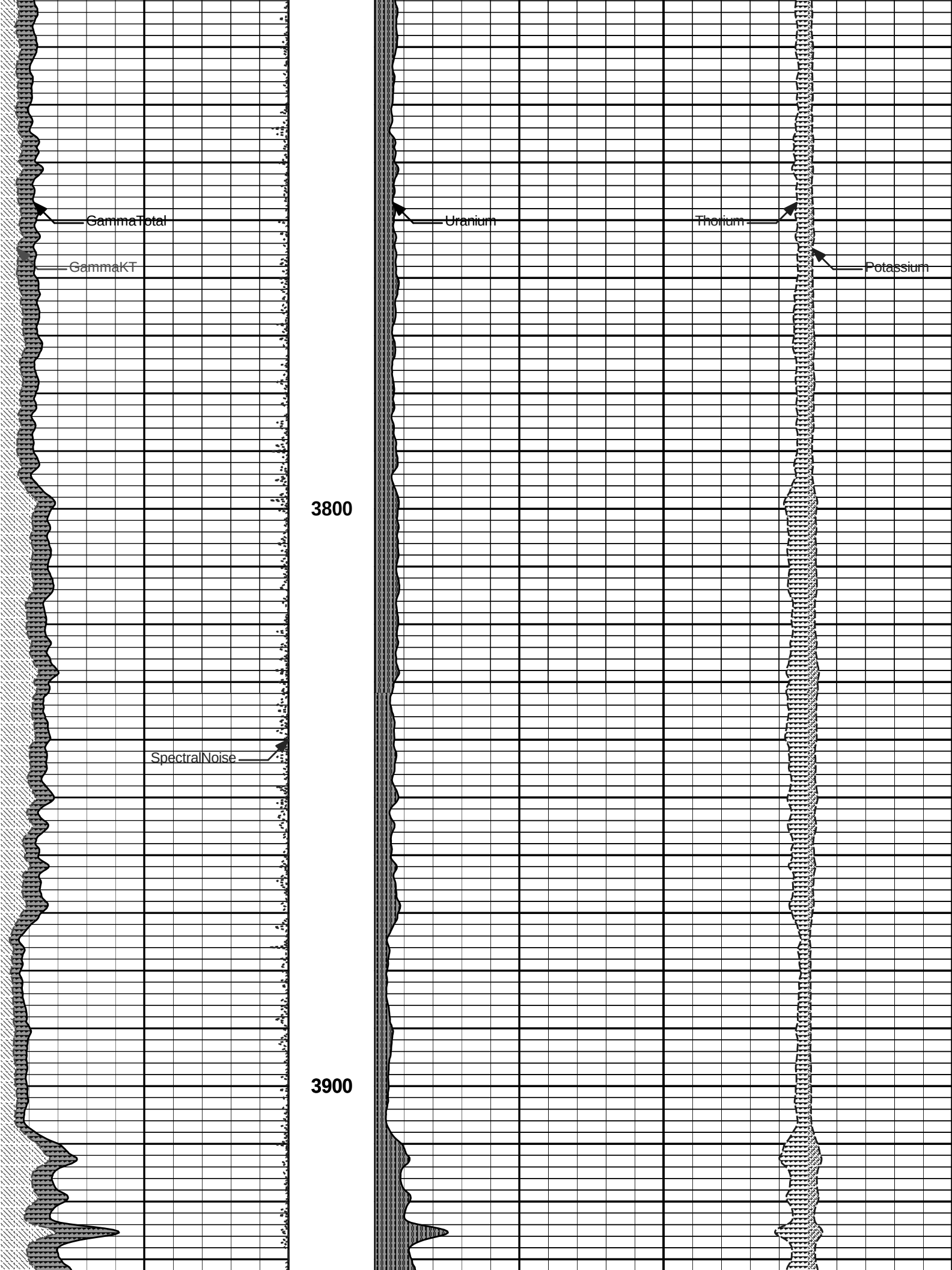


3500

3600

3700

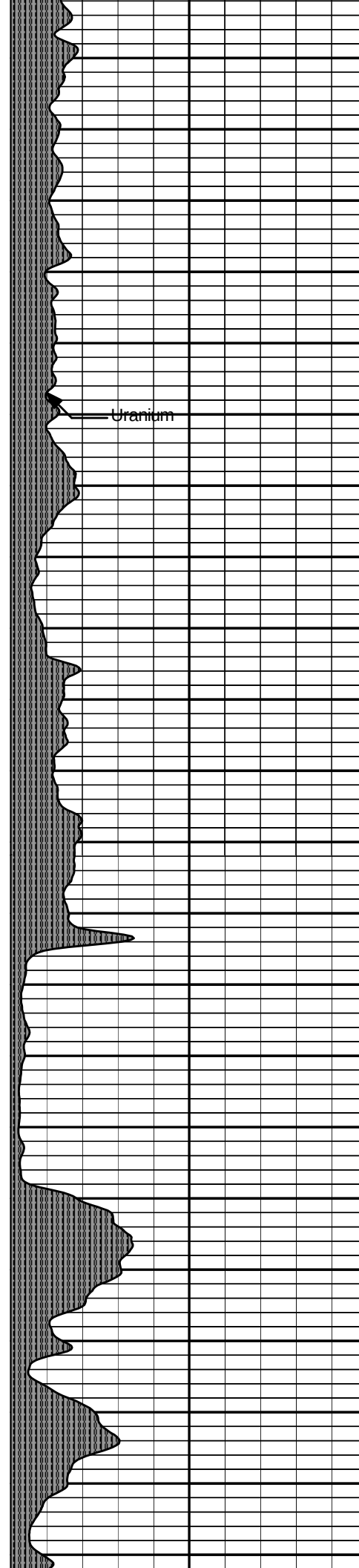




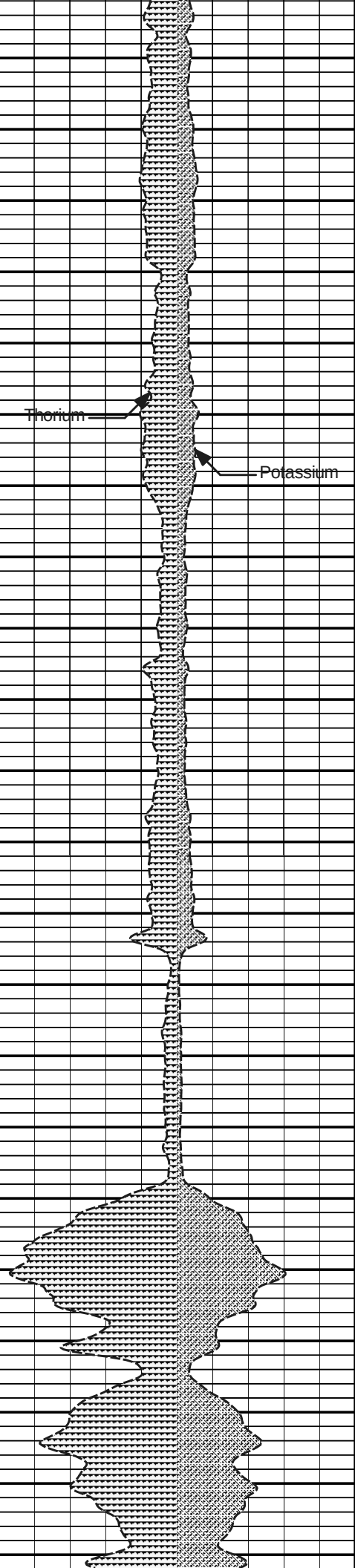


4000

4100

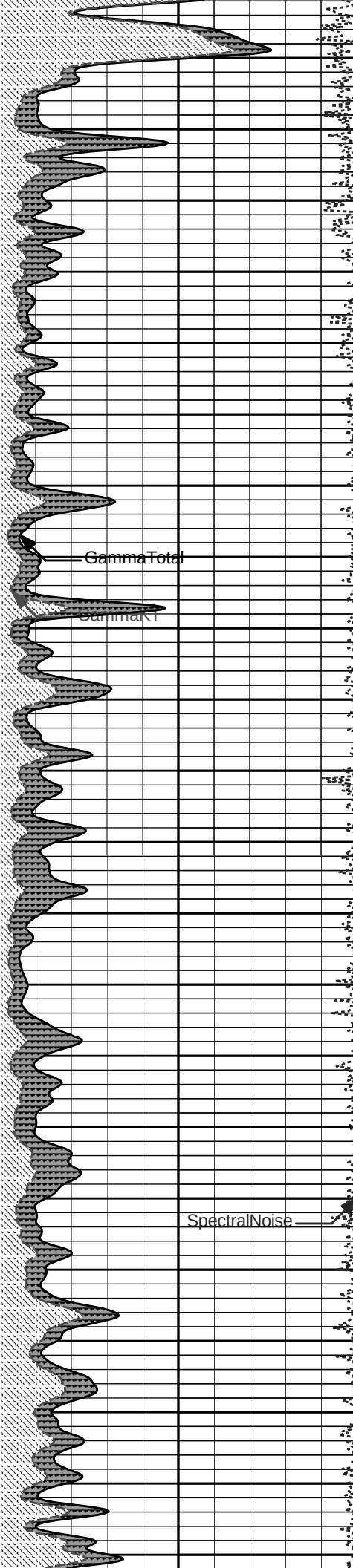


Uranium



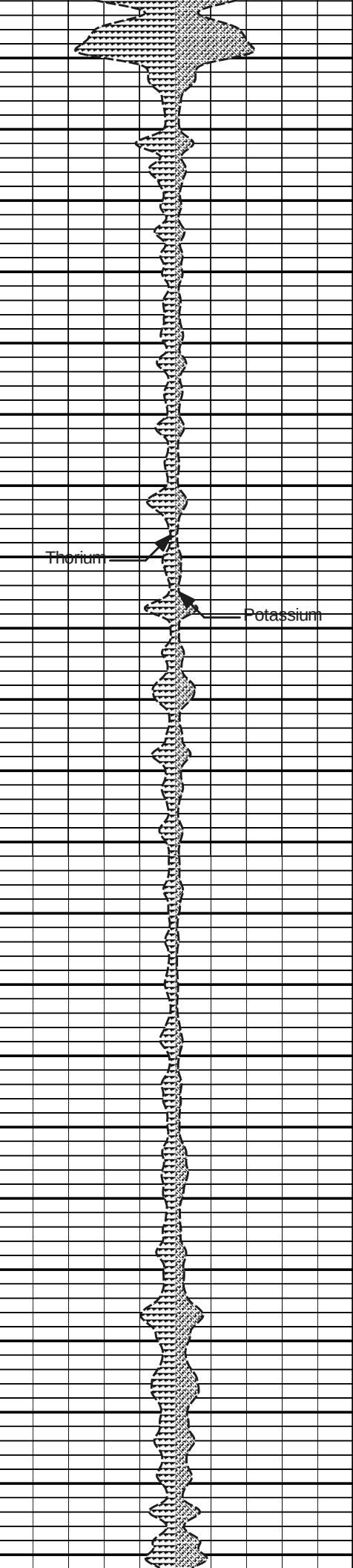
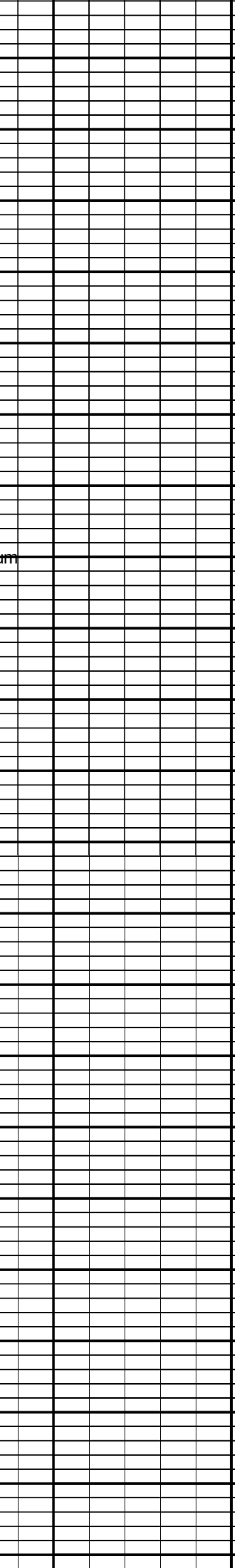
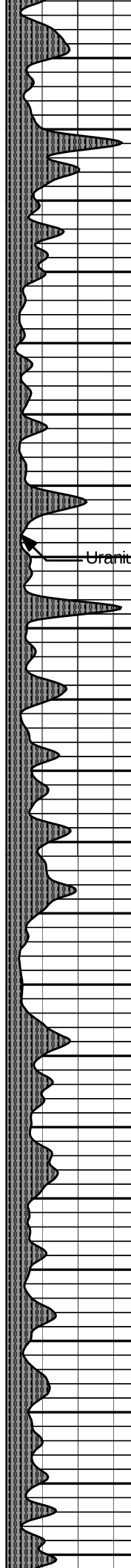
Thorium

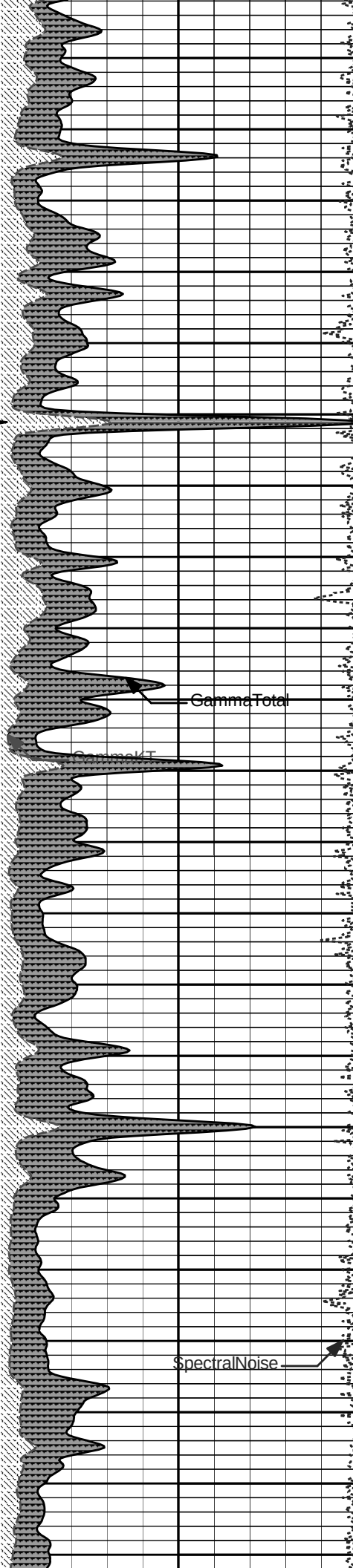
Potassium



4200

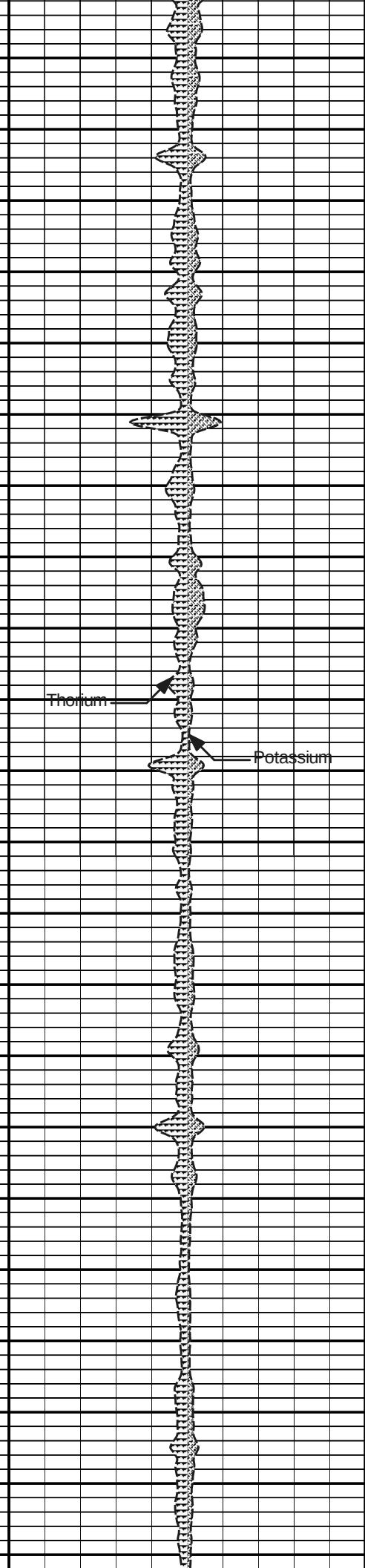
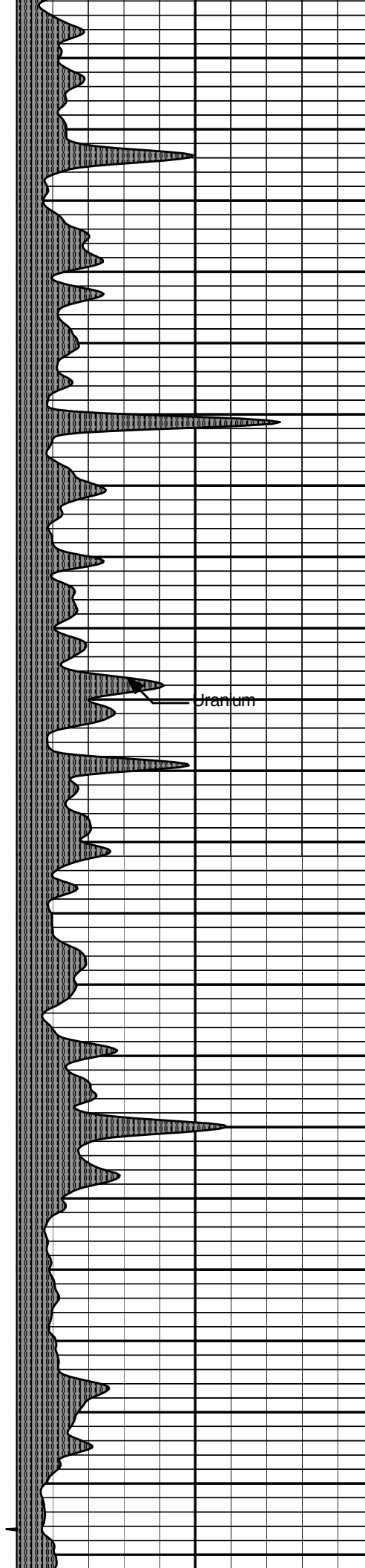
4300

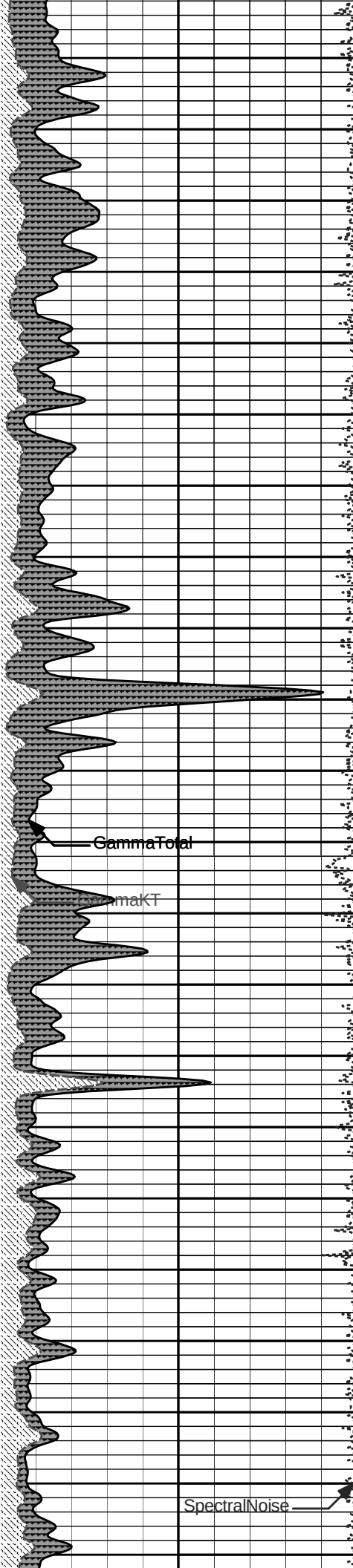




4400

4500

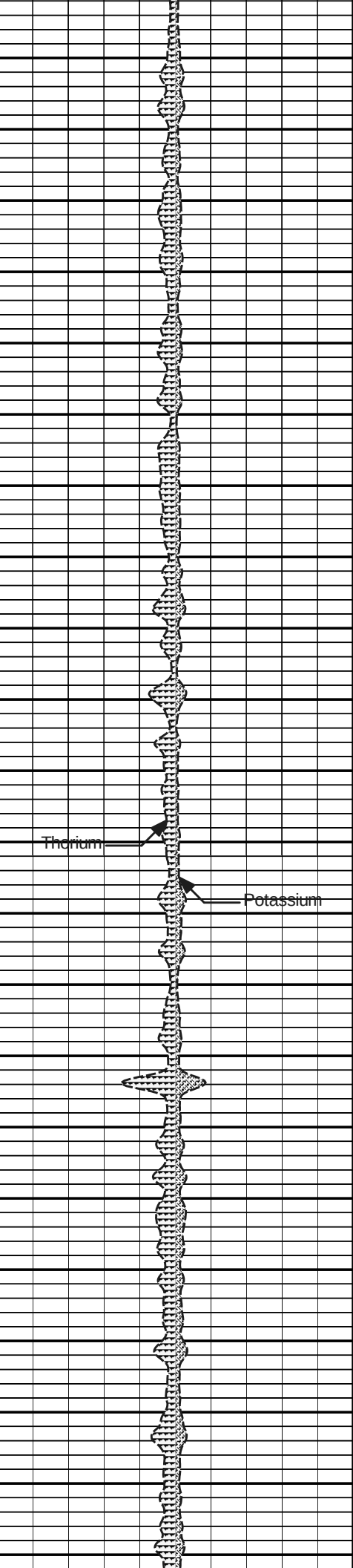
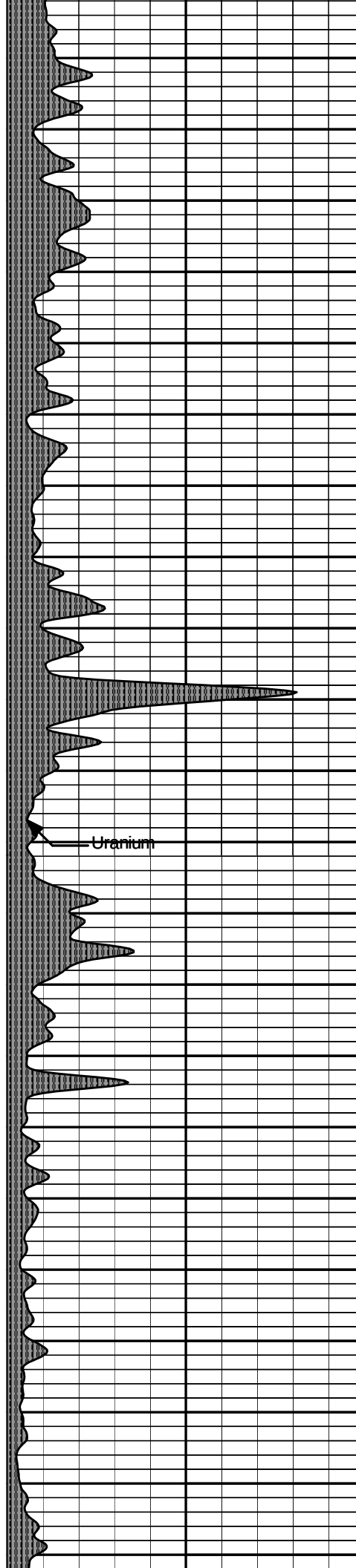




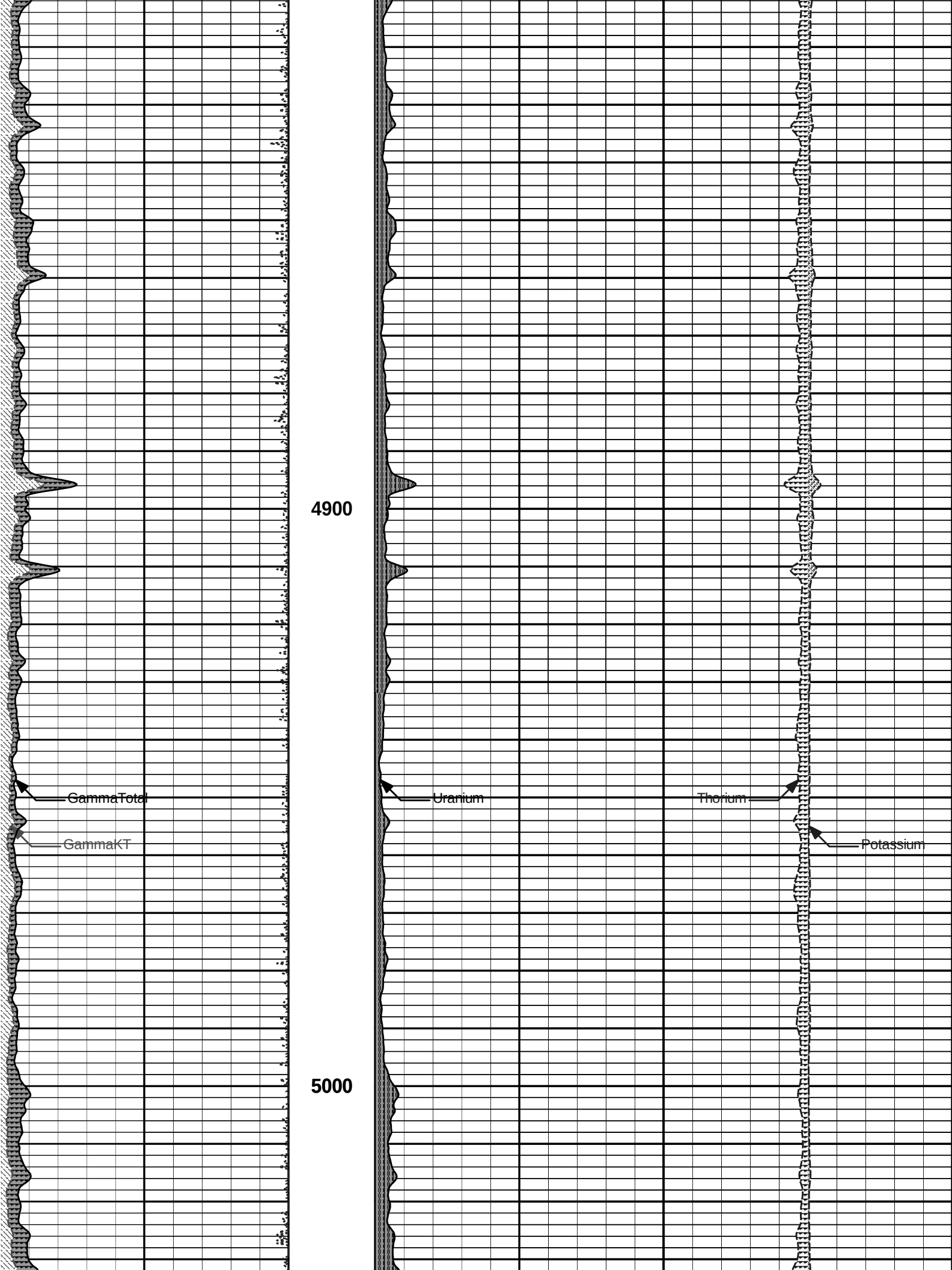
4600

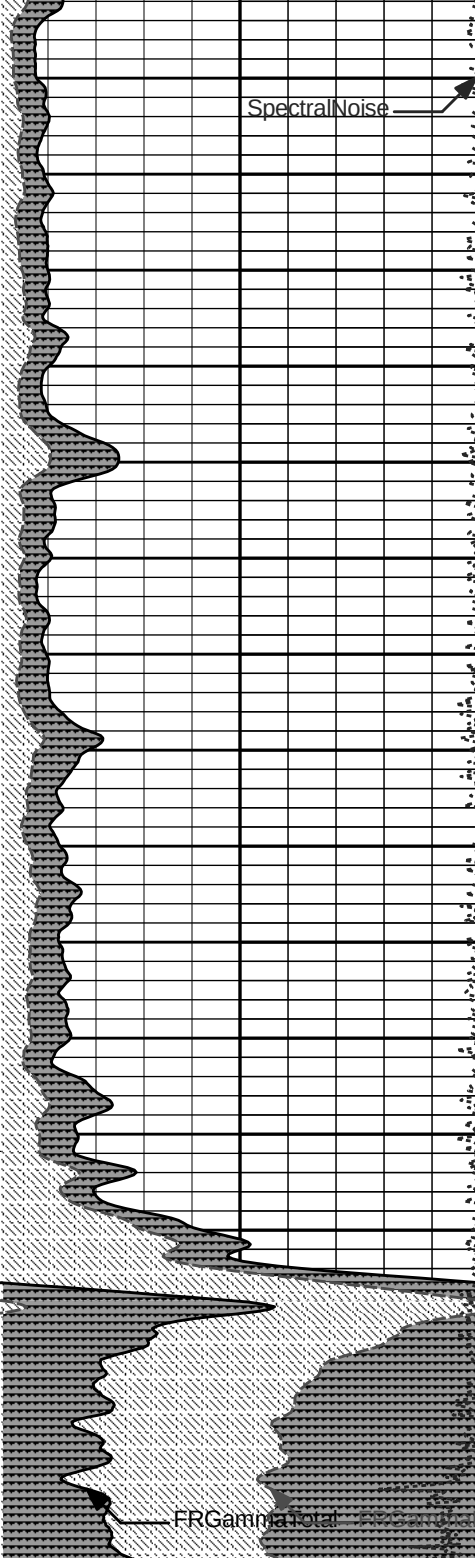
4700

4800

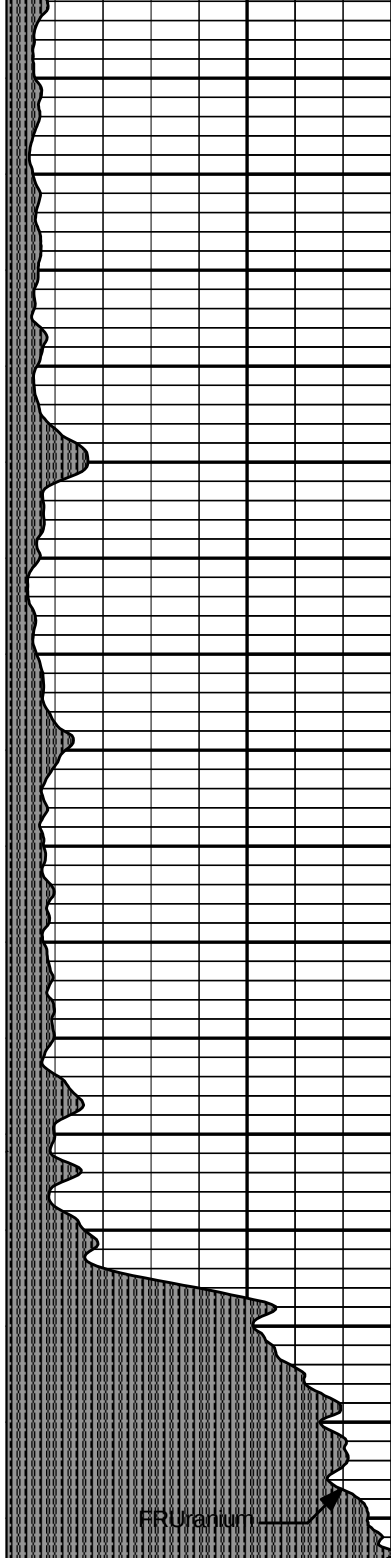


SpectralNoise

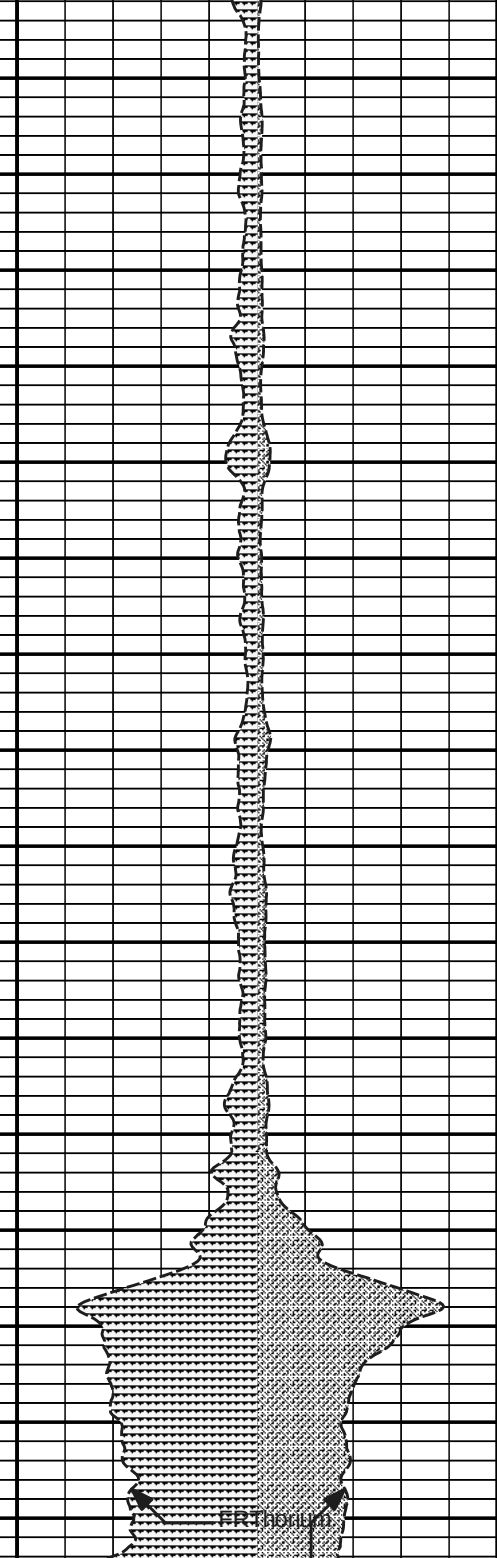




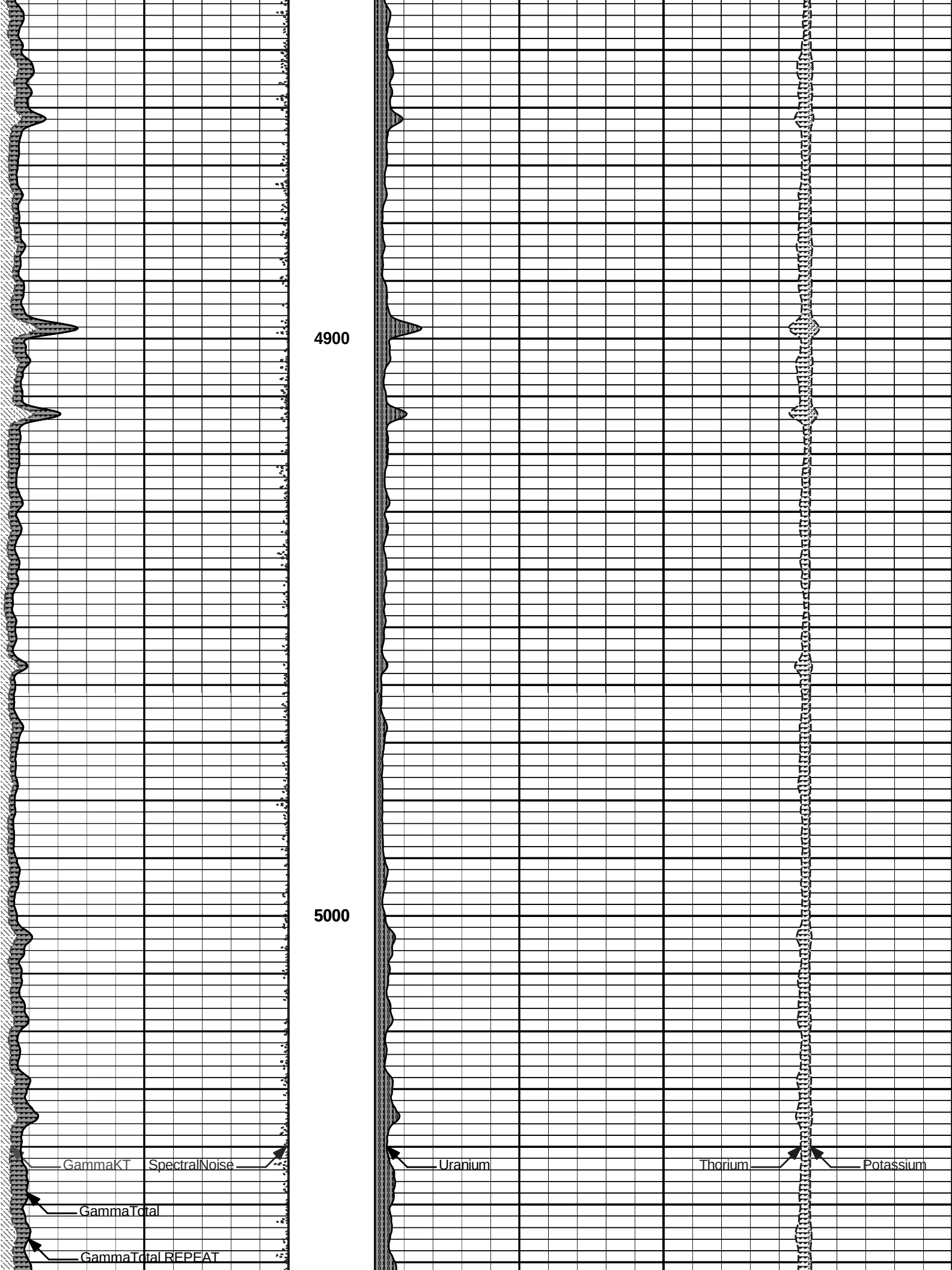
5100

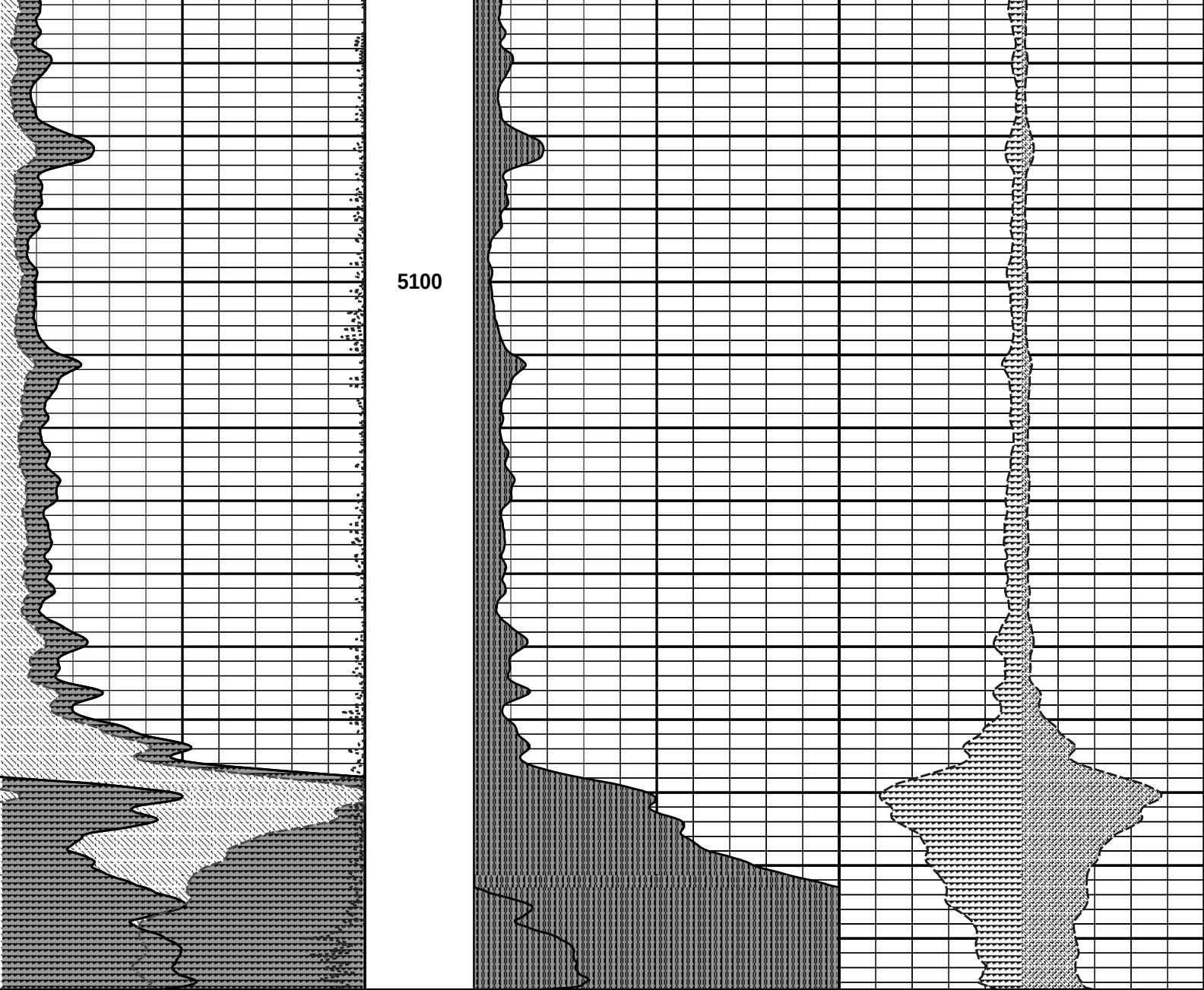


5200



TD





100	SpectralNoise	0	MD 1 : 240 ft	0	Uranium	20	20	Thorium	0	0	Potassium	10
	counts per sec				parts per mil			parts per mil			percent	
0	GammaKT	150										
	api											
0	GammaTotal	150										
	api											

HALLIBURTON

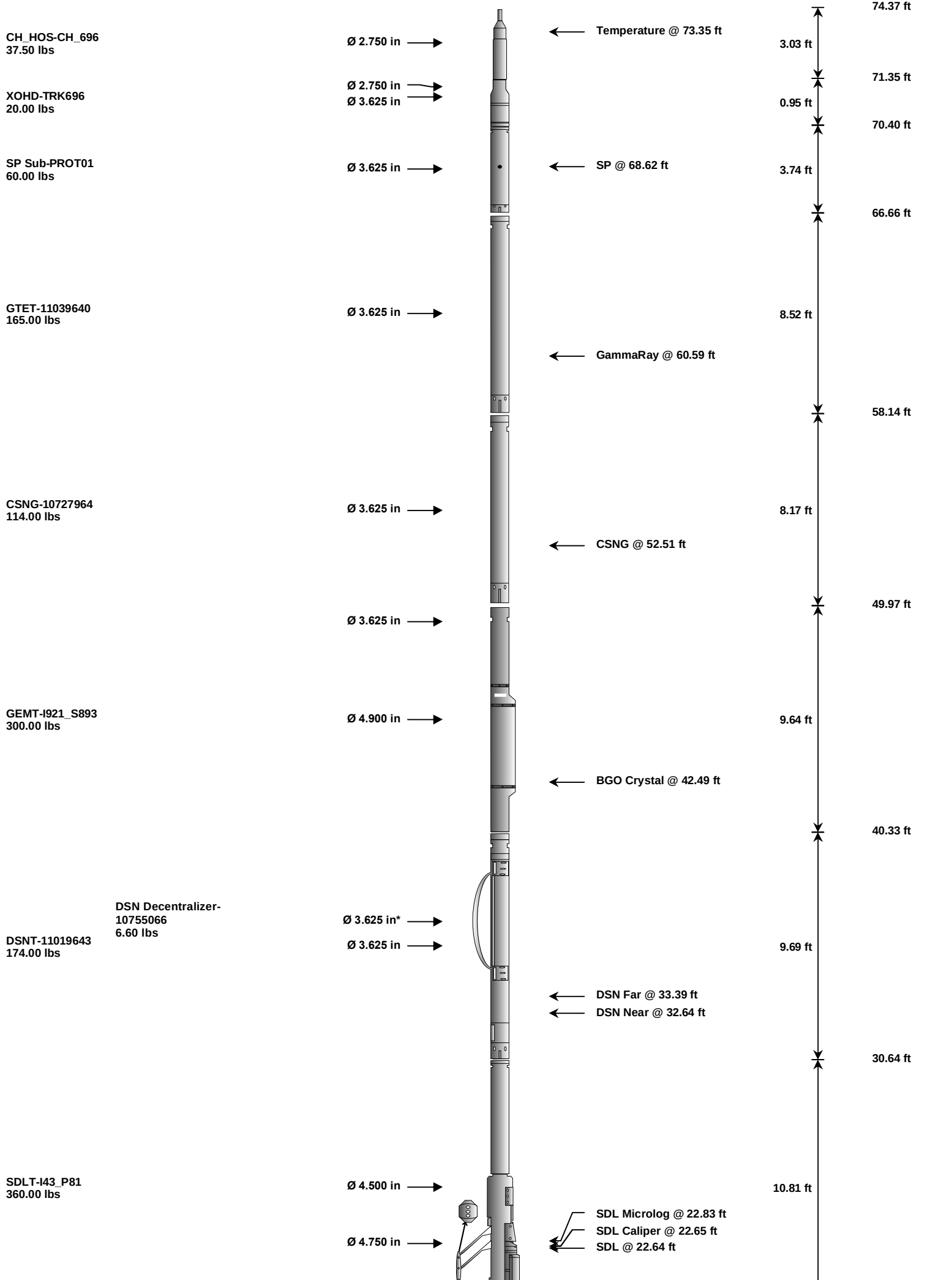
Plot Time: 09-Feb-11 17:46:22
Plot Range: 4750 ft to 5197 ft
Data: WELINGTN_KGS_R2\Well Based\DAQ-0001-001\
Plot File: \\CSNG\CSNG-FS-5_INCH_RPT

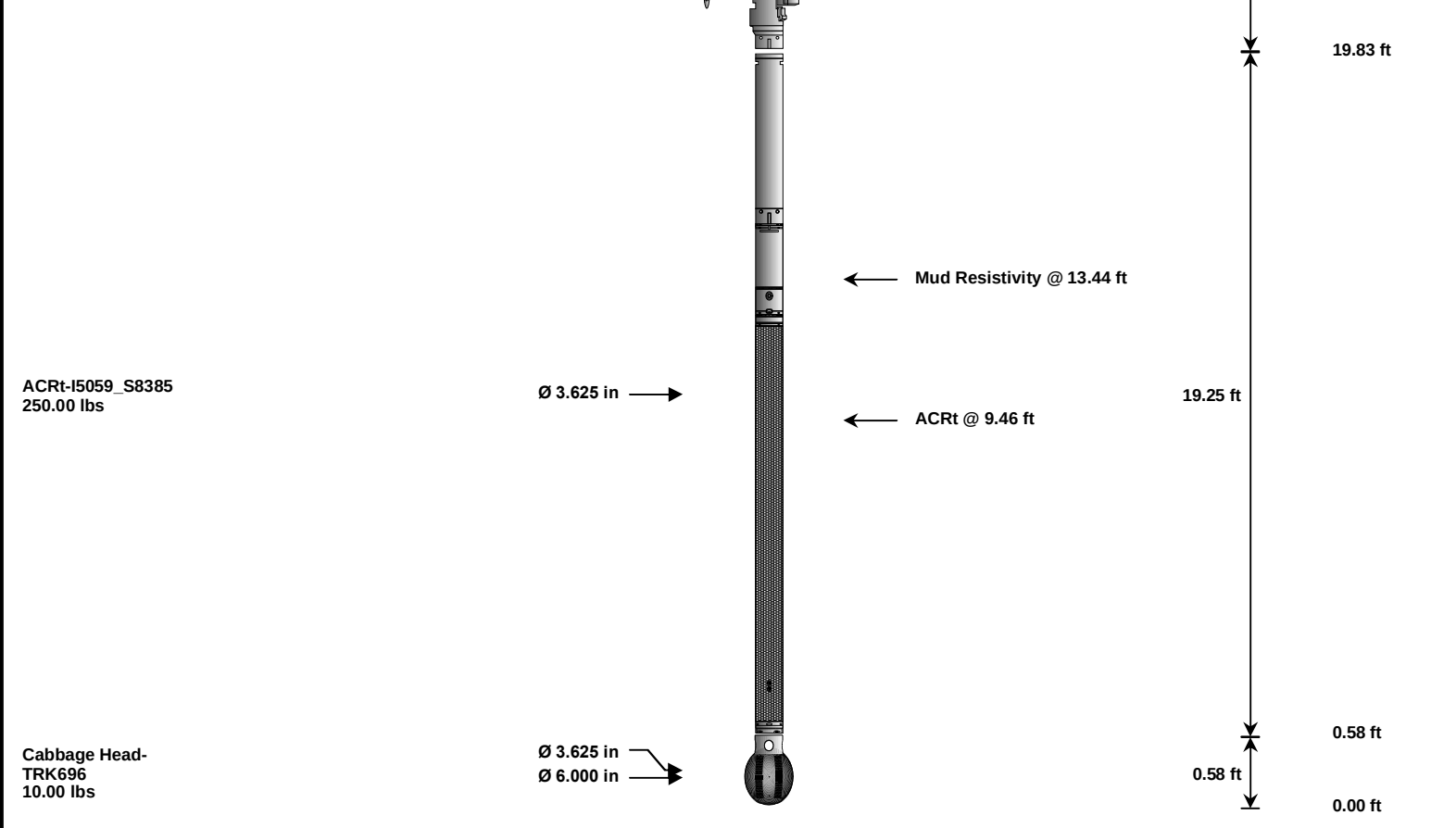
REPEAT SECTION

HALLIBURTON

TOOL STRING DIAGRAM REPORT

Description	Overbody Description	O.D.	Diagram	Sensors @ Delays	Length	Accumulated Length
-------------	----------------------	------	---------	------------------	--------	--------------------





Mnemonic		Tool Name	Serial Number	Weight (lbs)	Length (ft)	Accumulated Length (ft)	Max.Log. Speed (fpm)
CH_HOS	Hostile Cable Head with Load Cell	CH_696		37.50	3.03	71.35	300.00
XOHD	Hostile to Dits Cross Over	TRK696		20.00	0.95	70.40	300.00
SP	SP Sub	PROT01		60.00	3.74	66.66	300.00
GTET	Gamma Telemetry Tool	11039640		165.00	8.52	58.14	60.00
CSNG	Compensated Spectral Natural Gamma	10727964		114.00	8.17	49.97	15.00
GEMT	Gamma, Elements and Minerals Tool	I921_S893		300.00	9.64	40.33	15.00
DSNT	Dual Spaced Neutron	11019643		174.00	9.69	30.64	60.00
DCNT	DSN Decentralizer	10755066		6.60	5.13	* 33.97	300.00
SDLT	Spectral Density Tool	I43_P81		360.00	10.81	19.83	60.00
ACRT	Array Compensated True Resistivity	I5059_S8385		250.00	19.25	0.58	300.00
CBHD	Cabbage Head	TRK696		10.00	0.58	0.00	300.00
Total				1,497.10	74.37		
* Not included in Total Length and Length Accumulation.							
Data: WELINGTN_KGS_R2I0001 SP-GTET-CSNG-GEM-DSN-SDL-ACRT-CHIDLE						Date: 09-Feb-11 04:08:06	

HALLIBURTON			
CALIBRATION REPORT			
CSNG-FS SHOP CALIBRATION			
Tool Name:	CSNG - 10727964	Reference Calibration Date:	19-Sep-10 17:12:20
Engineer:	T. BRIDGEMAN	Calibration Date:	27-Oct-10 21:23:01
Software Version:	WL INSITE R3.2.0 (Build 7)	Calibration Version:	1
Source SN:	TB 146		
TITANIUM CASE		Measured	Calibrated
60 KEV Peak Channel #		48.0	48.0
239 KEV Peak Channel #		23.4	23.5
			Channel #

583 KEV Peak Channel #	52.6	52.7	Channel #
2614 KEV Peak Channel #	215.8	217.8	Channel #
Calibrate Temperature	79.4	60.8	degF

Pass/Fail Summary	Centroid
239 KEV Peak	Passed
583 KEV Peak	Passed
2614 KEV Peak	Passed

Blanket Reference Value: 265.00 API
Calibrator Value: 301.0 API

	Counts	Units	Measured	Calibrated	Units
Thorium Blanket	1721.0	CPS	343.5	324.0	API
Background	122.6	CPS	42.6	23.1	API

Gamma Ray Gain: 0.95
Expected Gain Range: 0.85 - 1.15
Gamma Gain Check: Passed

CSNG-FS FIELD CALIBRATION					
Tool Name:	CSNG - 10727964			Reference Calibration Date:	27-Oct-10 21:23:01
Engineer:	J. BOSH			Calibration Date:	09-Feb-11 04:41:03
Software Version:	WL INSITE R3.2.0 (Build 7)			Calibration Version:	1
Source SN:					

TITANIUM CASE	Shop	Field	Units
60 KEV Peak Channel #	48.0	48.0	Channel #
239 KEV Peak Channel #	23.5	23.6	Channel #
583 KEV Peak Channel #	52.7	53.1	Channel #
2614 KEV Peak Channel #	217.8	218.9	Channel #
Calibrate Temperature	60.8	34.6	degF

Pass/Fail Summary	Centroid
239 KEV Peak	Passed
583 KEV Peak	Passed
2614 KEV Peak	Passed

Blanket Reference Value: 265.00 API
Calibrator Value: 301.0 API

	Counts	Units	Measured	Calibrated	Units
Thorium Blanket	1758.3	CPS	324.0	382.1	API
Background	373.2	CPS	23.1	81.1	API

Gamma Ray Gain: 1.09
Expected Gain Range: 0.85 - 1.15
Gamma Gain Check: Passed

CALIBRATION SUMMARY						
Sensor	Shop	Field	Post	Difference	Tolerance	Units

60 KEV Peak Channel #	48.0	48.0	-----	0.0	-----	Channel #
239 KEV Peak Channel #	23.5	23.6	-----	-0.1	-----	Channel #
583 KEV Peak Channel #	52.7	53.1	-----	-0.4	-----	Channel #
2614 KEV Peak Channel #	217.8	218.9	-----	-1.1	-----	Channel #
Data: WELINGTN_KGS_R2I0001 SP-GTET-CSNG-GEM-DSN-SDL-ACRT-CHIDLE						
Date: 09-Feb-11 06:03:39						
HALLIBURTON						
PARAMETERS REPORT						
Depth (ft)	Tool Name	Mnemonic	Description	Value	Units	
TOP						
	SHARED	BS	Bit Size	7.875	in	
	SHARED	UBS	Use Bit Size instead of Caliper for all applications.	No		
	SHARED	MDBS	Mud Base	Water		
	SHARED	MDWT	Borehole Fluid Weight	9.000	ppg	
	SHARED	WAGT	Weighting Agent	Barite		
	SHARED	BSAL	Borehole salinity	0.00	ppm	
	SHARED	FSAL	Formation Salinity NaCl	0.00	ppm	
	SHARED	KPCT	Percent K in Mud by Weight?	0.00	%	
	SHARED	RMUD	Mud Resistivity	0.650	ohmm	
	SHARED	TRM	Temperature of Mud	75.0	degF	
	SHARED	CSD	Logging Interval is Cased?	No		
	SHARED	ICOD	AHV Casing OD	5.500	in	
	SHARED	ST	Surface Temperature	75.0	degF	
	SHARED	TD	Total Well Depth	5242.00	ft	
	SHARED	BHT	Bottom Hole Temperature	120.0	degF	
	SHARED	SVTM	Navigation and Survey Master Tool	NONE		
	SHARED	AZTM	High Res Z Accelerometer Master Tool	GTET		
	SHARED	TEMM	Temperature Master Tool	NONE		
	SHARED	BHSM	Borehole Size Master Tool	NONE		
	Rwa / CrossPlot	XPOK	Process Crossplot?	Yes		
	Rwa / CrossPlot	FCHO	Select Source of F	Automatic		
	Rwa / CrossPlot	AFAC	Archie A factor	0.6200		
	Rwa / CrossPlot	MFAC	Archie M factor	2.1500		
	Rwa / CrossPlot	RMFR	Rmf Reference	0.55	ohmm	
	Rwa / CrossPlot	TMFR	Rmf Ref Temp	75.00	degF	
	Rwa / CrossPlot	RWA	Resistivity of Formation Water	0.05	ohmm	
	Rwa / CrossPlot	ADP	Use Air Porosity to calculate CrossplotPhi	No		
	GTET	GROK	Process Gamma Ray?	Yes		
	GTET	GRSO	Gamma Tool Standoff	0.000	in	
	GTET	GEOK	Process Gamma Ray EVR?	No		
	GTET	TPOS	Tool Position	Centered		
	CSNG	CGOK	Process CSNG Data?	Yes		
	CSNG	CENT	Is Tool Centralized?	No		
	CSNG	GBOK	Gamma Enviromental Corrections?	Yes		
	CSNG	BARF	Barite Correction Factor	1.00		
	GEMT	GMOK	Compute GEMT Results?	Yes		
	GEMT	FTAL	Fit Chemical Element Al	Yes		

GEMT	FTBA	Fit Chemical Element Ba	No	
GEMT	FITC	Fit Chemical Element C	Yes	
GEMT	FTCA	Fit Chemical Element Ca	Yes	
GEMT	FTCL	Fit Chemical Element Cl	Yes	
GEMT	FTFE	Fit Chemical Element Fe	Yes	
GEMT	FTGD	Fit Chemical Element Gd	Yes	
GEMT	FITH	Fit Chemical Element H	Yes	
GEMT	FTK	Fit Chemical Element K	Yes	
GEMT	FTMG	Fit Chemical Element Mg	Yes	
GEMT	FTMN	Fit Chemical Element Mn	Yes	
GEMT	FTNA	Fit Chemical Element Na	No	
GEMT	FITO	Fit Chemical Element O	Yes	
GEMT	FTS	Fit Chemical Element S	Yes	
GEMT	FTSI	Fit Chemical Element Si	Yes	
GEMT	FTTI	Fit Chemical Element Ti	Yes	
GEMT	KFIT	Potassium constraint flag (No = don't fit,Yes = fit)	Yes	
GEMT	UFDF	Use Fix Resolution Degradation Factor	No	
DSNT	DNOK	Process DSN?	Yes	
DSNT	DEOK	Process DSN EVR?	No	
DSNT	NLIT	Neutron Lithology	Limestone	
DSNT	DNSO	DSN Standoff - 0.25 in (6.35 mm) Recommended	0.300	in
DSNT	DNTP	Temperature Correction Type	None	
DSNT	DPRS	DSN Pressure Correction Type	None	
DSNT	SHCO	View More Correction Options	No	
DSNT	UTVD	Use TVD for Gradient Corrections?	No	
DSNT	LHWT	Logging Horizontal Water Tank?	No	
SDLT	DNOK	Process Density?	Yes	
SDLT	DNOK	Process Density EVR?	No	
SDLT	CB	Logging Calibration Blocks?	No	
SDLT	SPVT	SDLT Pad Temperature Valid?	Yes	
SDLT	DTWN	Disable temperature warning	No	
SDLT	DMA	Formation Density Matrix	2.710	g/cc
SDLT	DFL	Formation Density Fluid	1.000	g/cc
SDLT	CLOK	Process Caliper Outputs?	Yes	
SDLT	MLOK	Process MicroLog Outputs?	Yes	
ACRt	RTOK	Process ACRt?	Yes	
ACRt	MNSO	Minimum Tool Standoff	1.50	in
ACRt	TCS1	Temperature Correction Source	FP Lwr & FP Up	
ACRt	TPOS	Tool Position	Free Hanging	
ACRt	RMOP	Rmud Source	Mud Cell	
ACRt	RMIN	Minimum Resistivity for MAP	0.20	ohmm
ACRt	RMIN	Maximum Resistivity for MAP	200.00	ohmm
ACRt	THQY	Threshold Quality	0.50	
BOTTOM				
Data: WELINGTN_KGS_R2I0001 SP-GTET-CSNG-GEM-DSN-SDL-ACRT-CHIDLE			Date: 09-Feb-11 06:07:06	

HALLIBURTON				
INPUTS, DELAYS AND FILTERS TABLE				
Mnemonic	Input Description	Delay (ft)	Filter Type	Filter Length (ft)
Depth Panel				
TENS	Tension	0.00	NO	

CH_HOS				
DHTN	DownholeTension	0.00	BLK	0.000
SP Sub				
PLTC	Plot Control Mask	68.62	NO	
SP	Spontaneous Potential	68.62	BLK	1.250
SPR	Raw Spontaneous Potential	68.62	NO	
SPO	Spontaneous Potential Offset	68.62	NO	
GTET				
TPUL	Tension Pull	60.59	NO	
GR	Natural Gamma Ray API	60.59	TRI	1.750
GRU	Unfiltered Natural Gamma Ray API	60.59	NO	
EGR	Natural Gamma Ray API with Enhanced Vertical Resolution	60.59	W	1.416 , 0.750
ACCZ	Accelerometer Z	0.00	BLK	0.083
DEVI	Inclination	0.00	NO	
CSNG				
TPUL	Tension Pull	52.51	NO	
STAT	Status	52.51	NO	
FRMC	Tool Frame Count	52.51	BLK	0.250
TFRM	Total Frames	52.51	NO	
LSPD	Line Speed	52.51	BLK	0.250
CTIM	Accumulation time for sample	52.51	BLK	0.250
NOIS	Spectral Noise	52.51	BLK	0.250
STAB	Stabilizer Voltage in mv	52.51	BLK	0.250
STBP	Stabilizer 60 KEV Peak	52.51	BLK	0.250
AMER	Americium	52.51	BLK	0.250
FTMP	Flask PCB Temperature	52.51	BLK	0.250
SPEL	Low Energy Spectrum	52.51	BLK	0.250
SPEH	High Energy Spectrum	52.51	BLK	0.250
SSP	Stabilization Energy Spectrum	52.51	BLK	0.250
CSPC	CSNG Lo Hi Spectrum Data	52.51	NO	
GEMT				
TPUL	Tension Pull	42.49	NO	
FRMC	Tool Frame Count	42.49	NO	
TFRM	Total Frames	42.49	NO	
LSPD	Line Speed	42.49	NO	
ATIM	Accumulation time for sample	42.49	NO	
CTIM	Accumulation time for single frame	42.49	NO	
STAT	Status	42.49	NO	
PHMI	Photomultiplier Current	42.49	NO	
PHVT	Photomultiplier Voltage	42.49	NO	
FTMP	Flask PCB Temperature	42.49	NO	
GSP	GEMT Spectrum	42.49	NO	
DSNT				
TPUL	Tension Pull	32.54	NO	
RNDS	Near Detector Telemetry Counts	32.64	BLK	1.417
RFDS	Far Detector Telemetry Counts	33.39	TRI	0.583
DNTT	DSN Tool Temperature	32.64	NO	
DSNS	DSN Tool Status	32.54	NO	
ERND	Near Detector Telemetry Counts EVR	32.64	BLK	0.000
ERFD	Far Detector Telemetry Counts EVR	33.39	BLK	0.000
ENTM	DSN Tool Temperature EVR	32.64	NO	

SDLT				
TPUL	Tension Pull	22.64	NO	
NAB	Near Above	22.46	BLK	0.920
NHI	Near Cesium High	22.46	BLK	0.920
NLO	Near Cesium Low	22.46	BLK	0.920
NVA	Near Valley	22.46	BLK	0.920
NBA	Near Barite	22.46	BLK	0.920
NDE	Near Density	22.46	BLK	0.920
NPK	Near Peak	22.46	BLK	0.920
NLI	Near Lithology	22.46	BLK	0.920
NBAU	Near Barite Unfiltered	22.46	BLK	0.250
NLIU	Near Lithology Unfiltered	22.46	BLK	0.250
FAB	Far Above	22.81	BLK	0.250
FHI	Far Cesium High	22.81	BLK	0.250
FLO	Far Cesium Low	22.81	BLK	0.250
FVA	Far Valley	22.81	BLK	0.250
FBA	Far Barite	22.81	BLK	0.250
FDE	Far Density	22.81	BLK	0.250
FPK	Far Peak	22.81	BLK	0.250
FLI	Far Lithology	22.81	BLK	0.250
PTMP	Pad Temperature	22.65	BLK	0.920
NHV	Near Detector High Voltage	19.83	NO	
FHV	Far Detector High Voltage	19.83	NO	
ITMP	Instrument Temperature	19.83	NO	
DDHV	Detector High Voltage	19.83	NO	
TPUL	Tension Pull	22.65	NO	
PCAL	Pad Caliper	22.65	TRI	0.250
ACAL	Arm Caliper	22.65	TRI	0.250
TPUL	Tension Pull	22.83	NO	
MINV	Microlog Lateral	22.83	BLK	0.750
MNOR	Microlog Normal	22.83	BLK	0.750

ACRt				
TPUL	Tension Pull	2.97	NO	
F1R1	ACRT 12KHz - 80in R value	9.22	BLK	0.000
F1X1	ACRT 12KHz - 80in X value	9.22	BLK	0.000
F1R2	ACRT 12KHz - 50in R value	6.72	BLK	0.000
F1X2	ACRT 12KHz - 50in X value	6.72	BLK	0.000
F1R3	ACRT 12KHz - 29in R value	5.22	BLK	0.000
F1X3	ACRT 12KHz - 29in X value	5.22	BLK	0.000
F1R4	ACRT 12KHz - 17in R value	4.22	BLK	0.000
F1X4	ACRT 12KHz - 17in X value	4.22	BLK	0.000
F1R5	ACRT 12KHz - 10in R value	3.72	BLK	0.000
F1X5	ACRT 12KHz - 10in X value	3.72	BLK	0.000
F1R6	ACRT 12KHz - 6in R value	3.47	BLK	0.000
F1X6	ACRT 12KHz - 6in X value	3.47	BLK	0.000
F2R1	ACRT 36KHz - 80in R value	9.22	BLK	0.000
F2X1	ACRT 36KHz - 80in X value	9.22	BLK	0.000
F2R2	ACRT 36KHz - 50in R value	6.72	BLK	0.000
F2X2	ACRT 36KHz - 50in X value	6.72	BLK	0.000
F2R3	ACRT 36KHz - 29in R value	5.22	BLK	0.000
F2X3	ACRT 36KHz - 29in X value	5.22	BLK	0.000
F2R4	ACRT 36KHz - 17in R value	4.22	BLK	0.000
F2X4	ACRT 36KHz - 17in X value	4.22	BLK	0.000
F2R5	ACRT 36KHz - 10in R value	3.72	BLK	0.000

F2X5	ACRT 36KHz - 10in X value	3.72	BLK	0.000
F2R6	ACRT 36KHz - 6in R value	3.47	BLK	0.000
F2X6	ACRT 36KHz - 6in X value	3.47	BLK	0.000
F3R1	ACRT 72KHz - 80in R value	9.22	BLK	0.000
F3X1	ACRT 72KHz - 80in X value	9.22	BLK	0.000
F3R2	ACRT 72KHz - 50in R value	6.72	BLK	0.000
F3X2	ACRT 72KHz - 50in X value	6.72	BLK	0.000
F3R3	ACRT 72KHz - 29in R value	5.22	BLK	0.000
F3X3	ACRT 72KHz - 29in X value	5.22	BLK	0.000
F3R4	ACRT 72KHz - 17in R value	4.22	BLK	0.000
F3X4	ACRT 72KHz - 17in X value	4.22	BLK	0.000
F3R5	ACRT 72KHz - 10in R value	3.72	BLK	0.000
F3X5	ACRT 72KHz - 10in X value	3.72	BLK	0.000
F3R6	ACRT 72KHz - 6in R value	3.47	BLK	0.000
F3X6	ACRT 72KHz - 6in X value	3.47	BLK	0.000
RMUD	Mud Resistivity	12.76	BLK	0.000
F1RT	Transmitter Reference 12 KHz Real Signal	2.97	BLK	0.000
F1XT	Transmitter Reference 12 KHz Imaginary Signal	2.97	BLK	0.000
F2RT	Transmitter Reference 36 KHz Real Signal	2.97	BLK	0.000
F2XT	Transmitter Reference 36 KHz Imaginary Signal	2.97	BLK	0.000
F3RT	Transmitter Reference 72 KHz Real Signal	2.97	BLK	0.000
F3XT	Transmitter Reference 72 KHz Imaginary Signal	2.97	BLK	0.000
TFPU	Upper Feedpipe Temperature Calculated	2.97	BLK	0.000
TFPL	Lower Feedpipe Temperature Calculated	2.97	BLK	0.000
ITMP	Instrument Temperature	2.97	BLK	0.000
TCVA	Temperature Correction Values Loop Off	2.97	NO	
TIDV	Instrument Temperature Derivative	2.97	NO	
TUDV	Upper Temperature Derivative	2.97	NO	
TLDV	Lower Temperature Derivative	2.97	NO	
TRBD	Receiver Board Temperature	2.97	NO	
Data: WELINGTN_KGS_R210001 SP-GTET-CSNG-GEM-DSN-SDL-ACRT-CH1DLE			Date: 09-Feb-11 06:05:25	

COMPANY	BEREXCO INC.		
WELL	WELLINGTON KGS #1-32		
FIELD	WELLINGTON		
COUNTY	SUMNER	STATE	KANSAS
HALLIBURTON		COMPENSATED SPECTRAL NATURAL GAMMA LOG	