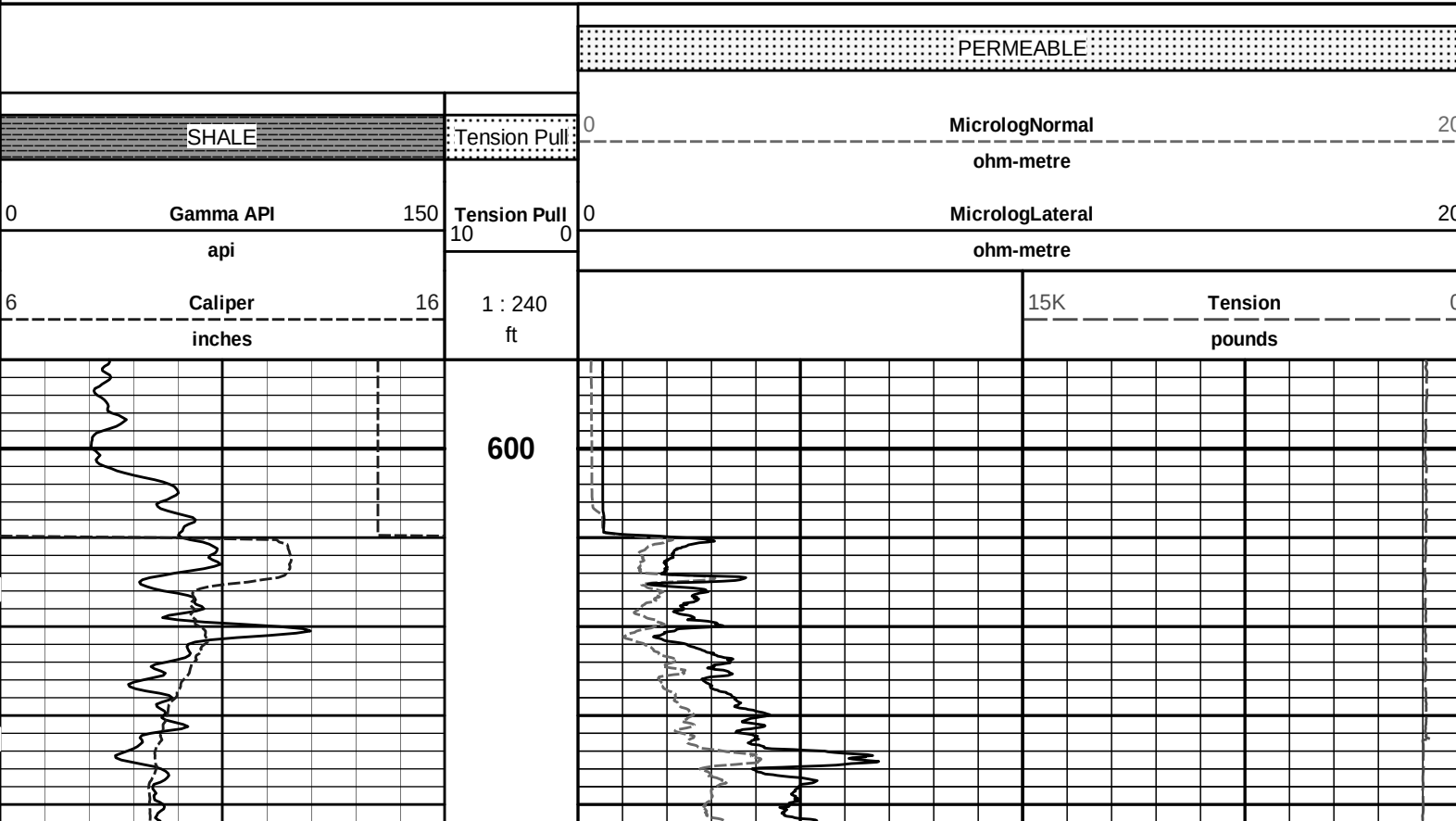
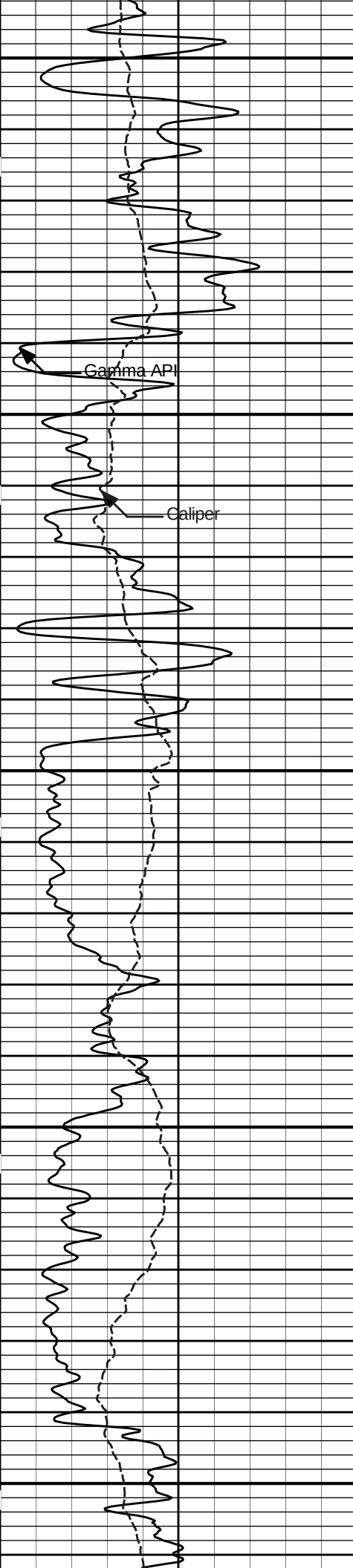


HALLIBURTON				MICROLOG			
COMPANY				COMPANY			
WELL				WELL			
FIELD				FIELD			
COUNTY				COUNTY			
STATE				STATE			
Permanent Datum				GROUND LEVEL			
Log measured from				KELLY BUSHING			
Drilling measured from				KELLY BUSHING			
Date				22-Jan-11			
Run No.				ONE			
Depth - Driller				4575.00 ft			
Depth - Logger				4573.0 ft			
Bottom - Logged Interval				4550.0 ft			
Top - Logged Interval				607.0 ft			
Casing - Driller				8.625 in @ 607.0 ft			
Casing - Logger				607.0 ft			
Bit Size				7.875 in @			
Type Fluid in Hole				WATER BASED MUD			
Density				9.0 ppg 45.00 s/qt			
PH				10.00 pH 7.2 cp/m			
Source of Sample				FLOWLINE			
Rm @ Meas. Temperature				0.650 ohmm @ 58.00 degF			
Rmf @ Meas. Temperature				0.55 ohmm @ 58.00 degF			
Rmc @ Meas. Temperature				0.750 ohmm @ 58.00 degF			
Source Rmf				MEASURED MEASURED			
Rm @ BHT				0.37 ohmm @ 115.0 degF			
Time Since Circulation				14.0 hr			
Time on Bottom				22-Jan-11 13:37			
Max. Rec. Temperature				115.0 degF @ 4573.0 ft			
Equipment				10782954 LIBERAL			
Recorded By				S. JUNG			
Witnessed By				G. KORALEGEDARA			

Service Ticket No.: 7912471												API Serial No.: 15-191-22591				PGM Version: WL INSITE R3.2.0 (Build 7)			
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE								RESISTIVITY SCALE CHANGES											
Date	Sample No.							Type Log	Depth	Scale Up Hole		Scale Down Hole							
Depth-Driller																			
Type Fluid in Hole																			
Density	Viscosity																		
Ph	Fluid Loss																		
Source of Sample								RESISTIVITY EQUIPMENT DATA											
Rm @ Meas. Temp		@		@				Run No.	Tool Type & No.	Pad Type	Tool Pos.		Other						
Rmf @ Meas. Temp.		@		@				ONE	MICRO M73803	RUBBER	ADJ		N/A						
Rmc @ Meas. Temp.		@		@															
Source Rmf	Rmc																		
Rm @ BHT		@		@															
Rmf @ BHT		@		@															
Rmc @ BHT		@		@															
EQUIPMENT DATA																			
GAMMA				ACOUSTIC				DENSITY				NEUTRON							
Run No.	ONE			Run No.				Run No.				Run No.							
Serial No.	10748374			Serial No.				Serial No.				Serial No.							
Model No.	GTET			Model No.				Model No.				Model No.							
Diameter	3.625"			No. of Cent.				Diameter				Diameter							
Detector Model No.	T-102			Spacing				Log Type				Log Type							
Type	SCINT							Source Type				Source Type							
Length	8"			LSA [Y/N]				Serial No.				Serial No.							
Distance to Source	10'			FWDA [Y/N]				Strength				Strength							

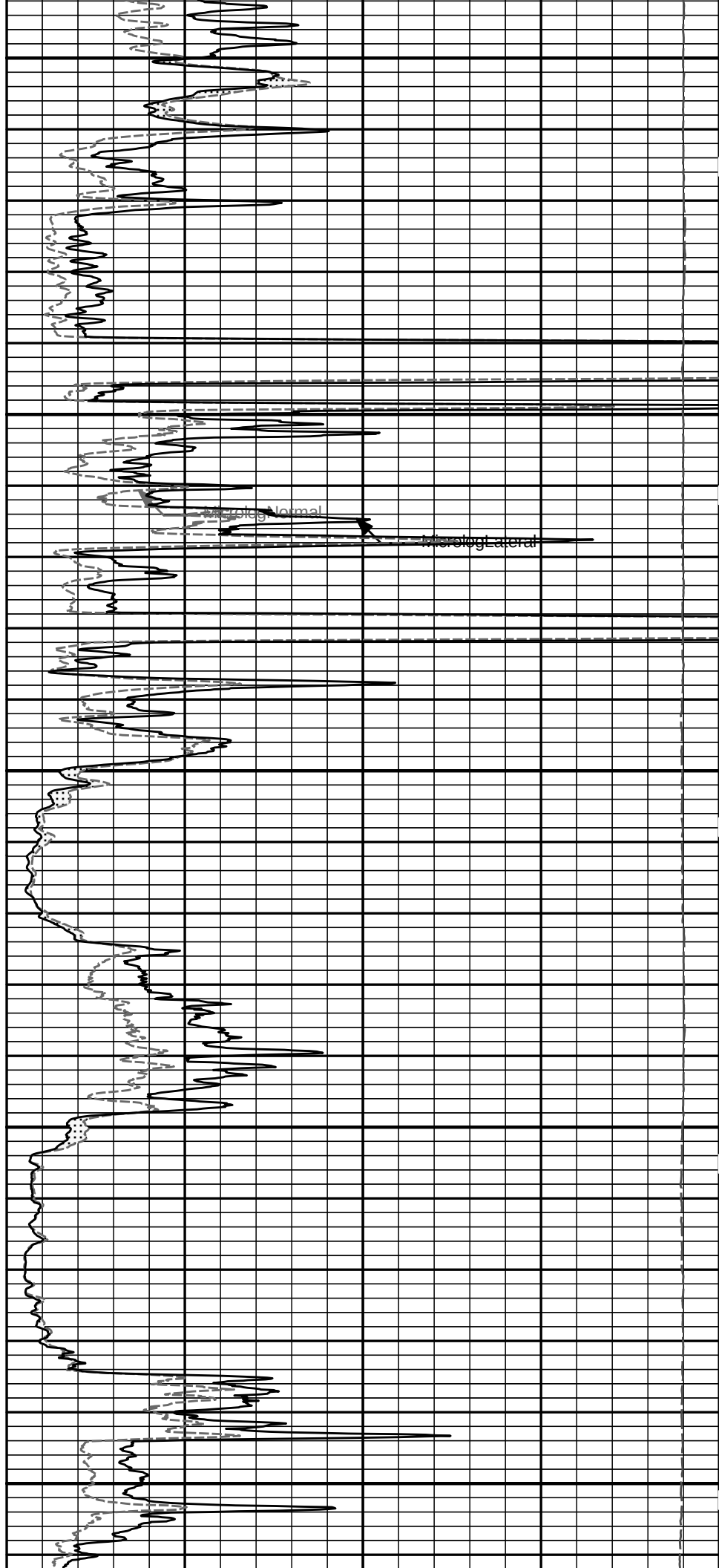
GENERAL			GAMMA		ACOUSTIC		DENSITY		NEUTRON					
Run	Depth		Speed	Scale		Scale		Matrix	Scale		Matrix	Scale		Matrix
No.	From	To	ft/min	L	R	L	R		L	R		L	R	
ONE	TD	CSG	REC	0	150									
DIRECTIONAL INFORMATION														
Maximum Deviation @								KOP @						
Remarks: ANNULAR HOLE VOLUME CALCULATED FOR 5.5-INCH CASING														
GPS COORDINATES: LAT: 37.30 N & LONG: 97.43 W														
CHLORIDES REPORTED AT 8000 PPM LCM REPORTED AT 4 PPB														
TODAY'S CREW: F. VILLA, A. HOLGUIN														
THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES - LIBERAL, KS (620-624-8123)														
HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.														
HALLIBURTON														

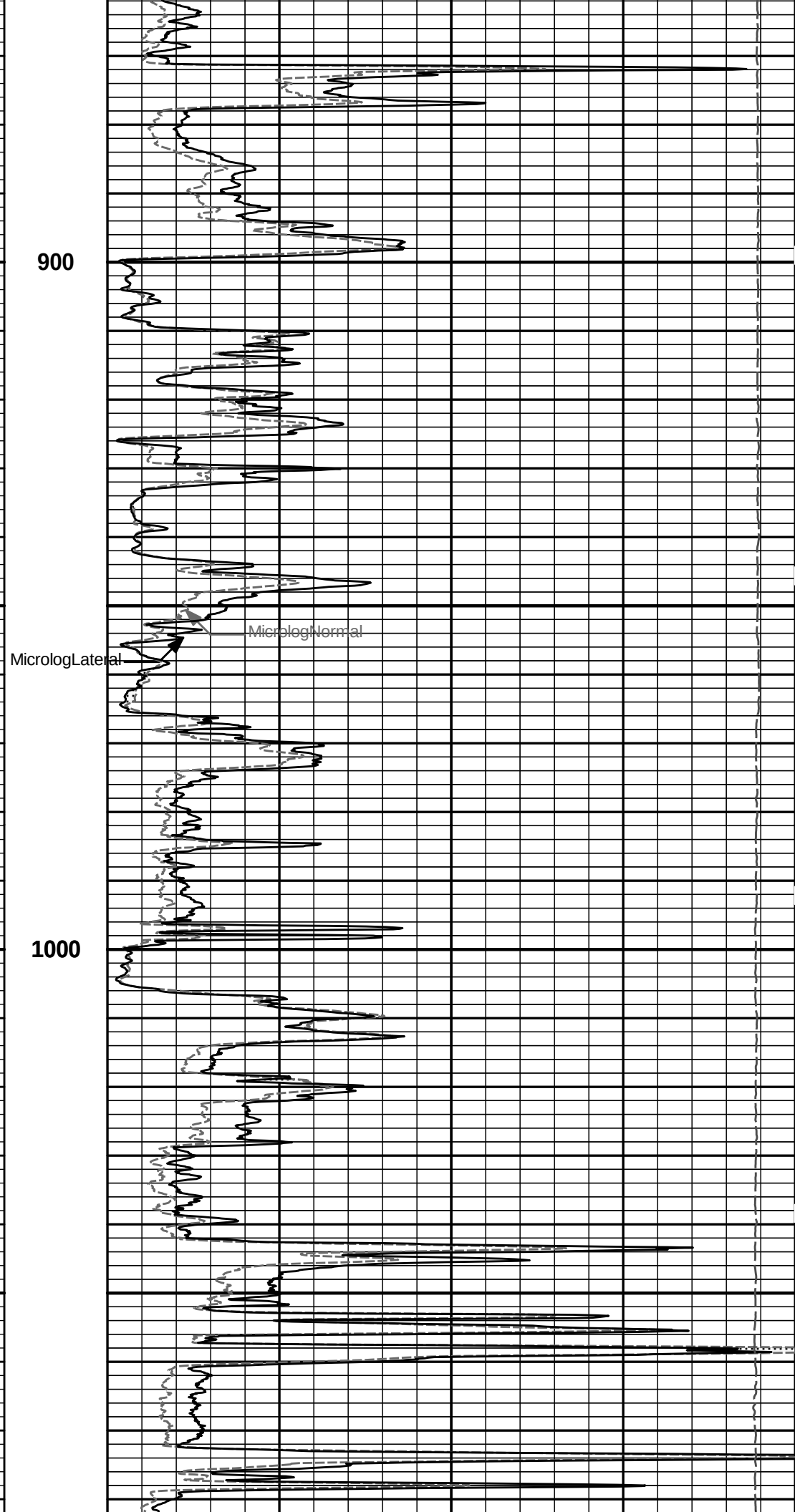
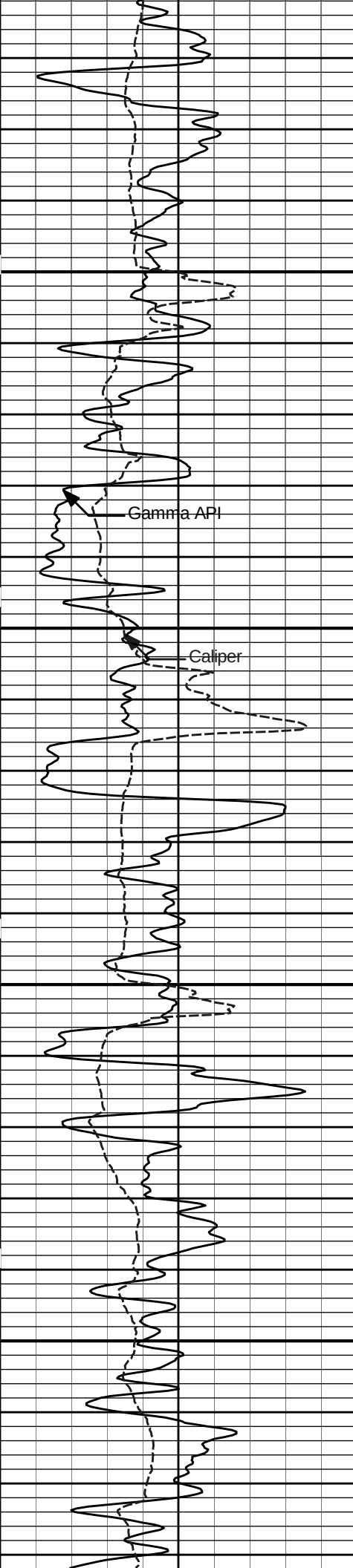


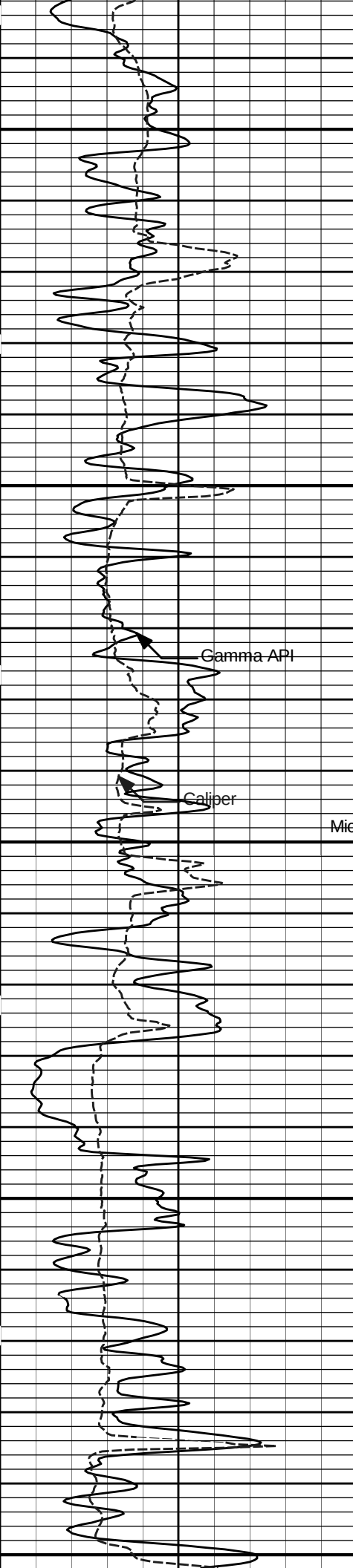


700

800







1100

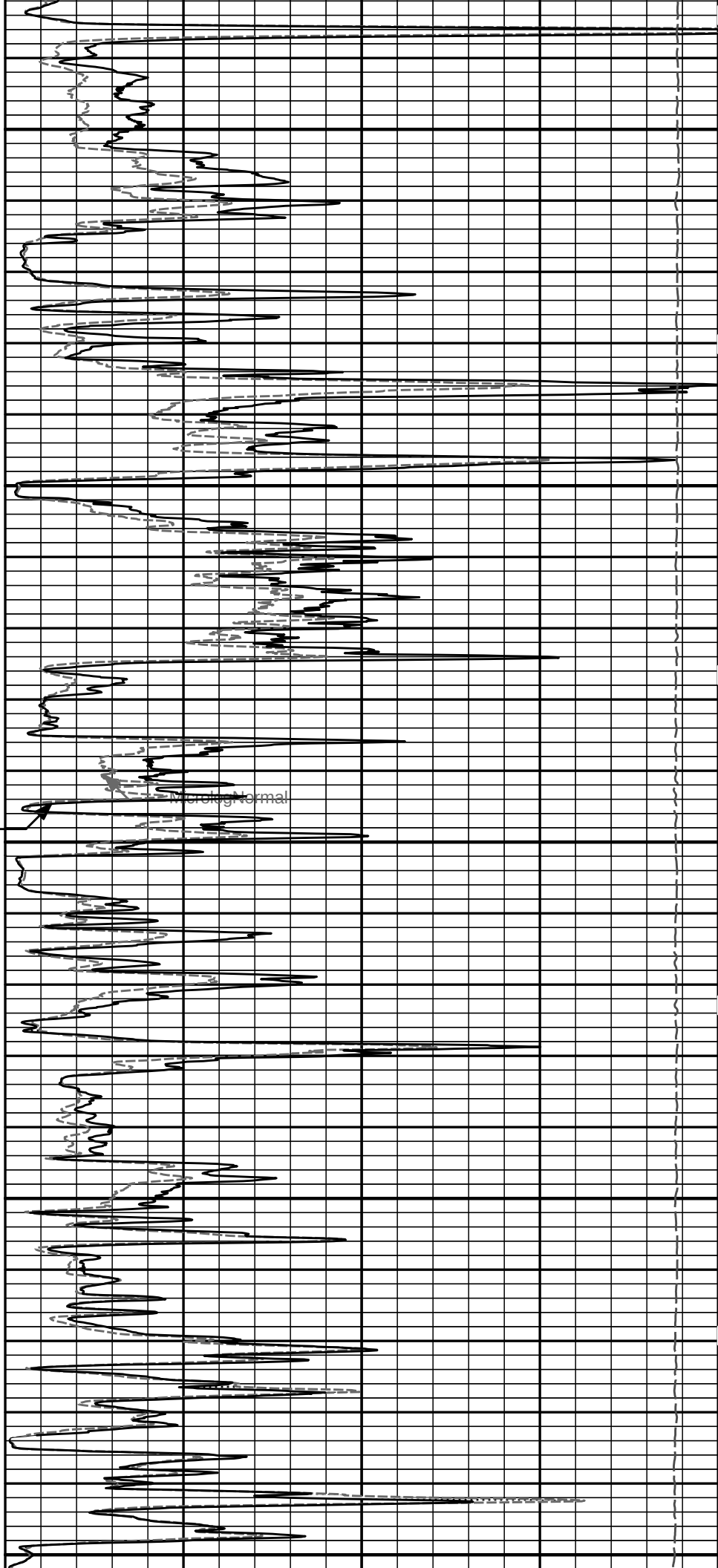
Gamma API

Caliper

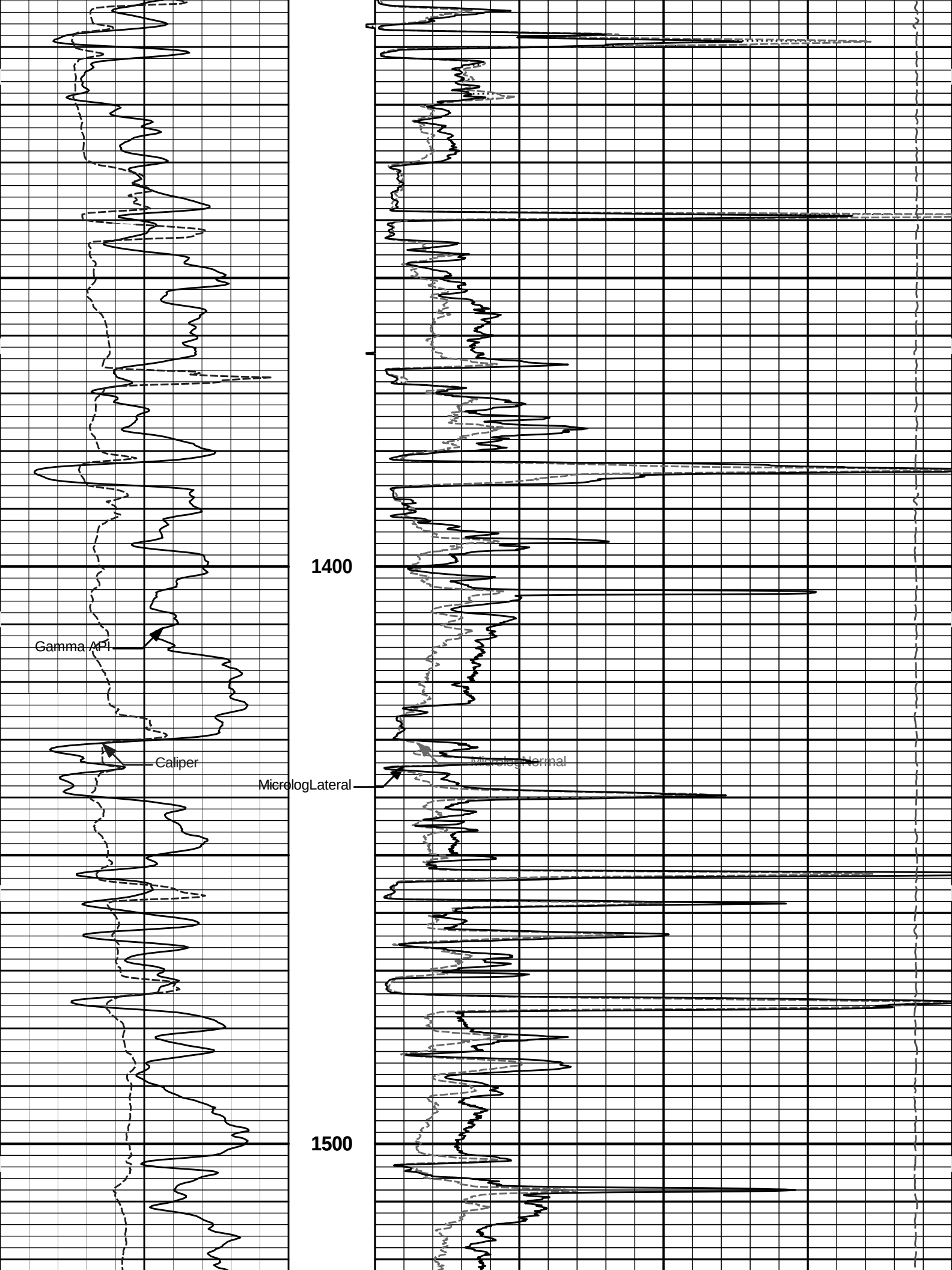
MicrologLateral

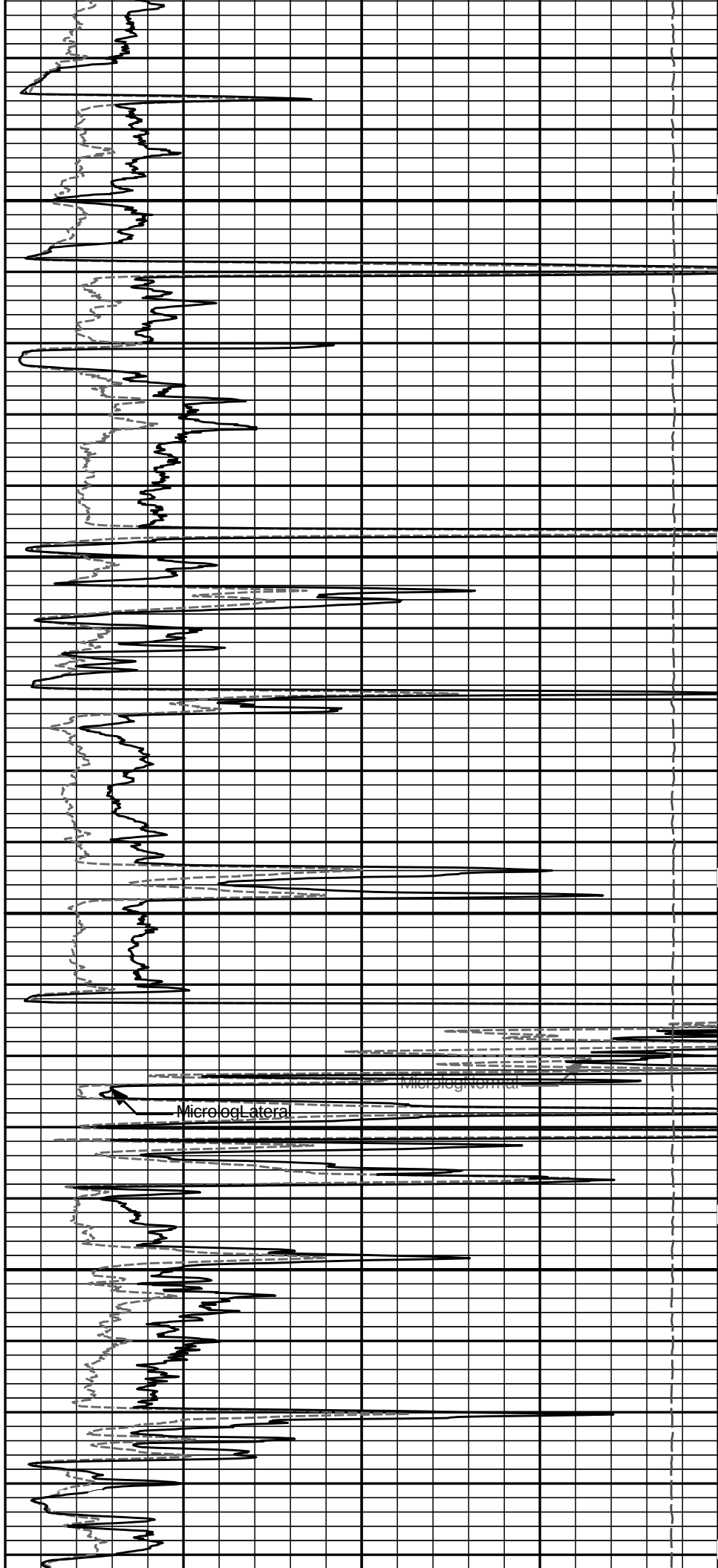
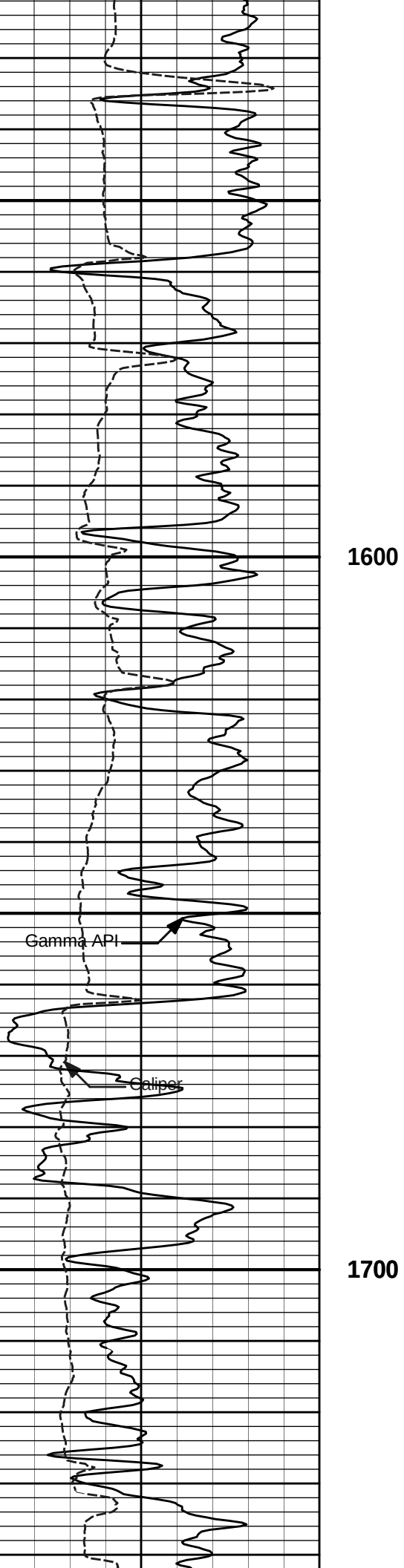
1200

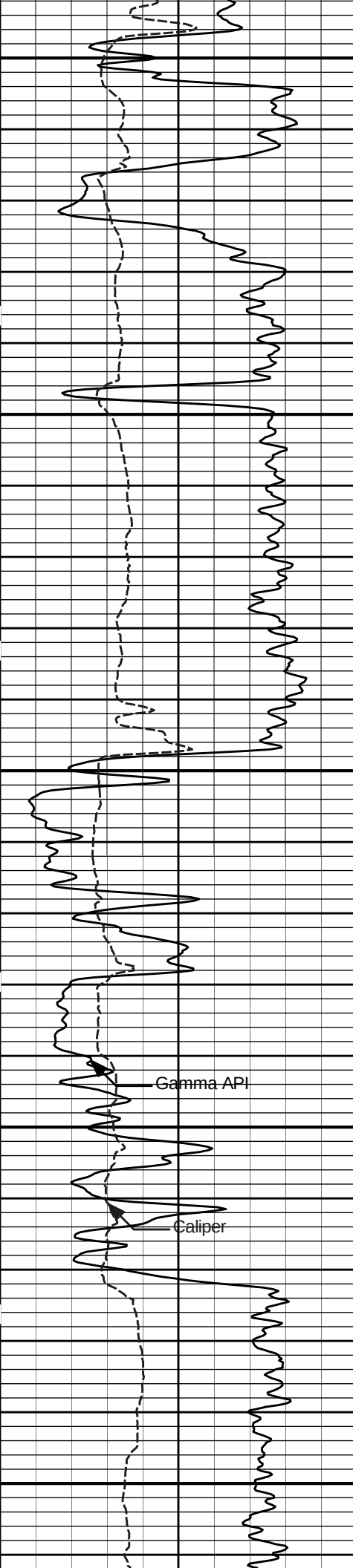
1300



MicrologNormal

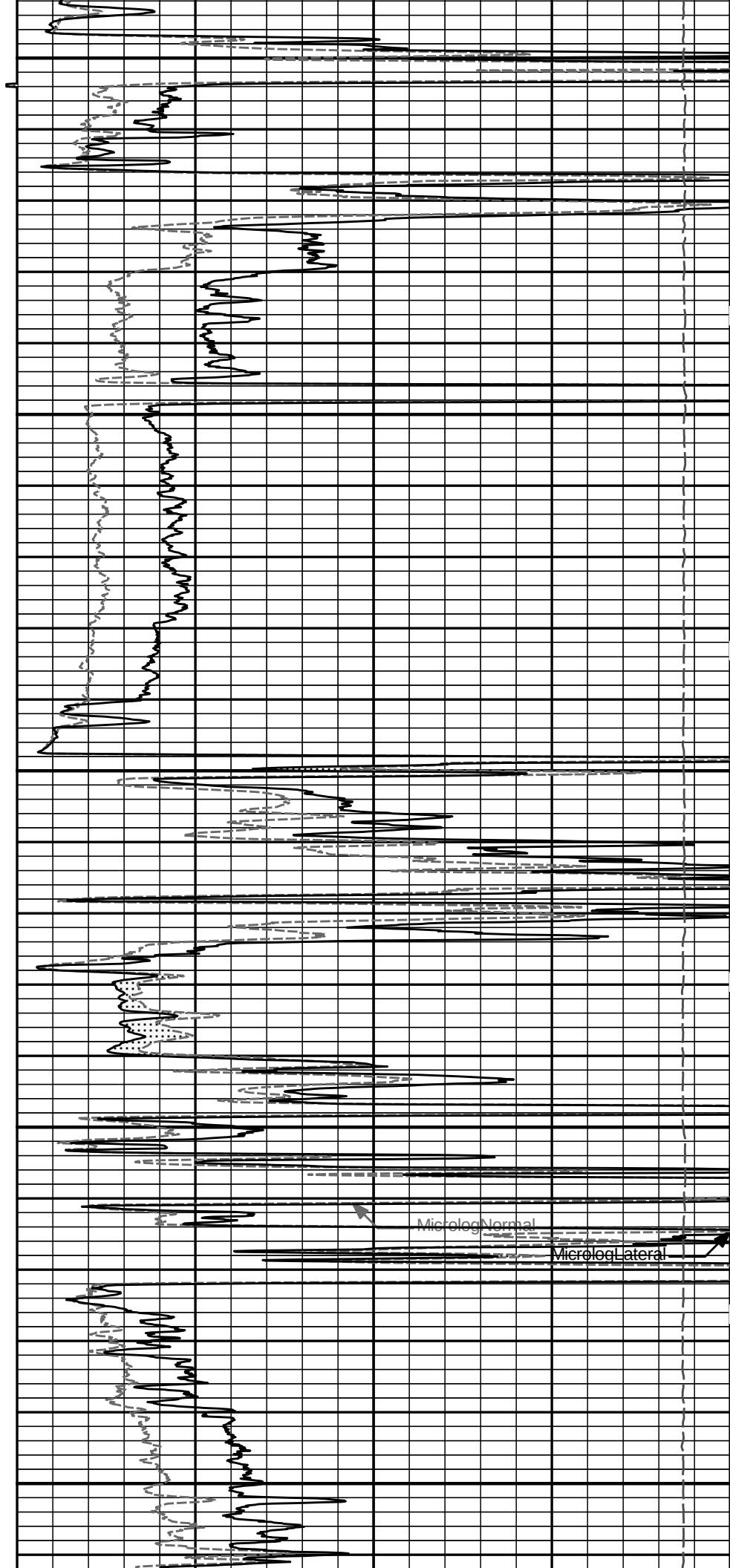


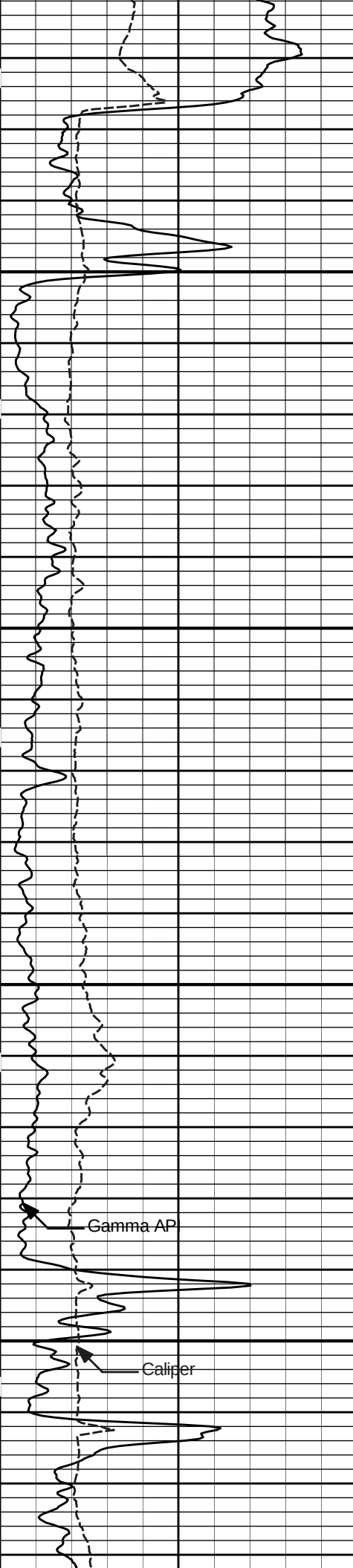




1800

1900



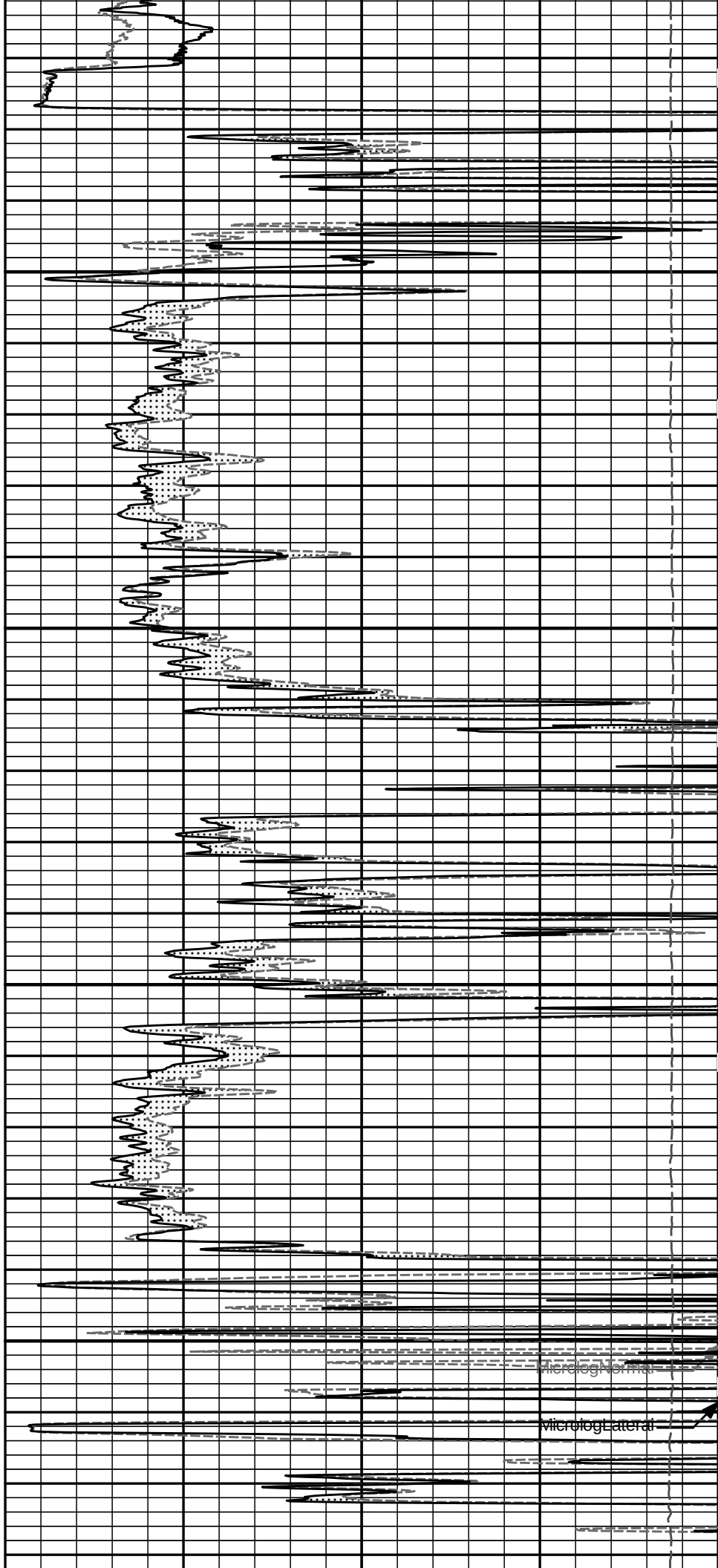


2000

2100

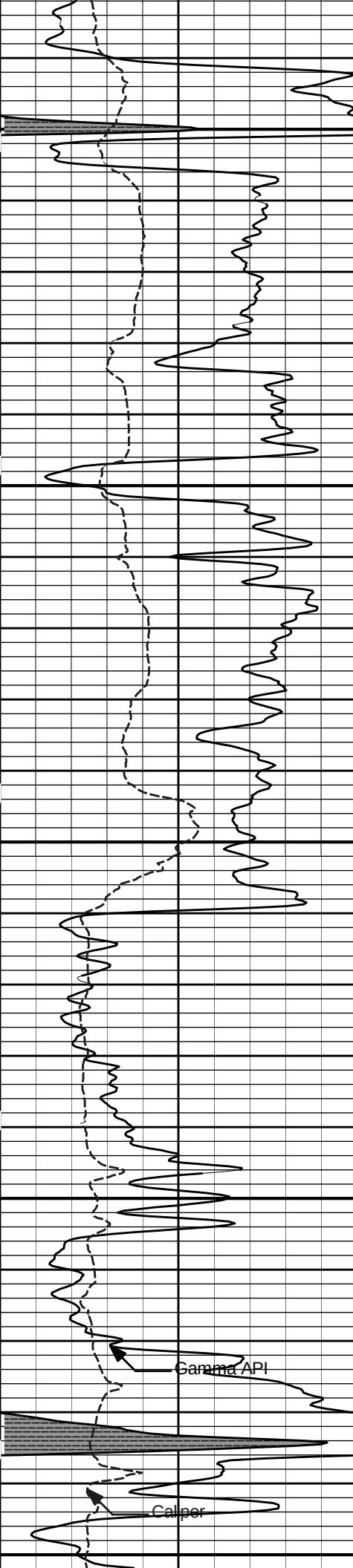
Gamma AP

Caliper



Microlog Normal

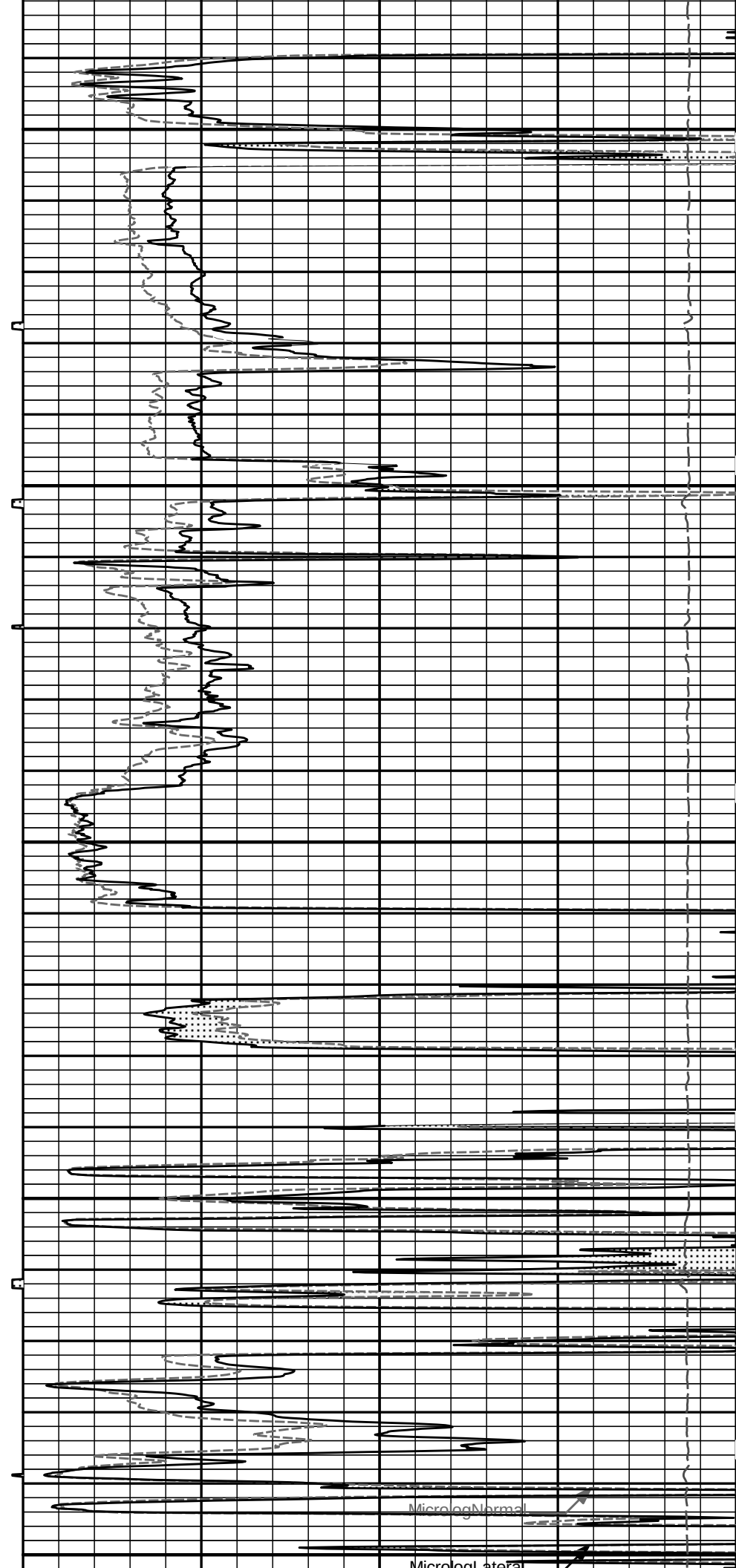
Microlog Lateral

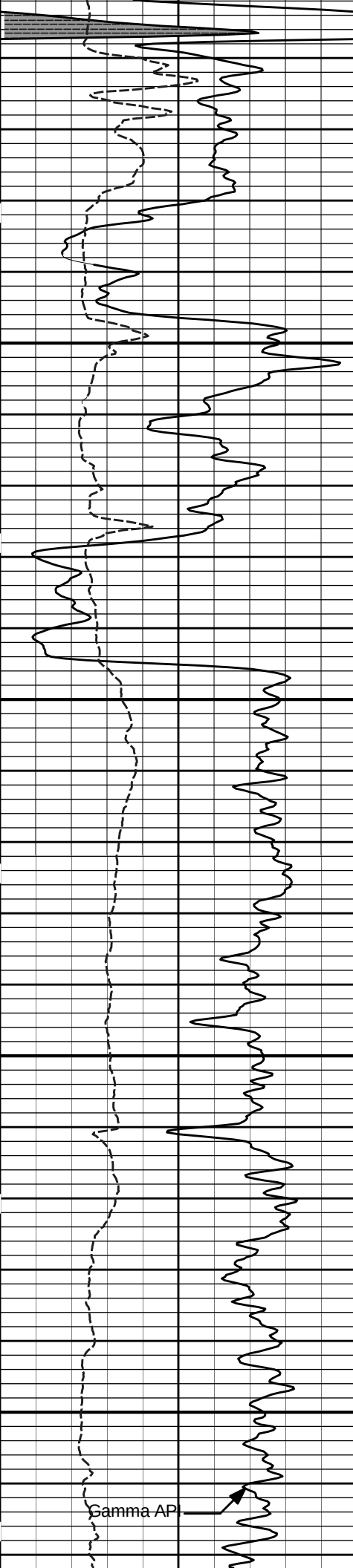


2200

2300

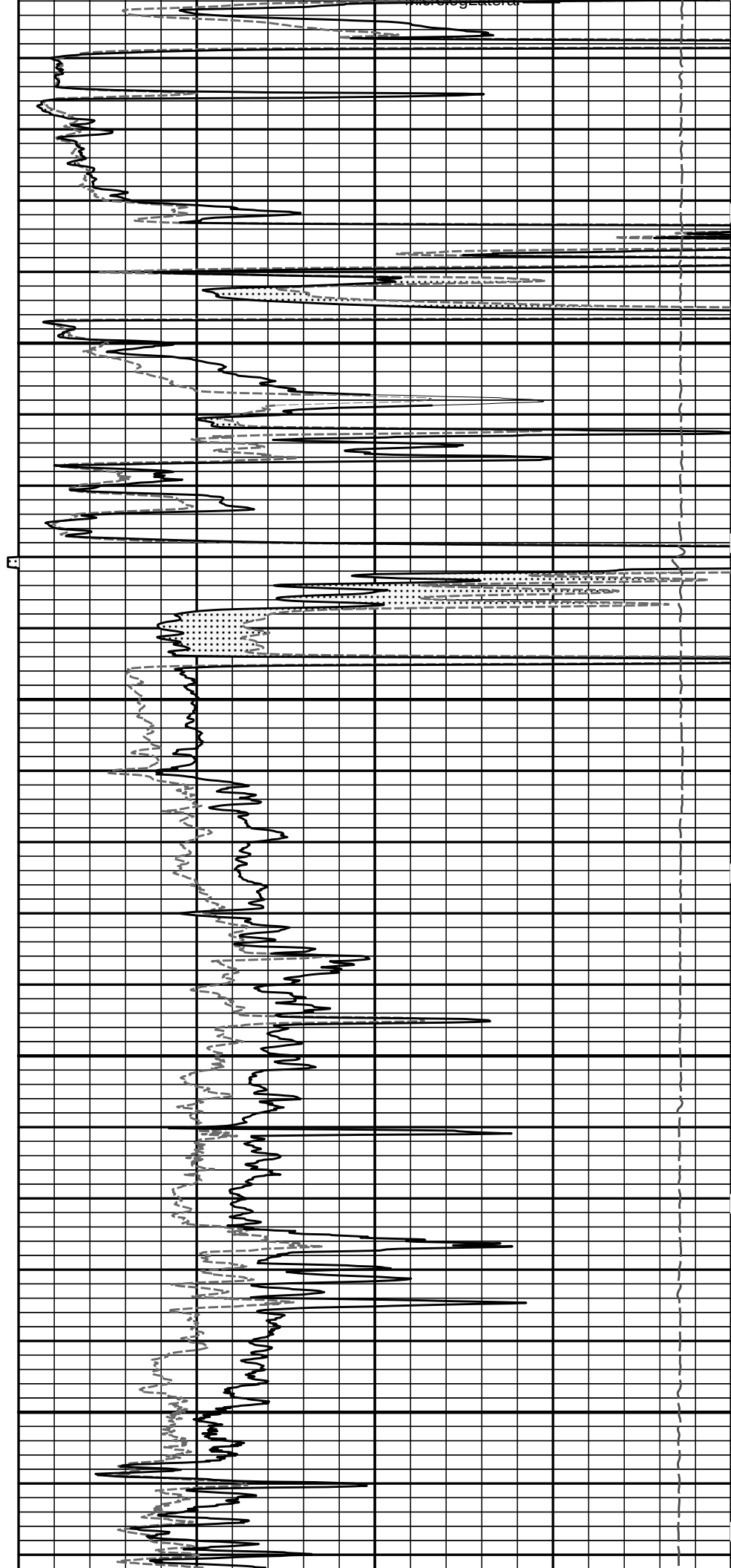
2400

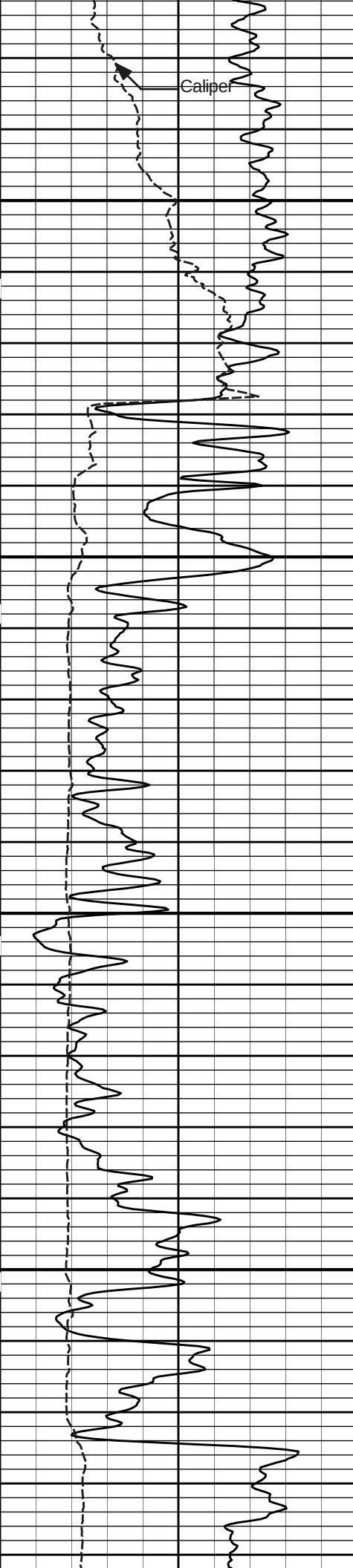




2500

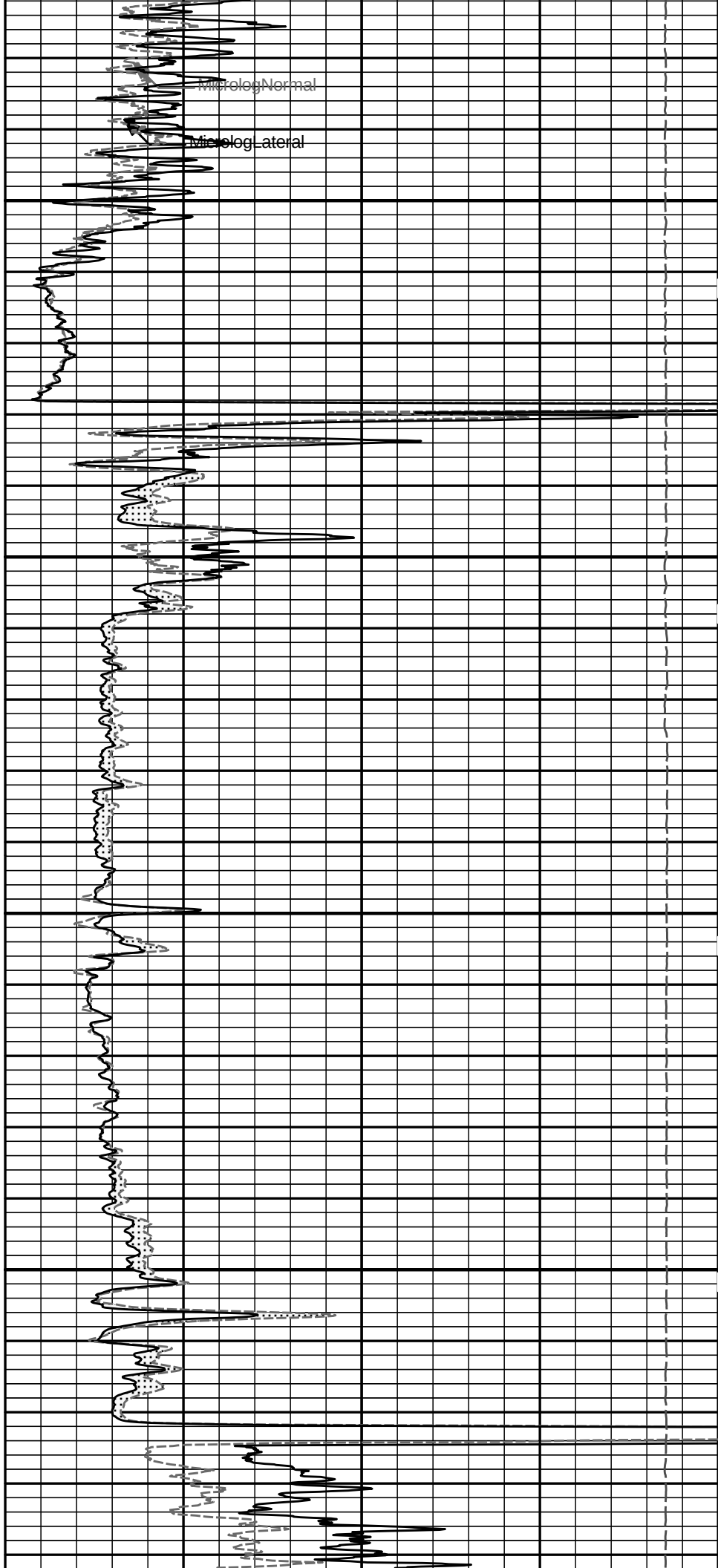
2600





2700

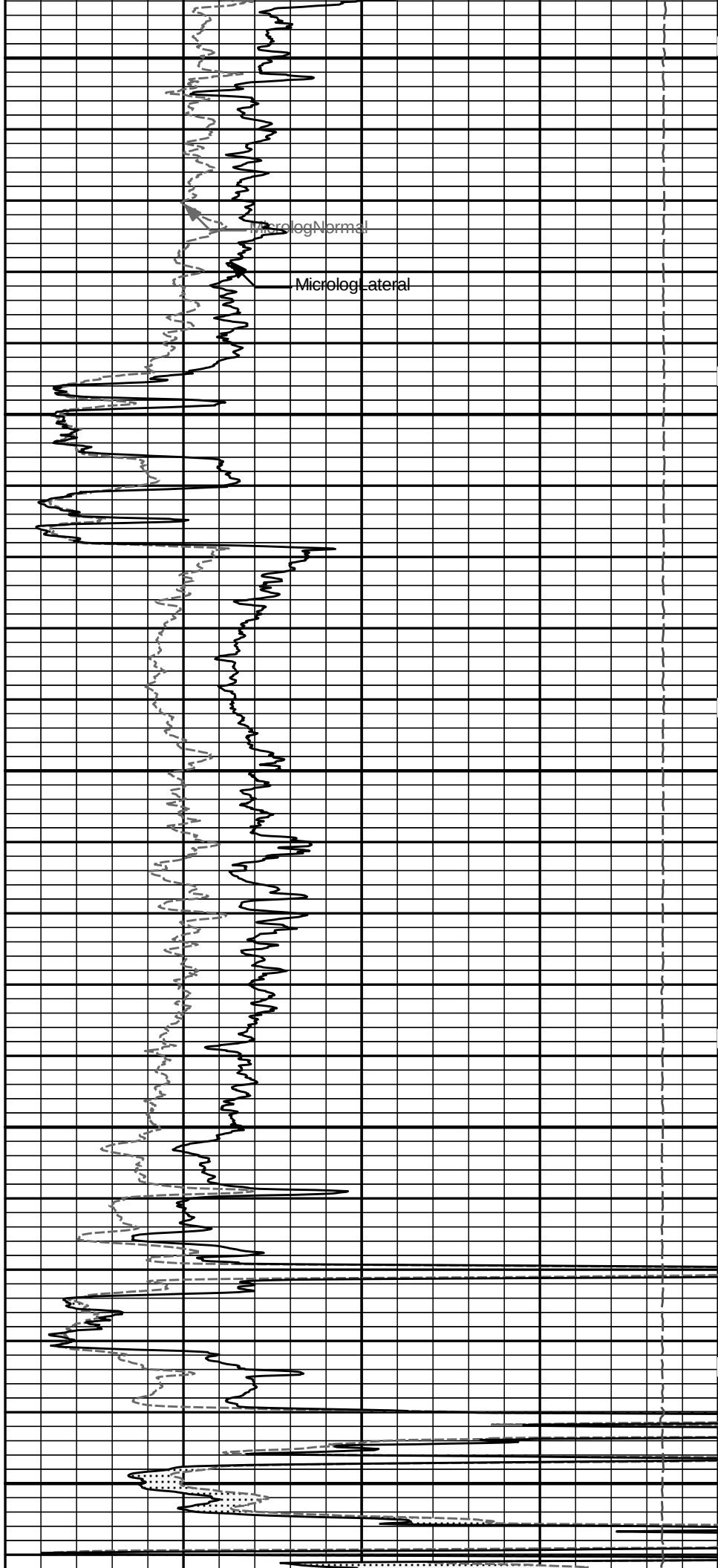
2800

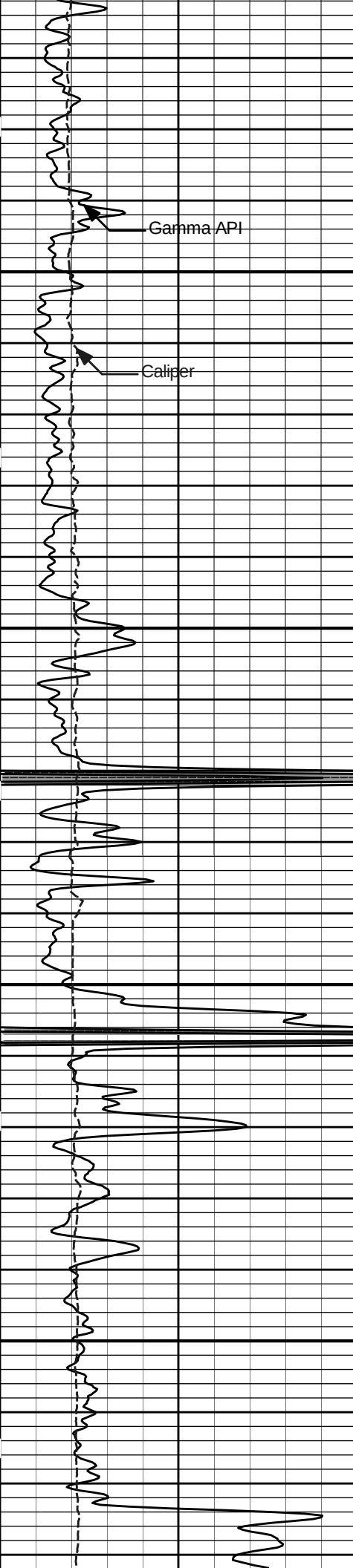




2900

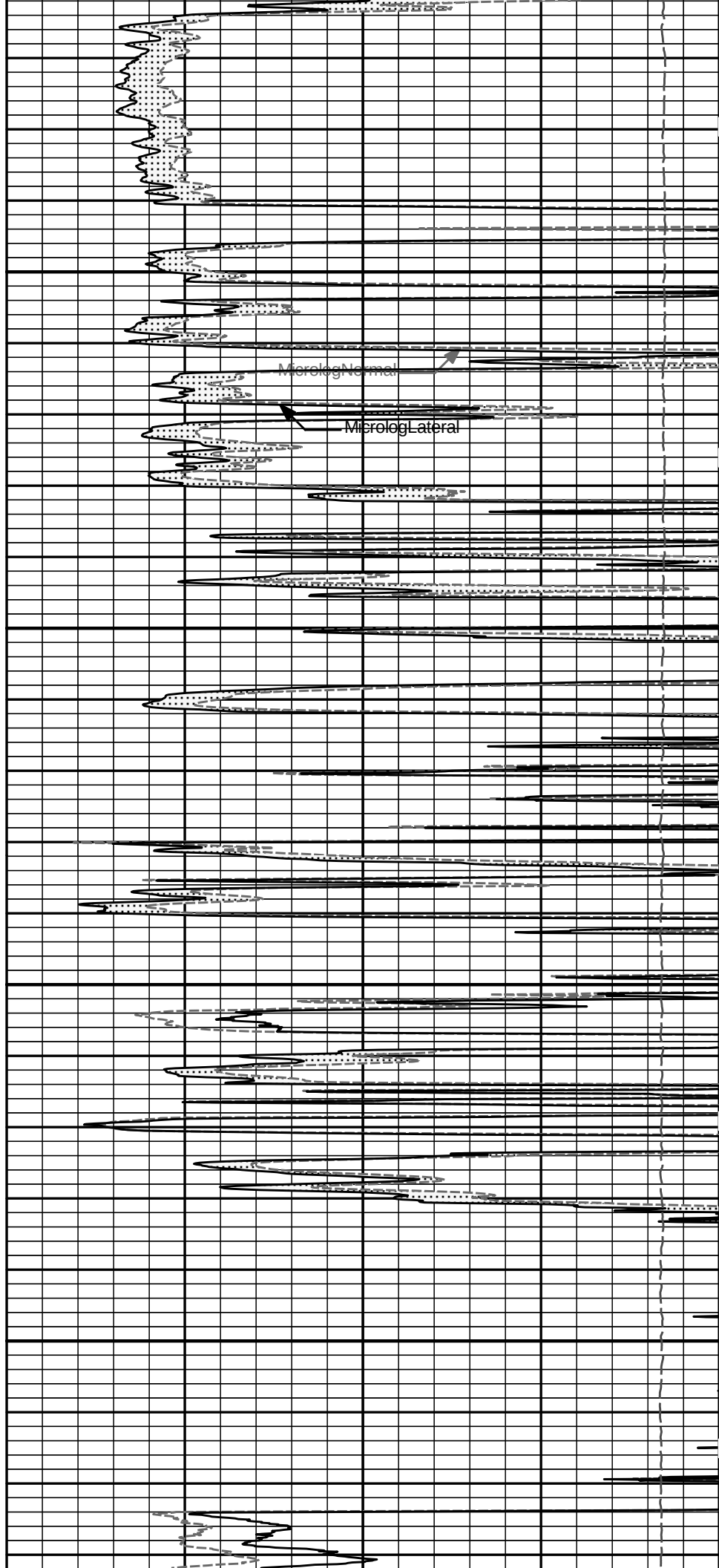
3000

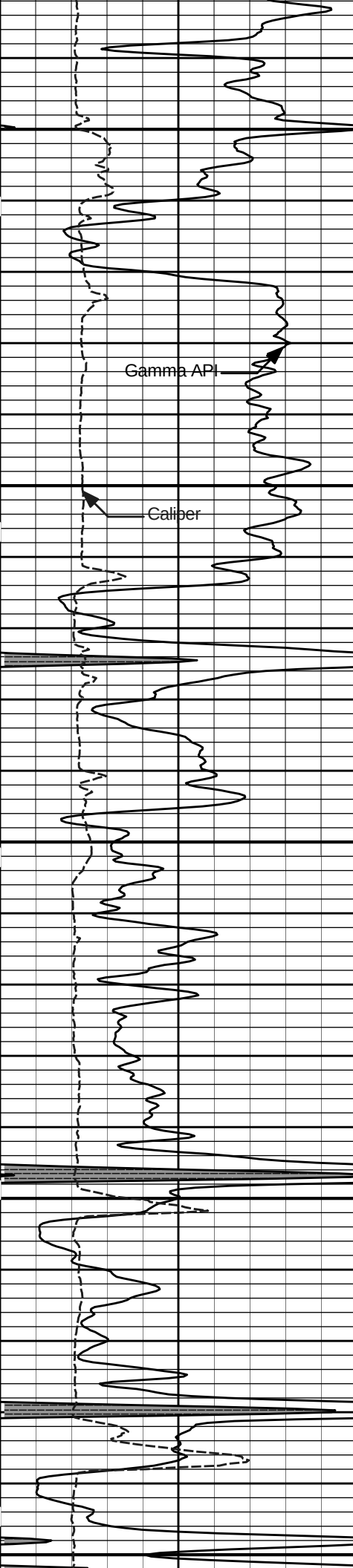




3100

3200





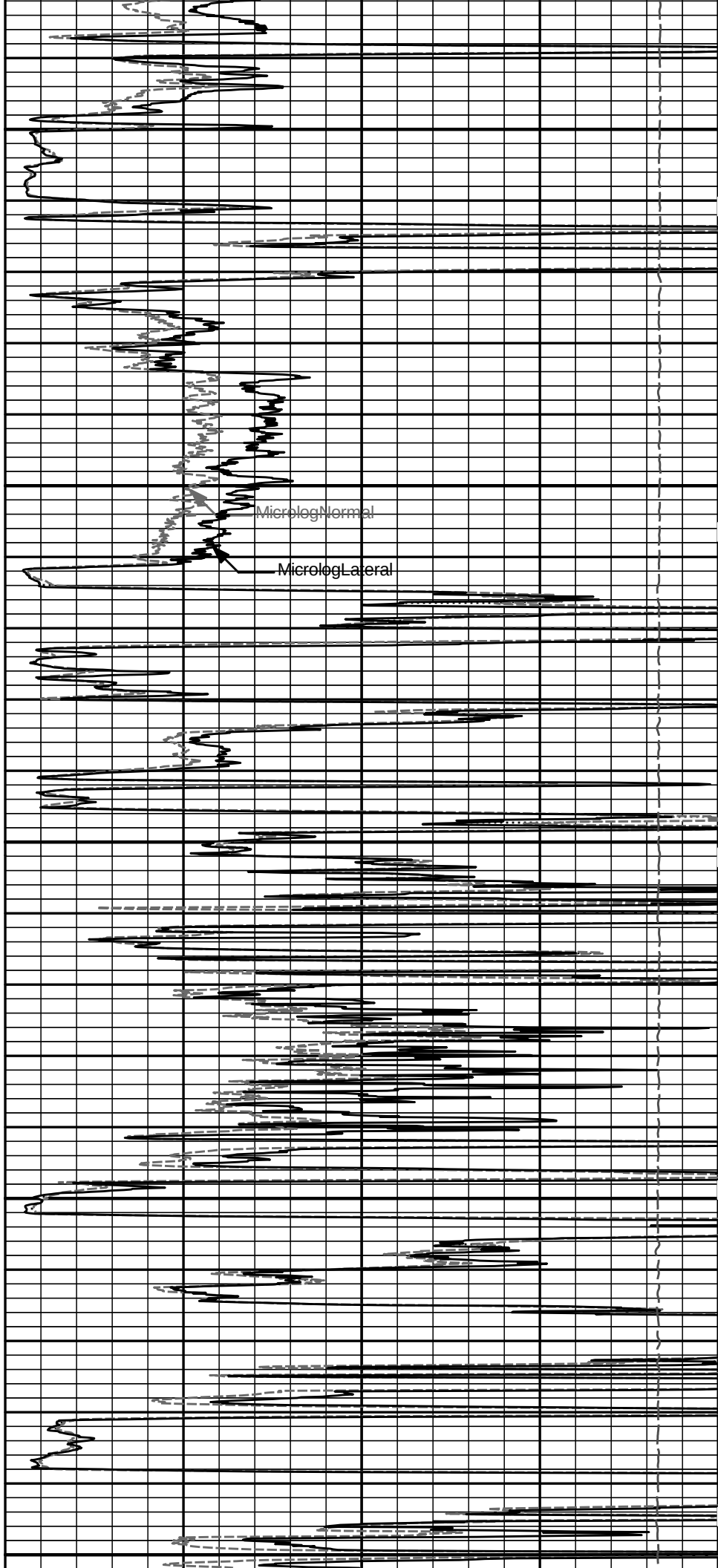
3300

Gamma API

Caliper

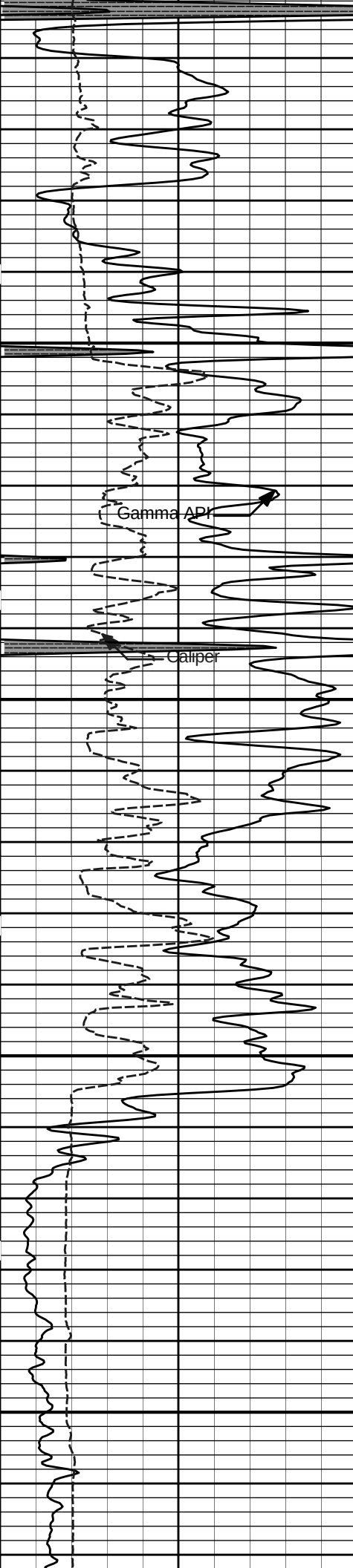
3400

3500



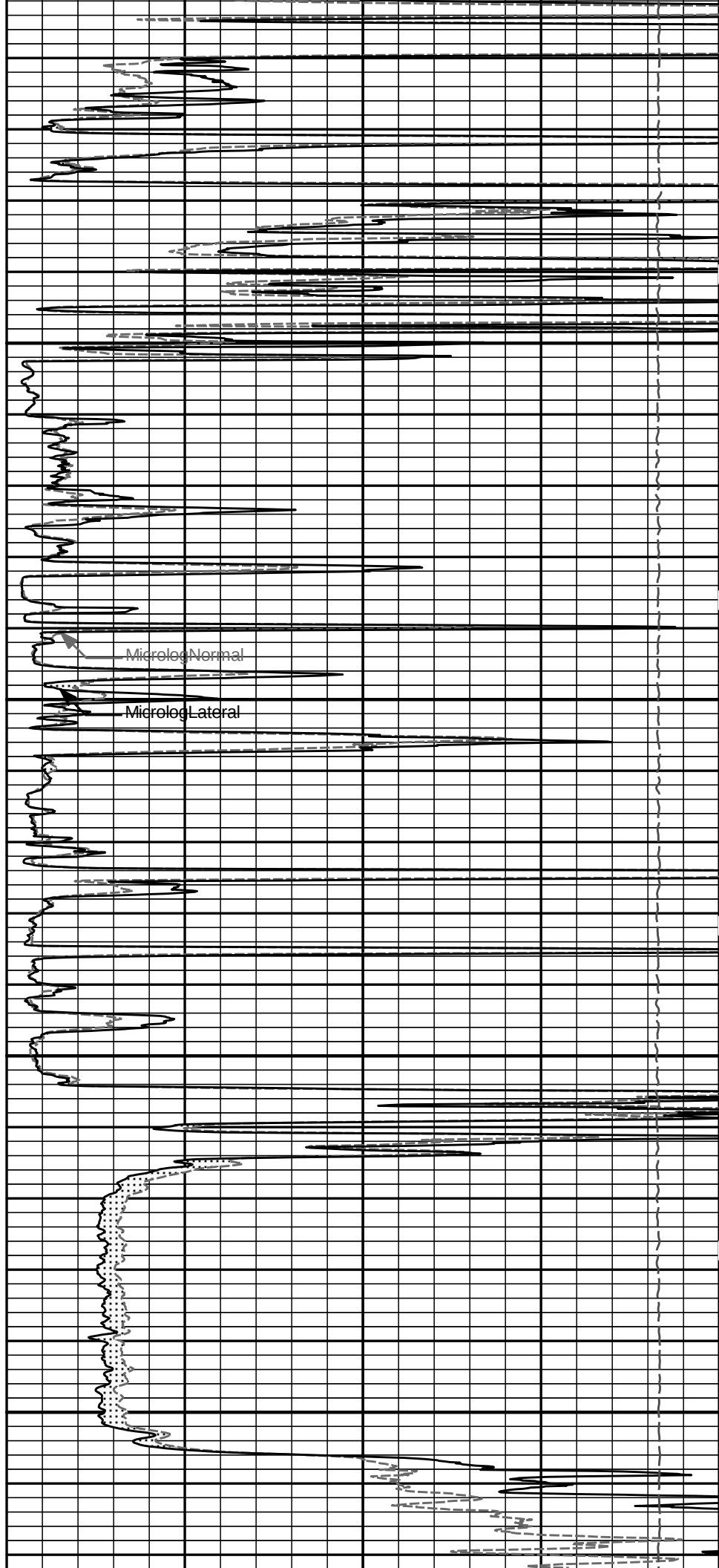
MicrologNormal

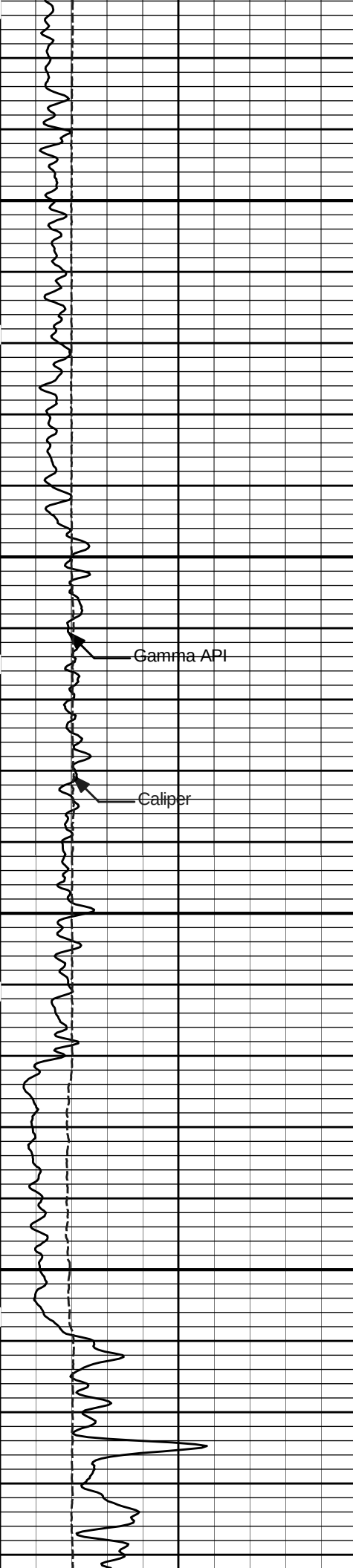
MicrologLateral



3600

3700



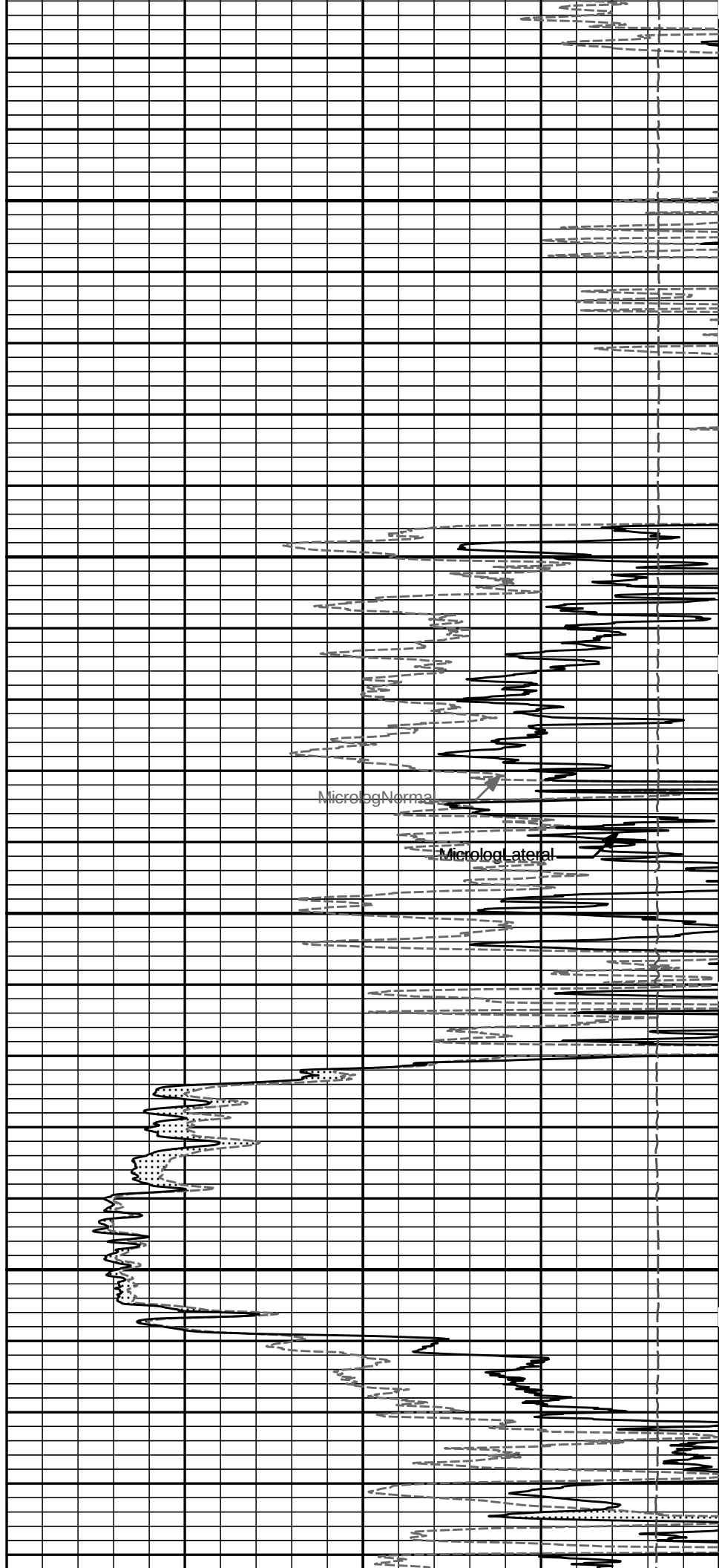


3800

Gamma API

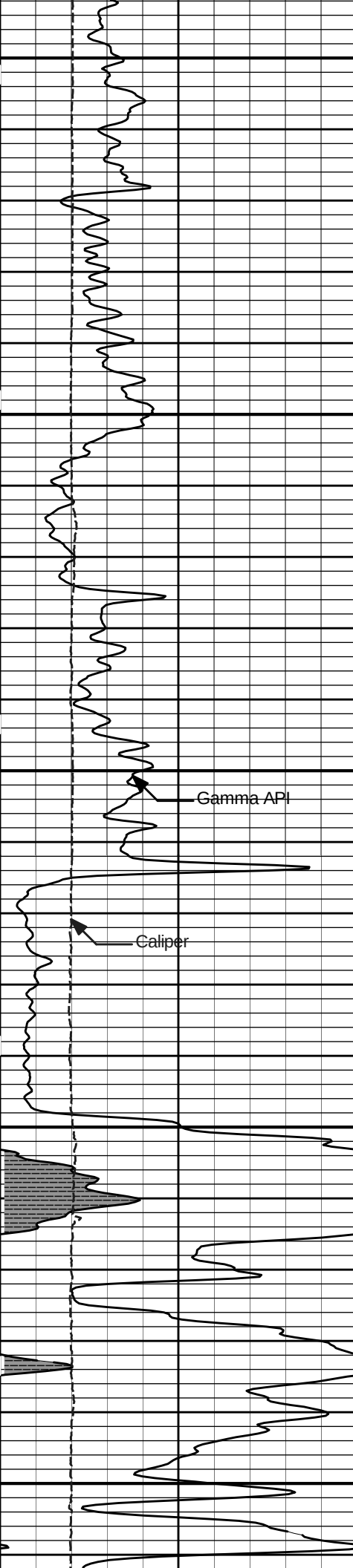
Caliper

3900



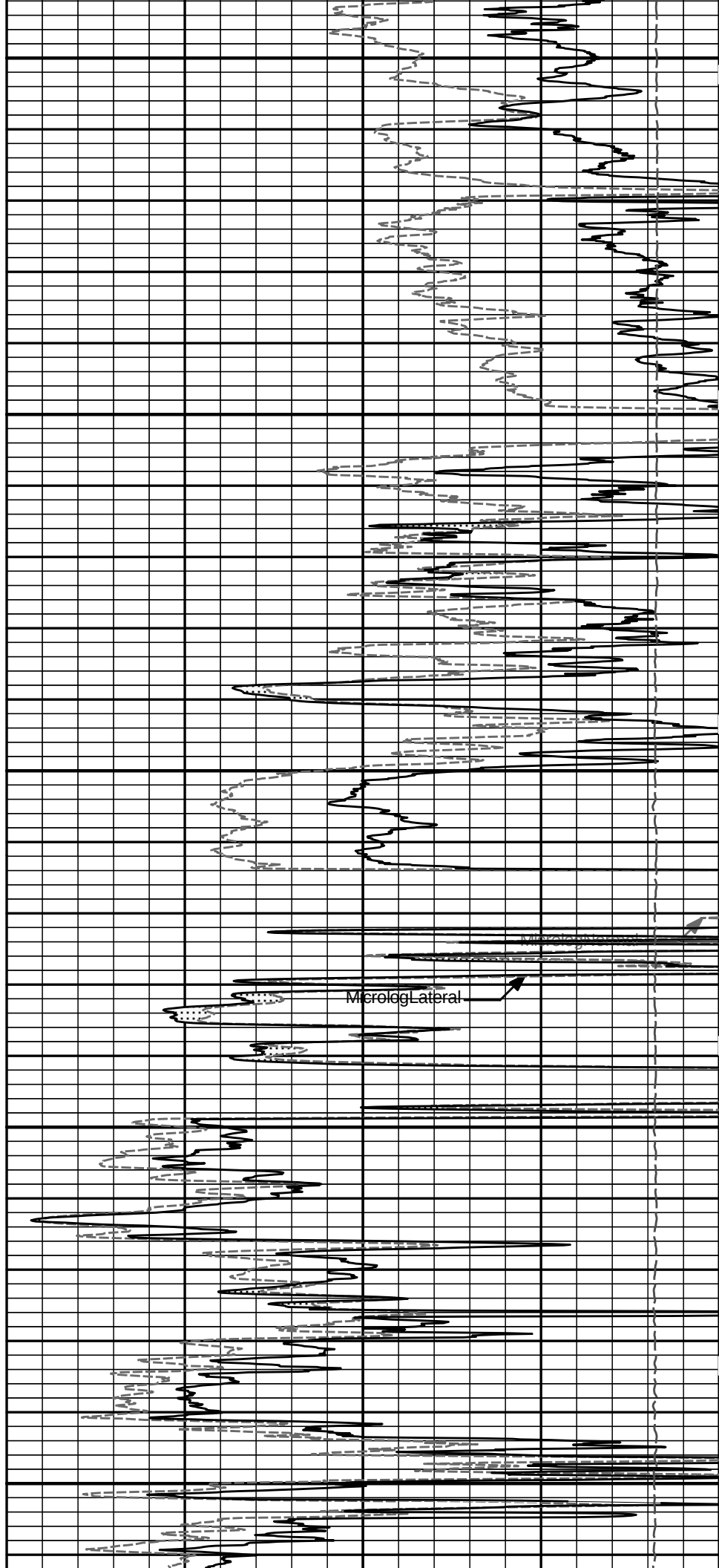
MicrologNormal

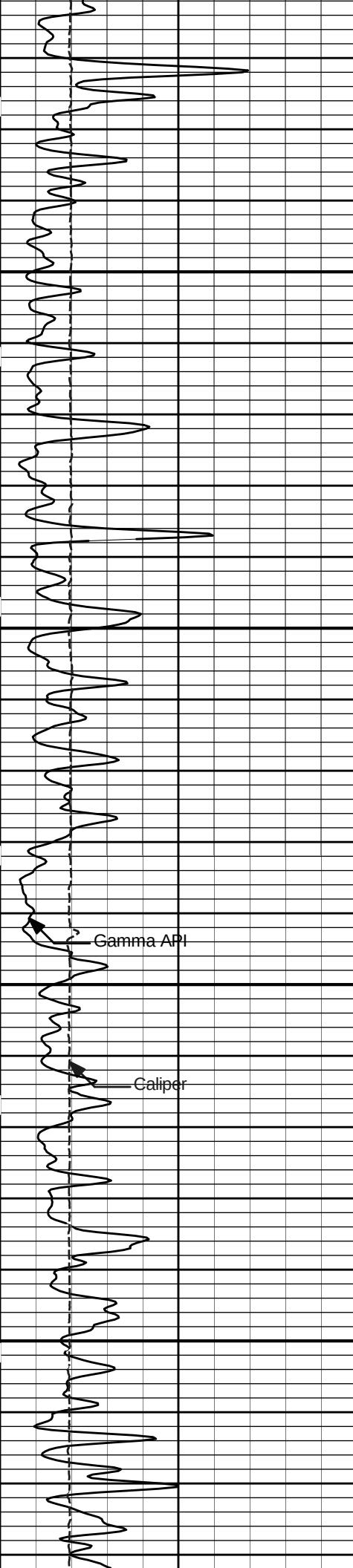
MicrologLateral



4000

4100



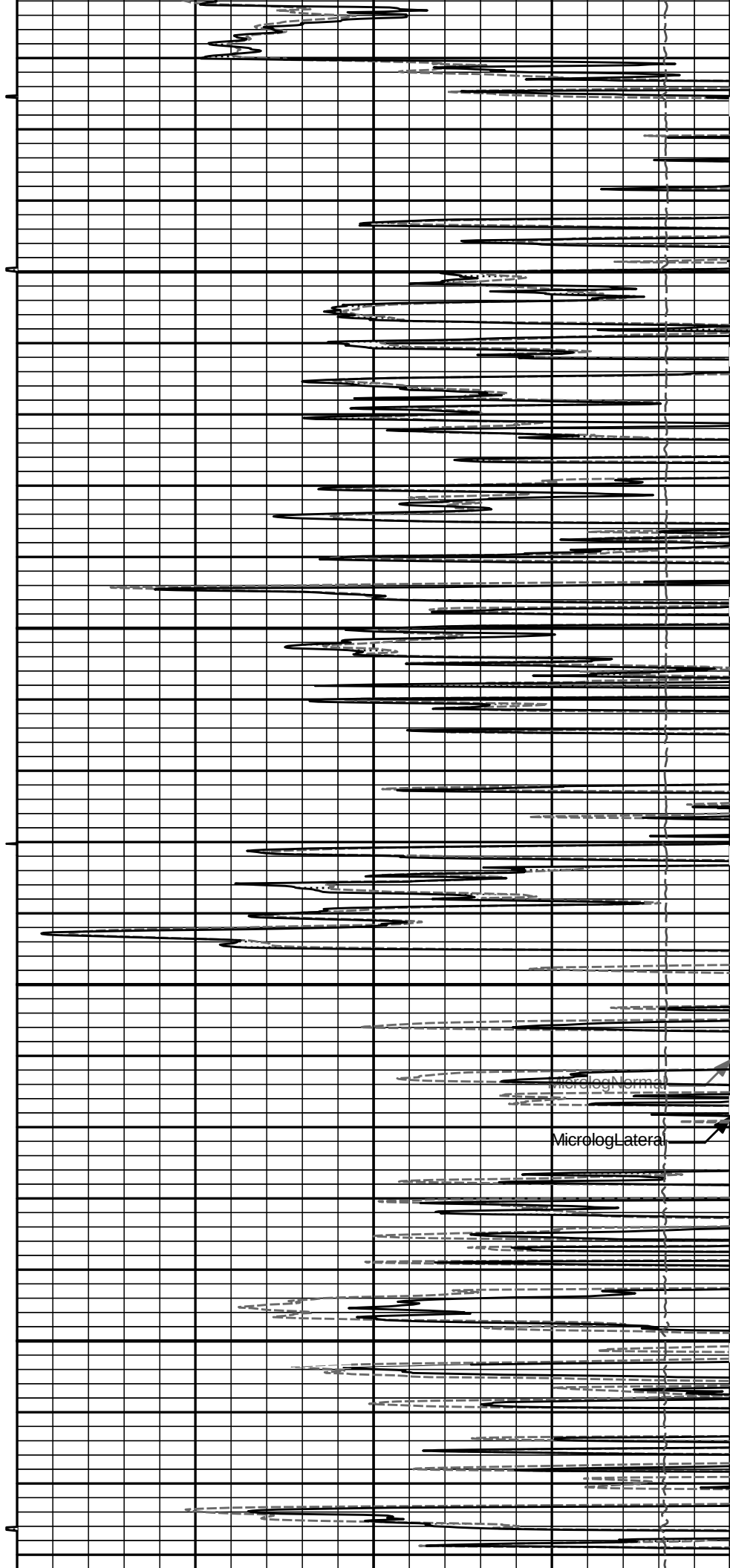


Gamma API

Caliper

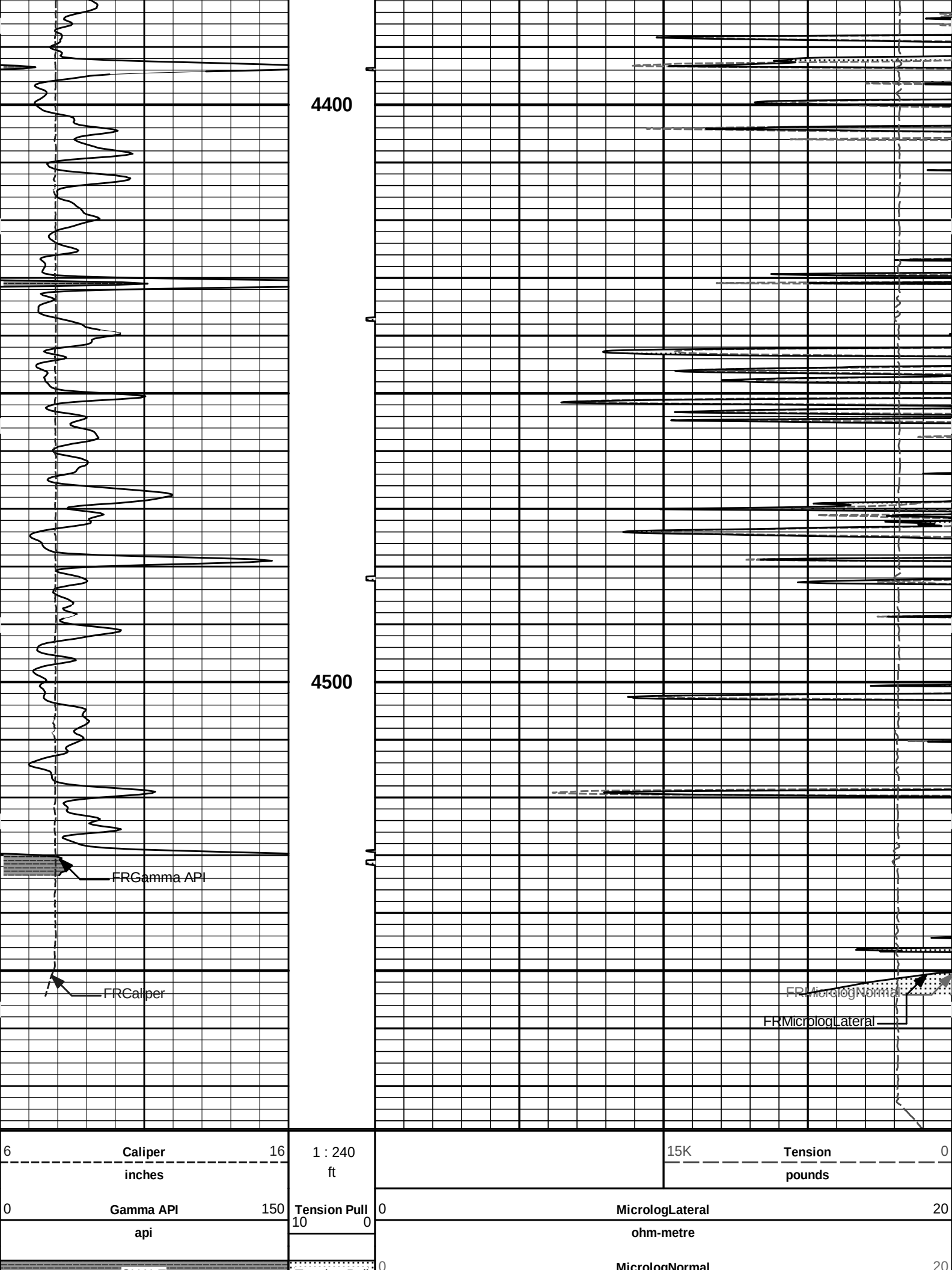
4200

4300



MicrologNormal

MicrologLateral



SHALE	Tension Pull	ohm-metre
		PERMEABLE

HALLIBURTON

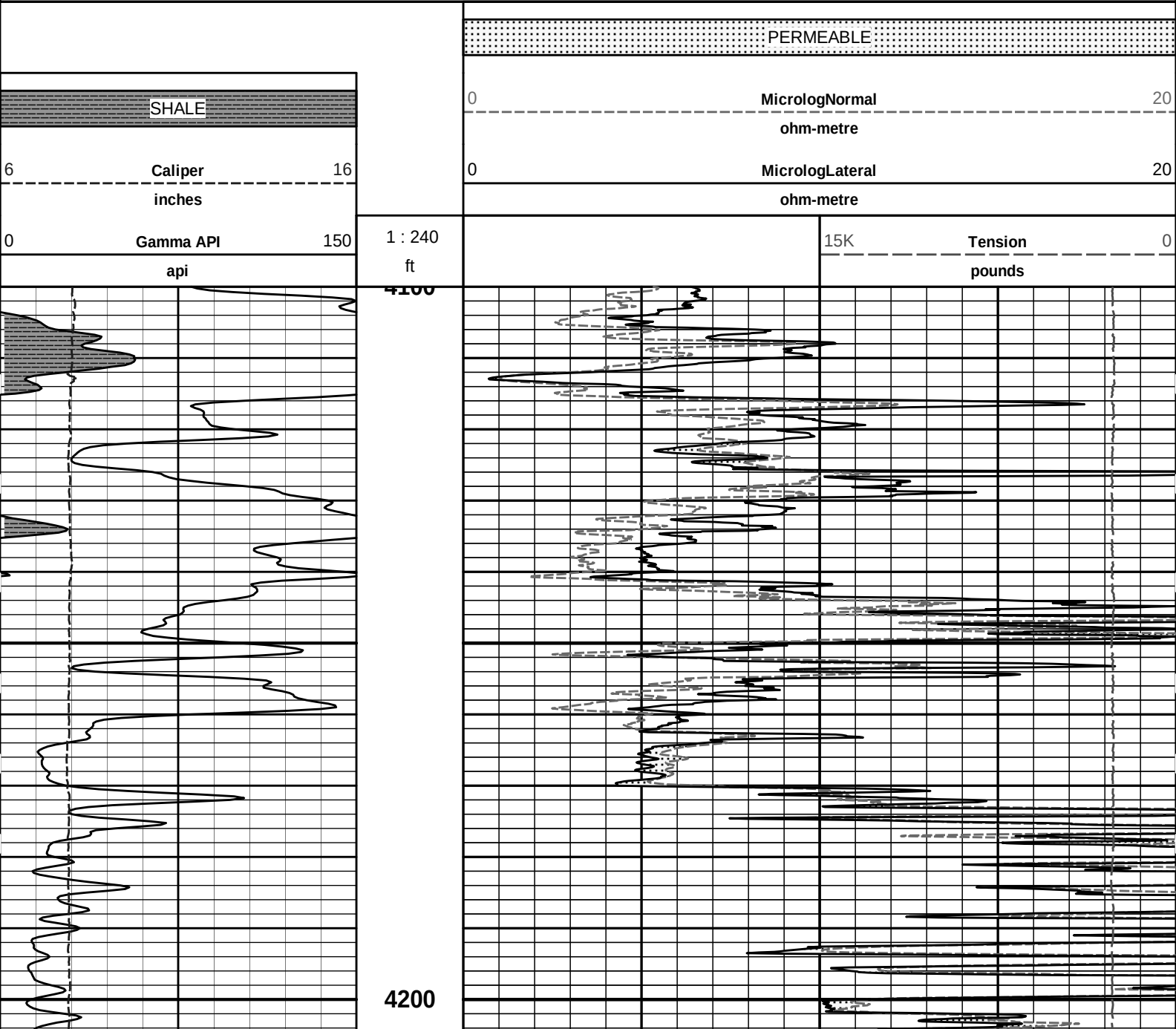
Plot Time: 22-Jan-11 17:02:38
Plot Range: 590 ft to 4577.42 ft
Data: WELLINGTON_KGS\Well Based\DAQ-0001-MAIN\
Plot File: \\-LOCAL-IWELLINGTON_KGS\0001 SP-GTET-DSN-SDL-ACRT-CH\MICRO\Microlog_IQ_5_main.lib

5 INCH MAIN LOG

HALLIBURTON

Plot Time: 22-Jan-11 17:02:38
Plot Range: 4100 ft to 4577.42 ft
Data: WELLINGTON_KGS\Well Based\DAQ-0001-REPEAT\
Plot File: \\-LOCAL-IWELLINGTON_KGS\0001 SP-GTET-DSN-SDL-ACRT-CH\MICRO\Microlog_IQ_5_rep.lib

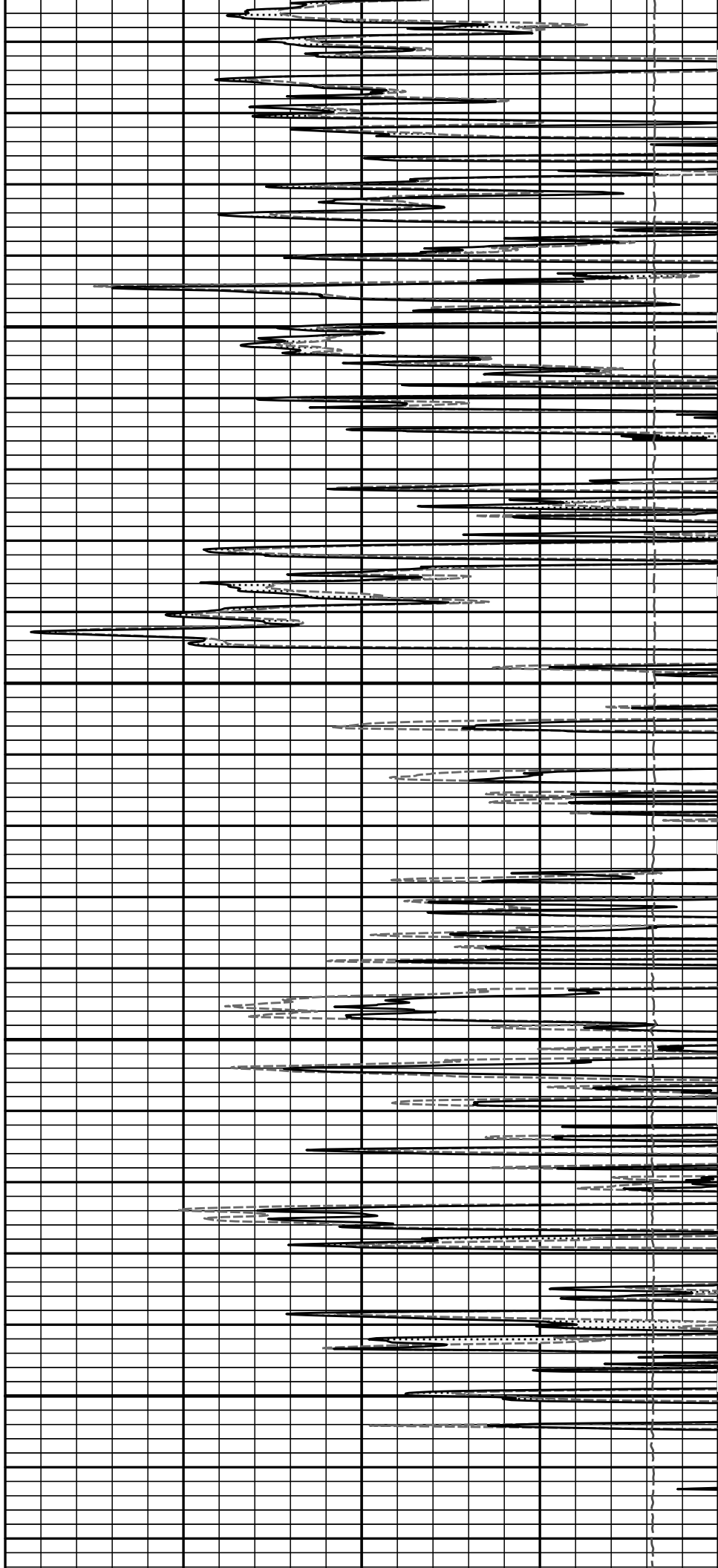
REPEAT SECTION

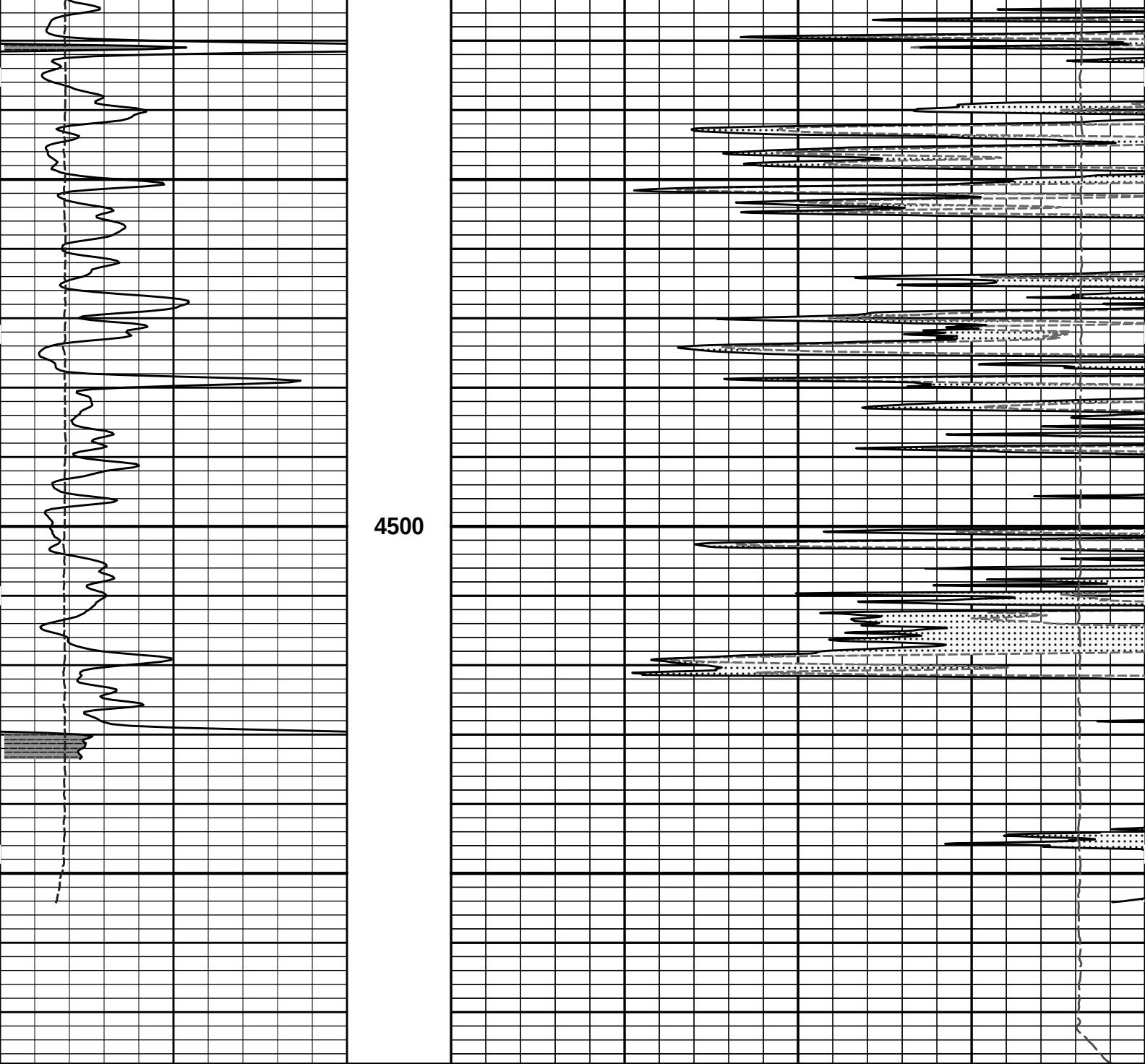




4300

4400





0	Gamma API	150	1 : 240	15K	Tension	0
	api		ft		pounds	
6	Caliper	16		0	MicrologLateral	20
	inches				ohm-metre	
	SHALE			0	MicrologNormal	20
					ohm-metre	
					PERMEABLE	

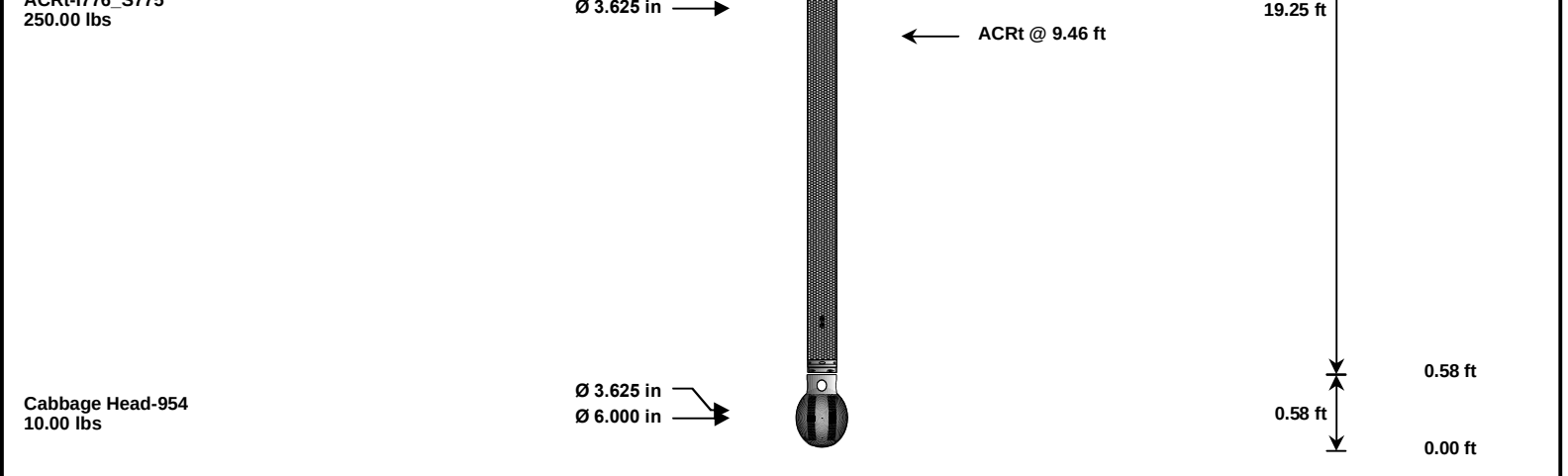
HALLIBURTON

Plot Time: 22-Jan-11 17:02:42
Plot Range: 4100 ft to 4577.42 ft
Data: WELLINGTON_KGS\Well Based\DAQ-0001-REPEAT\
Plot File: \\-LOCAL-\\WELLINGTON_KGS\0001 SP-GTET-DSN-SDL-ACRT-CH\MICRO\Microlog_IQ_5_rep_lib

REPEAT SECTION

TOOL STRING DIAGRAM REPORT

Description	Overbody Description	O.D.	Diagram	Sensors @ Delays	Length	Accumulated Length
CH_HOS-954 37.50 lbs		Ø 2.750 in →		← Temperature @ 55.54 ft	3.03 ft	56.57 ft
XOHD-954 20.00 lbs		Ø 2.750 in → Ø 3.625 in →			0.95 ft	53.54 ft
SP Sub-PROT01 60.00 lbs		Ø 3.625 in →		← SP @ 50.81 ft	3.74 ft	52.59 ft
						48.85 ft
GTET-10748374 165.00 lbs		Ø 3.625 in →		← GammaRay @ 42.79 ft	8.52 ft	
						40.33 ft
DSN Decentralizer-10755066 6.60 lbs		Ø 3.625 in* → Ø 3.625 in →		← DSN Far @ 33.39 ft ← DSN Near @ 32.64 ft	9.69 ft	
DSNT-10755066 174.00 lbs						30.64 ft
SDLT-I066_M73803_P90 360.00 lbs		Ø 4.500 in → Ø 4.750 in →		SDL Microlog @ 22.83 ft SDL Caliper @ 22.65 ft SDL @ 22.64 ft	10.81 ft	
						19.83 ft
				← Mud Resistivity @ 13.44 ft		



Mnemonic	Tool Name	Serial Number	Weight (lbs)	Length (ft)	Accumulated Length (ft)	Max.Log. Speed (fpm)
CH_HOS	Hostile Cable Head with Load Cell	954	37.50	3.03	53.54	300.00
XOHD	Hostile to Dits Cross Over	954	20.00	0.95	52.59	300.00
SP	SP Sub	PROT01	60.00	3.74	48.85	300.00
GTET	Gamma Telemetry Tool	10748374	165.00	8.52	40.33	60.00
DSNT	Dual Spaced Neutron	10755066	174.00	9.69	30.64	60.00
DCNT	DSN Decentralizer	10755066	6.60	5.13	* 33.97	300.00
SDLT	Spectral Density Tool	I066 M73803 P90	360.00	10.81	19.83	60.00
ACRt	Array Compensated True Resistivity	I776_S775	250.00	19.25	0.58	300.00
CBHD	Cabbage Head	954	10.00	0.58	0.00	300.00
Total			1,083.10	56.57		

* Not included in Total Length and Length Accumulation.

Data: WELLINGTON_KGS\0001 SP-GTET-DSN-SDL-ACRT-CH\IDLE Date: 22-Jan-11 12:19:40

HALLIBURTON

CALIBRATION REPORT

MICRO LOG SHOP CALIBRATION			
Tool Name:	SDLT - I066_M73803_P90	Reference Calibration Date:	31-Aug-10 06:32:47
Engineer:	S.JUNG	Calibration Date:	21-Jan-11 12:40:57
Software Version:	WL INSITE R3.2.0 (Build 7)	Calibration Version:	1

CALIBRATION COEFFICIENT SUMMARY					
Measurement	Micro Log Normal		Micro Log Lateral		Units
	Measured	Calibrated	Measured	Calibrated	
Tool Zero	-0.08	-0.08	-0.00	-0.00	ohmm
Calibration Point #1	-0.00	0.00	0.00	0.00	ohmm
Calibration Point #2	19.94	20.00	19.99	20.00	ohmm
Internal Reference	19.97	20.02	19.94	19.95	ohmm

Measurement	Micro Log Normal Tool Value	Micro Log Lateral Tool Value	Units
Tool Zero	-1.00	0.02	V
Calibration Point #1	19.19	1.18	V
Calibration Point #2	5279.77	6896.89	V
Internal Reference	5285.33	6878.98	V

MICRO LOG FIELD CHECK			
Tool Name:	SDLT - I066_M73803_P90	Reference Calibration Date:	21-Jan-11 12:40:57
Engineer:	S.JUNG	Calibration Date:	21-Jan-11 12:41:26

Software Version: WL INSITE R3.2.0 (Build 7)				Calibration Version: 1			
	Measurement	Micro Log Normal		Micro Log Lateral			
		Shop	Field	Shop	Field	Units	
	Tool Zero	-0.08	-0.07	-0.00	-0.00	ohmm	
	Internal Reference	20.02	20.02	19.95	19.95	ohmm	
	Summary						
	Signal	Shop	Field	Difference		Tolerance	
	Microlog Normal	20.02	20.02	0.00		+/- 0.80	
	Microlog Lateral	19.95	19.95	0.00		+/- 0.80	
MICRO LOG POST CHECK							
Tool Name: SDLT - I066_M73803_P90				Reference Calibration Date: 21-Jan-11 12:41:26			
Engineer: S. JUNG				Calibration Date: 22-Jan-11 15:52:08			
Software Version: WL INSITE R3.2.0 (Build 7)				Calibration Version: 1			
	Measurement	Micro Log Normal		Micro Log Lateral			
		Field	Post	Field	Post	Units	
	Tool Zero	-0.07	-0.08	-0.00	-0.00	ohmm	
	Internal Reference	20.02	19.98	19.95	19.90	ohmm	
	Summary						
	Signal	Field	Post	Difference		Tolerance	
	Microlog Normal	20.02	19.98	-0.04		+/- 0.80	
	Microlog Lateral	19.95	19.90	-0.05		+/- 0.80	
CALIBRATION SUMMARY							
Sensor		Shop	Field	Post	Difference	Tolerance	Units
SDLT-I066_M73803_P90							
MicroLog Normal		20.02	20.02	19.98	0.04	+/-0.80	ohmm
MicroLog Lateral		19.95	19.95	19.90	0.05	+/-0.80	ohmm
Data: WELLINGTON_KGS\0001 SP-GTET-DSN-SDL-ACRT-CHIDLE					Date: 22-Jan-11 16:06:57		
HALLIBURTON							
PARAMETERS REPORT							
Depth (ft)	Tool Name	Mnemonic	Description		Value	Units	
TOP							
	SHARED	BS	Bit Size		7.875	in	
	SHARED	UBS	Use Bit Size instead of Caliper for all applications.		No		
	SHARED	MDBS	Mud Base		Water		
	SHARED	MDWT	Borehole Fluid Weight		9.000	ppg	
	SHARED	WAGT	Weighting Agent		Natural		
	SHARED	BSAL	Borehole salinity		0.00	ppm	
	SHARED	FSAL	Formation Salinity NaCl		0.00	ppm	
	SHARED	KPCT	Percent K in Mud by Weight?		0.00	%	
	SHARED	RMUD	Mud Resistivity		0.650	ohmm	
	SHARED	TRM	Temperature of Mud		58.0	degF	
	SHARED	CSD	Logging Interval is Cased?		No		
	SHARED	ICOD	AHV Casing OD		5.500	in	

SHARED	ST	Surface Temperature	75.0	degF
SHARED	TD	Total Well Depth	4575.00	ft
SHARED	BHT	Bottom Hole Temperature	115.0	degF
SHARED	SVTM	Navigation and Survey Master Tool	NONE	
SHARED	AZTM	High Res Z Accelerometer Master Tool	GTET	
SHARED	TEMM	Temperature Master Tool	NONE	
SHARED	BHSM	Borehole Size Master Tool	NONE	
Rwa / CrossPlot	XPOK	Process Crossplot?	Yes	
Rwa / CrossPlot	FCHO	Select Source of F	Automatic	
Rwa / CrossPlot	AFAC	Archie A factor	0.6200	
Rwa / CrossPlot	MFAC	Archie M factor	2.1500	
Rwa / CrossPlot	RMFR	Rmf Reference	0.55	ohmm
Rwa / CrossPlot	TMFR	Rmf Ref Temp	58.00	degF
Rwa / CrossPlot	RWA	Resistivity of Formation Water	0.05	ohmm
Rwa / CrossPlot	ADP	Use Air Porosity to calculate CrossplotPhi	No	
GTET	GROK	Process Gamma Ray?	Yes	
GTET	GRSO	Gamma Tool Standoff	0.000	in
GTET	GEOK	Process Gamma Ray EVR?	No	
GTET	TPOS	Tool Position	Centered	
DSNT	DNOK	Process DSN?	Yes	
DSNT	DEOK	Process DSN EVR?	No	
DSNT	NLIT	Neutron Lithology	Limestone	
DSNT	DNSO	DSN Standoff - 0.25 in (6.35 mm) Recommended	0.250	in
DSNT	DNTP	Temperature Correction Type	None	
DSNT	DPRS	DSN Pressure Correction Type	None	
DSNT	SHCO	View More Correction Options	No	
DSNT	UTVD	Use TVD for Gradient Corrections?	No	
DSNT	LHWT	Logging Horizontal Water Tank?	No	
SDLT	DNOK	Process Density?	Yes	
SDLT	DNOK	Process Density EVR?	No	
SDLT	CB	Logging Calibration Blocks?	No	
SDLT	SPVT	SDLT Pad Temperature Valid?	Yes	
SDLT	DTWN	Disable temperature warning	No	
SDLT	DMA	Formation Density Matrix	2.710	g/cc
SDLT	DFL	Formation Density Fluid	1.000	g/cc
SDLT	CLOK	Process Caliper Outputs?	Yes	
SDLT	MLOK	Process MicroLog Outputs?	Yes	
ACRt	RTOK	Process ACRt?	Yes	
ACRt	MNSO	Minimum Tool Standoff	1.50	in
ACRt	TCS1	Temperature Correction Source	FP Lwr & FP Up	
ACRt	TPOS	Tool Position	Free Hanging	
ACRt	RMOP	Rmud Source	Mud Cell	
ACRt	RMIN	Minimum Resistivity for MAP	0.20	ohmm
ACRt	RMIN	Maximum Resistivity for MAP	200.00	ohmm
ACRt	THQY	Threshold Quality	0.50	
BOTTOM				
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Inputs, Delays and Filters Table				
Mnemonic	Input Description	Delay (ft)	Filter Type	Filter Length (ft)
Depth Panel				
TENS	Tension	0.00	NO	
CH_HOS				
DHTN	DownholeTension	0.00	BLK	0.000
SP Sub				
PLTC	Plot Control Mask	50.81	NO	
SP	Spontaneous Potential	50.81	BLK	1.250
SPR	Raw Spontaneous Potential	50.81	NO	
SPO	Spontaneous Potential Offset	50.81	NO	
GTET				
TPUL	Tension Pull	42.79	NO	
GR	Natural Gamma Ray API	42.79	TRI	1.750
GRU	Unfiltered Natural Gamma Ray API	42.79	NO	
EGR	Natural Gamma Ray API with Enhanced Vertical Resolution	42.79	W	1.416 , 0.750
ACCZ	Accelerometer Z	0.00	BLK	0.083
DEVI	Inclination	0.00	NO	
DSNT				
TPUL	Tension Pull	32.54	NO	
RNDS	Near Detector Telemetry Counts	32.64	BLK	1.417
RFDS	Far Detector Telemetry Counts	33.39	TRI	0.583
DNTT	DSN Tool Temperature	32.64	NO	
DSNS	DSN Tool Status	32.54	NO	
ERND	Near Detector Telemetry Counts EVR	32.64	BLK	0.000
ERFD	Far Detector Telemetry Counts EVR	33.39	BLK	0.000
ENTM	DSN Tool Temperature EVR	32.64	NO	
SDLT				
TPUL	Tension Pull	22.64	NO	
NAB	Near Above	22.46	BLK	0.920
NHI	Near Cesium High	22.46	BLK	0.920
NLO	Near Cesium Low	22.46	BLK	0.920
NVA	Near Valley	22.46	BLK	0.920
NBA	Near Barite	22.46	BLK	0.920
NDE	Near Density	22.46	BLK	0.920
NPK	Near Peak	22.46	BLK	0.920
NLI	Near Lithology	22.46	BLK	0.920
NBAU	Near Barite Unfiltered	22.46	BLK	0.250
NLIU	Near Lithology Unfiltered	22.46	BLK	0.250
FAB	Far Above	22.81	BLK	0.250
FHI	Far Cesium High	22.81	BLK	0.250
FLO	Far Cesium Low	22.81	BLK	0.250
FVA	Far Valley	22.81	BLK	0.250
FBA	Far Barite	22.81	BLK	0.250
FDE	Far Density	22.81	BLK	0.250
FPK	Far Peak	22.81	BLK	0.250
FLI	Far Lithology	22.81	BLK	0.250
PTMP	Pad Temperature	22.65	BLK	0.920
NHV	Near Detector High Voltage	19.83	NO	

FHV	Far Detector High Voltage	19.83	NO	
ITMP	Instrument Temperature	19.83	NO	
DDHV	Detector High Voltage	19.83	NO	
TPUL	Tension Pull	22.65	NO	
PCAL	Pad Caliper	22.65	TRI	0.250
ACAL	Arm Caliper	22.65	TRI	0.250
TPUL	Tension Pull	22.83	NO	
MINV	Microlog Lateral	22.83	BLK	0.750
MNOR	Microlog Normal	22.83	BLK	0.750
ACRt				
TPUL	Tension Pull	2.97	NO	
F1R1	ACRT 12KHz - 80in R value	9.22	BLK	0.000
F1X1	ACRT 12KHz - 80in X value	9.22	BLK	0.000
F1R2	ACRT 12KHz - 50in R value	6.72	BLK	0.000
F1X2	ACRT 12KHz - 50in X value	6.72	BLK	0.000
F1R3	ACRT 12KHz - 29in R value	5.22	BLK	0.000
F1X3	ACRT 12KHz - 29in X value	5.22	BLK	0.000
F1R4	ACRT 12KHz - 17in R value	4.22	BLK	0.000
F1X4	ACRT 12KHz - 17in X value	4.22	BLK	0.000
F1R5	ACRT 12KHz - 10in R value	3.72	BLK	0.000
F1X5	ACRT 12KHz - 10in X value	3.72	BLK	0.000
F1R6	ACRT 12KHz - 6in R value	3.47	BLK	0.000
F1X6	ACRT 12KHz - 6in X value	3.47	BLK	0.000
F2R1	ACRT 36KHz - 80in R value	9.22	BLK	0.000
F2X1	ACRT 36KHz - 80in X value	9.22	BLK	0.000
F2R2	ACRT 36KHz - 50in R value	6.72	BLK	0.000
F2X2	ACRT 36KHz - 50in X value	6.72	BLK	0.000
F2R3	ACRT 36KHz - 29in R value	5.22	BLK	0.000
F2X3	ACRT 36KHz - 29in X value	5.22	BLK	0.000
F2R4	ACRT 36KHz - 17in R value	4.22	BLK	0.000
F2X4	ACRT 36KHz - 17in X value	4.22	BLK	0.000
F2R5	ACRT 36KHz - 10in R value	3.72	BLK	0.000
F2X5	ACRT 36KHz - 10in X value	3.72	BLK	0.000
F2R6	ACRT 36KHz - 6in R value	3.47	BLK	0.000
F2X6	ACRT 36KHz - 6in X value	3.47	BLK	0.000
F3R1	ACRT 72KHz - 80in R value	9.22	BLK	0.000
F3X1	ACRT 72KHz - 80in X value	9.22	BLK	0.000
F3R2	ACRT 72KHz - 50in R value	6.72	BLK	0.000
F3X2	ACRT 72KHz - 50in X value	6.72	BLK	0.000
F3R3	ACRT 72KHz - 29in R value	5.22	BLK	0.000
F3X3	ACRT 72KHz - 29in X value	5.22	BLK	0.000
F3R4	ACRT 72KHz - 17in R value	4.22	BLK	0.000
F3X4	ACRT 72KHz - 17in X value	4.22	BLK	0.000
F3R5	ACRT 72KHz - 10in R value	3.72	BLK	0.000
F3X5	ACRT 72KHz - 10in X value	3.72	BLK	0.000
F3R6	ACRT 72KHz - 6in R value	3.47	BLK	0.000
F3X6	ACRT 72KHz - 6in X value	3.47	BLK	0.000
RMUD	Mud Resistivity	12.76	BLK	0.000
F1RT	Transmitter Reference 12 KHz Real Signal	2.97	BLK	0.000
F1XT	Transmitter Reference 12 KHz Imaginary Signal	2.97	BLK	0.000
F2RT	Transmitter Reference 36 KHz Real Signal	2.97	BLK	0.000
F2XT	Transmitter Reference 36 KHz Imaginary Signal	2.97	BLK	0.000
F3RT	Transmitter Reference 72 KHz Real Signal	2.97	BLK	0.000
F3XT	Transmitter Reference 72 KHz Imaginary Signal	2.97	BLK	0.000
TFPU	Upper Feedpipe Temperature Calculated	2.97	BLK	0.000

TFPL	Lower Feedpipe Temperature Calculated	2.97	BLK	0.000
ITMP	Instrument Temperature	2.97	BLK	0.000
TCVA	Temperature Correction Values Loop Off	2.97	NO	
TIDV	Instrument Temperature Derivative	2.97	NO	
TUDV	Upper Temperature Derivative	2.97	NO	
TLDV	Lower Temperature Derivative	2.97	NO	
TRBD	Receiver Board Temperature	2.97	NO	
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COMPANY	BEREXCO INC.		
WELL	WELLINGTON KGS #1-32		
FIELD	WELLINGTON		
COUNTY	SUMNER	STATE	KANSAS
HALLIBURTON		MICROLOG	