



V41A-2750: GEOCHEMICAL AND MINERALOGICAL INVESTIGATION FOR CARBON CAPTURE AND STORAGE, WITHIN THE ARBUCKLE AQUIFER, KANSAS.

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Introduction

- Geologic sequestration of CO₂ has been targeted as a way to mitigate future anthropogenic release of greenhouse gases. Deep saline aquifers are the most appealing geologic formations for sequestration because they are unfit for drinking and usually isolated from fresh water sources.
- This work seeks to understand the long-term secure storage capacity of CO₂ within a supercritical state, which involves mineralization reactions in the presence of carbonates and constituent ionic species within the formation water, to effectively determine the sequestering potential of CO₂ within the Arbuckle aquifer near Wellington, Kansas.**
- The Arbuckle aquifer near Wellington, in SC Kansas, has been targeted for CO₂ sequestration. Cutter KGS#1 well, west of Wellington near Moscow in SW Kansas, will serve as a western calibration site. At Wellington, wells 1-28 & 1-32 have been drilled with 8 drill stem tests (DSTs), and 5 swabs taken, and at Cutter KGS#1, 11 swabs have been taken and have been analyzed for their hydrochemistry.
- Hydrochemical analyses have been done for stable isotopes, ionic species concentrations, and dissolved inorganic carbon (d¹³C).
- Wellington 1-32 cored to basement with a total of 1,628' retrieved, and Cutter 1,042' of core was retrieved.
- Core samples for the south-central site, Wellington, have been analyzed with X-ray diffraction, thin section petrography, CT scans, and scanning electron microscopy.
- Hydrogeochemical and mineralogical data allow for comprehensive reservoir characterization to be utilized with a Geochemical Work Bench geochemical species model and CMG-GEM CO₂ injection simulation.

Well Locations and Geology

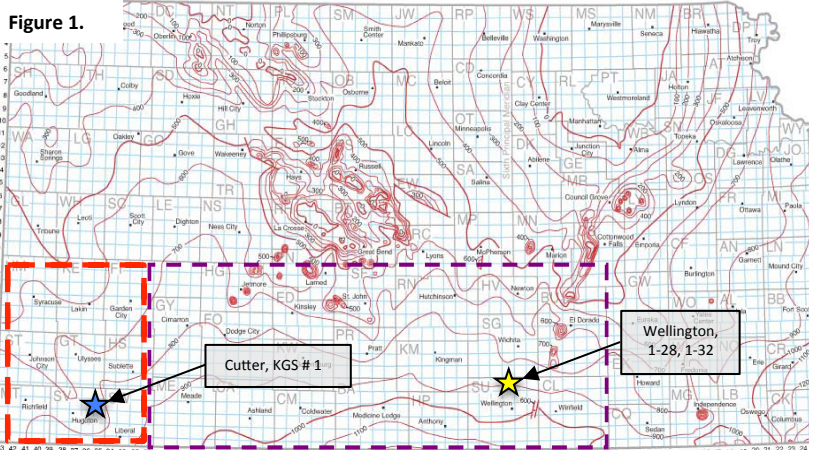
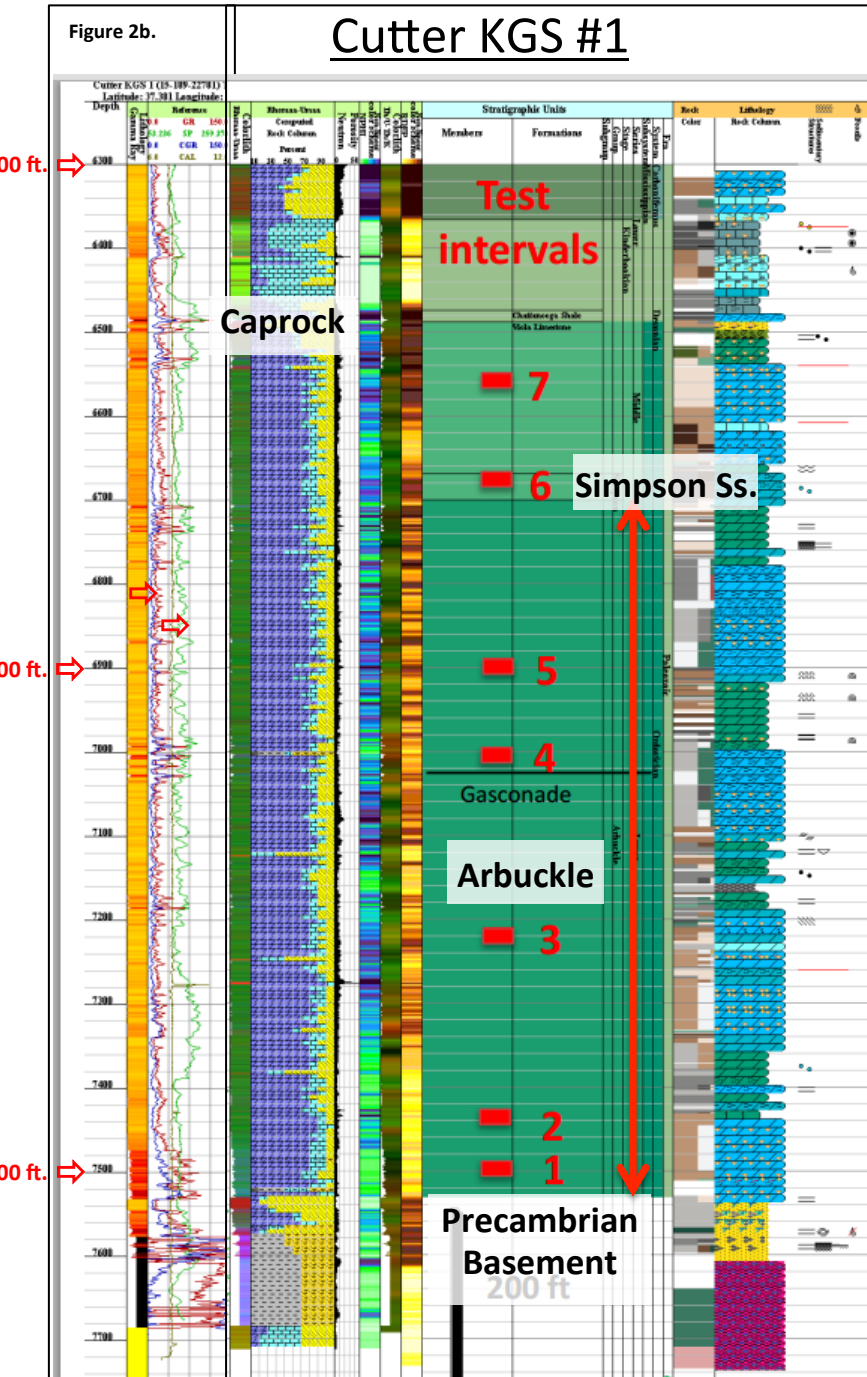
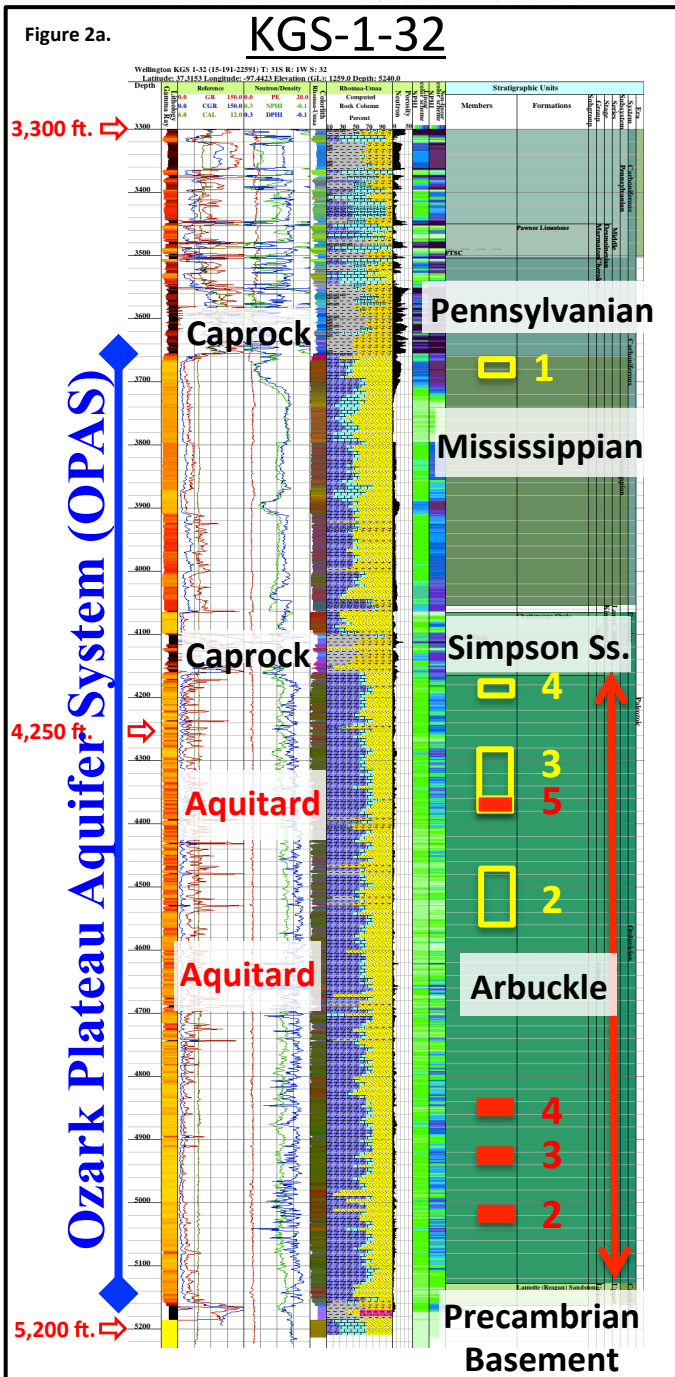


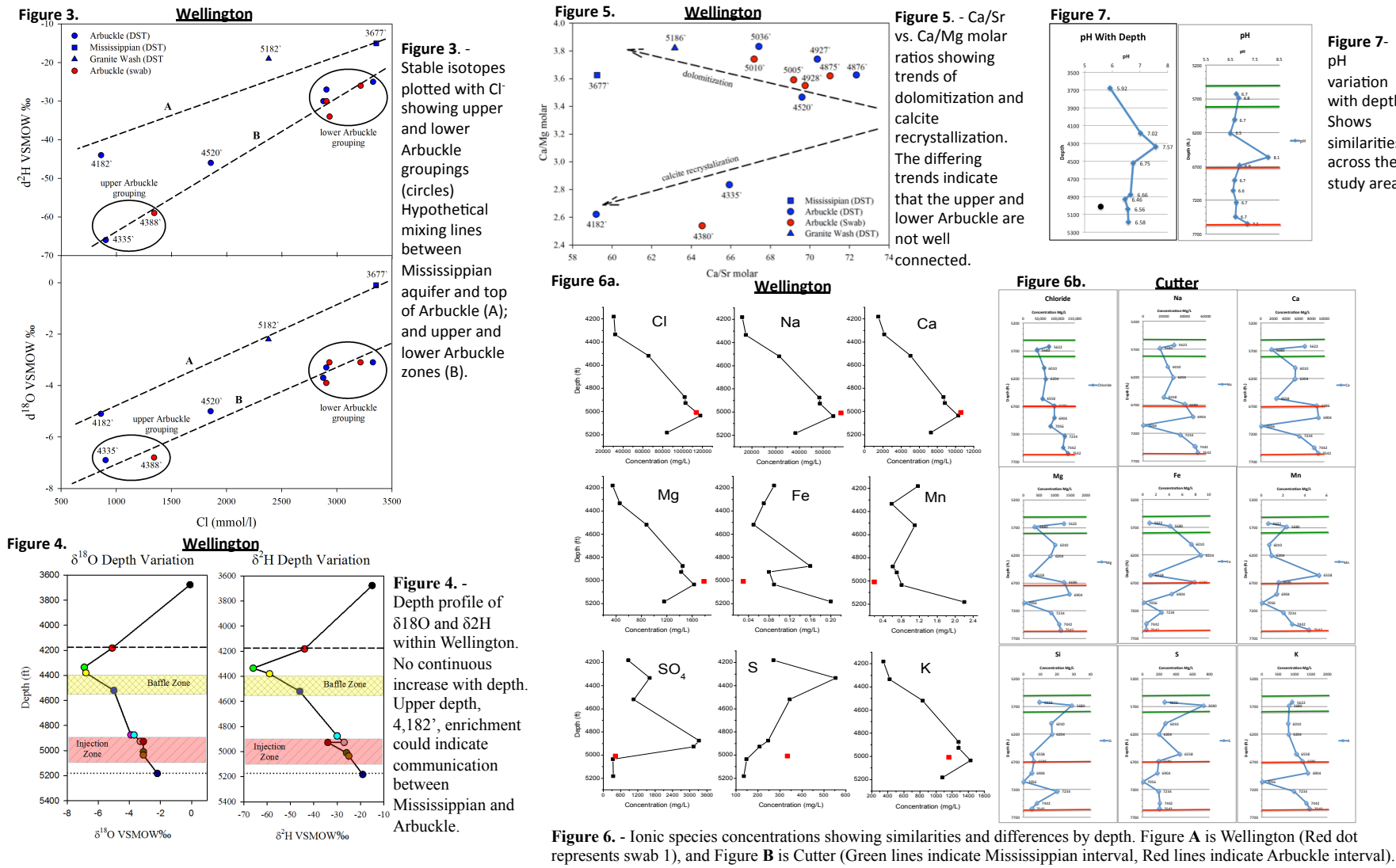
Figure 1: Contour and isopach map of the Arbuckle group in Kansas and regional study area (purple rectangle), and expanded study area (red rectangle). Experimental wells KGS 1-32 and 1-28 located in the Sedgwick Basin are 4 miles northwest of Wellington, KS (yellow star). Cutter KGS #1 located in Stevens County, 7 miles east of Moscow, KS (blue star). Map courtesy of the Kansas Geologic Survey.

Figure 2: Well log of the Arbuckle and Mississippian aquifers from KGS 1-32(a), and KGS Cutter #1(b) experimental wells, Sumner Co., and Stevens Co., KS. DST (Yellow) and Swab (Red) sample depths are labeled.

- Arbuckle is the lower part of the Ozark Plateau Aquifer System(OPAS) which includes the freshwater Ogallala aquifer.
- Rocks are late Cambrian to early Ordovician in age consisting generally of porous dolomitic carbonates with interbedded shale-y aquitards. The wells extend through the entire Arbuckle formation and into the Precambrian granite bedrock below.
- The Arbuckle is overlain by the Simpson sandstone and the Chattanooga shale (absent in KGS 1-32, present in 1-28(not shown) and Cutter KGS #1).



Hydrogeochemistry of Swabs and Drill Stem Tests



Arbuckle Injection Zone Mineralogy

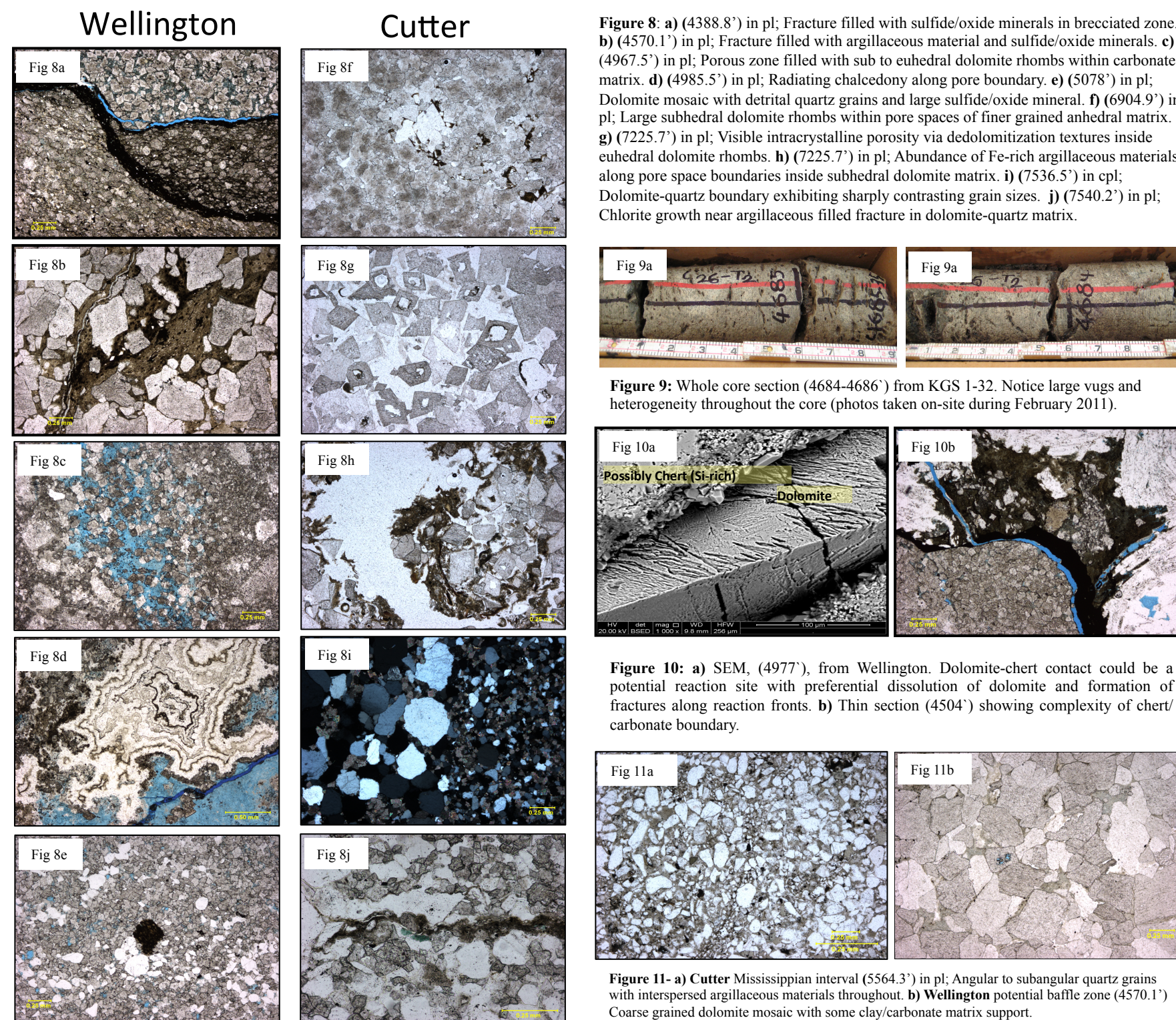
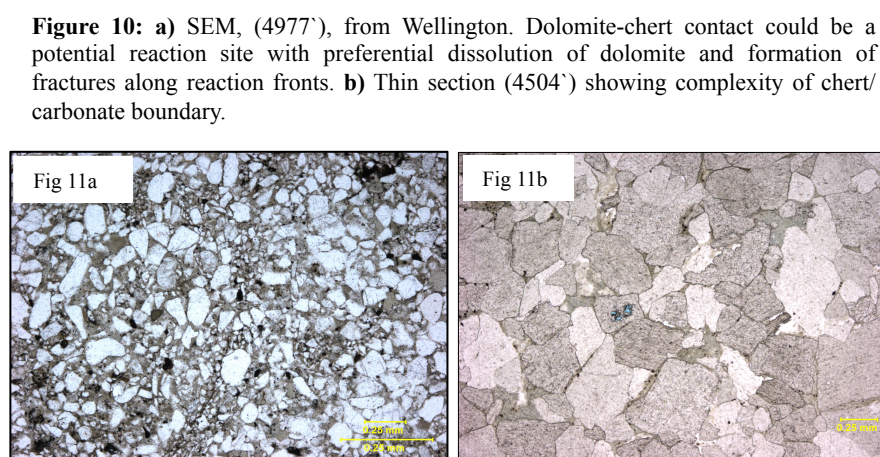
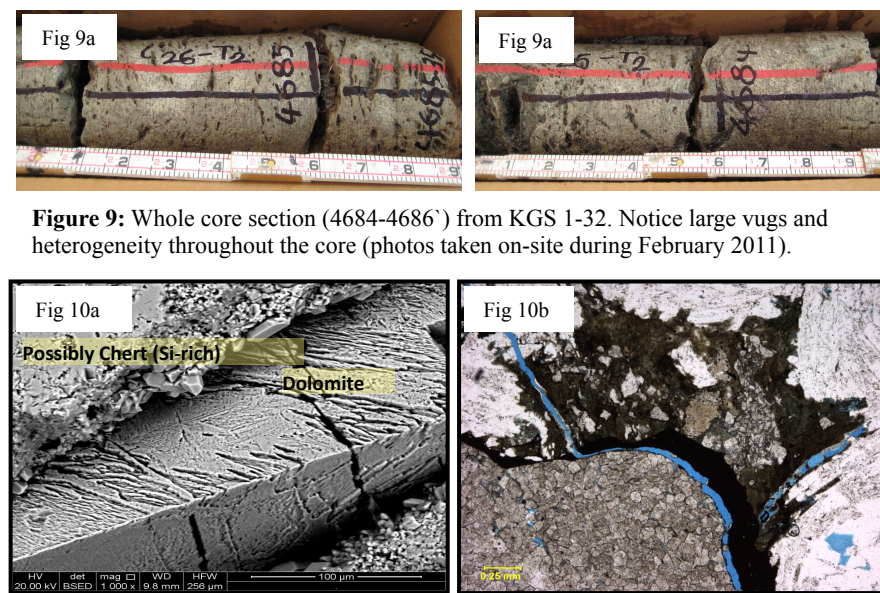
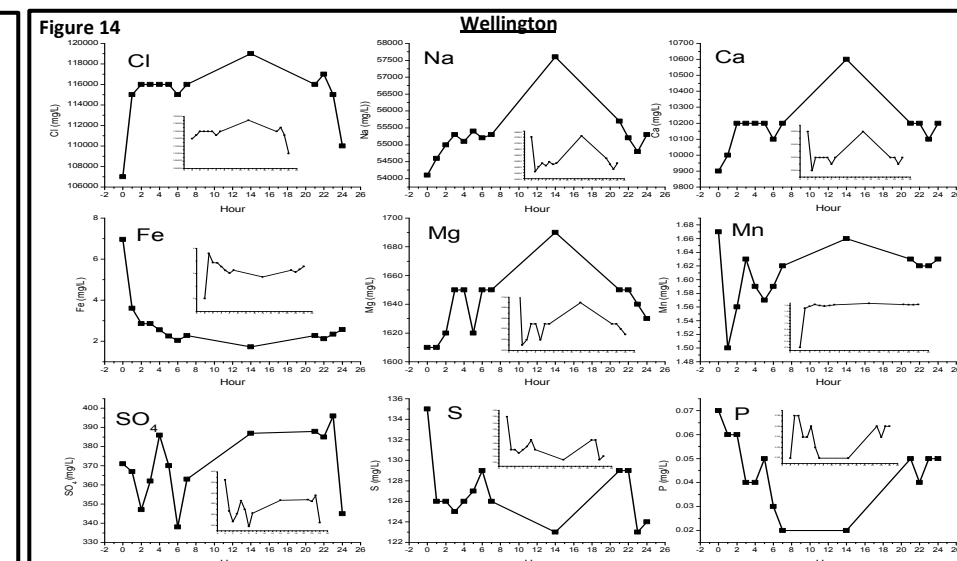
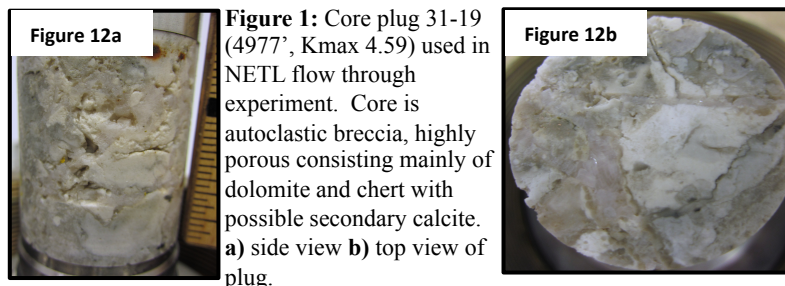


Figure 9: Whole core section (4684-4686') from KGS 1-32. Notice large vugs and heterogeneity throughout the core (photos taken on-site during February 2011).

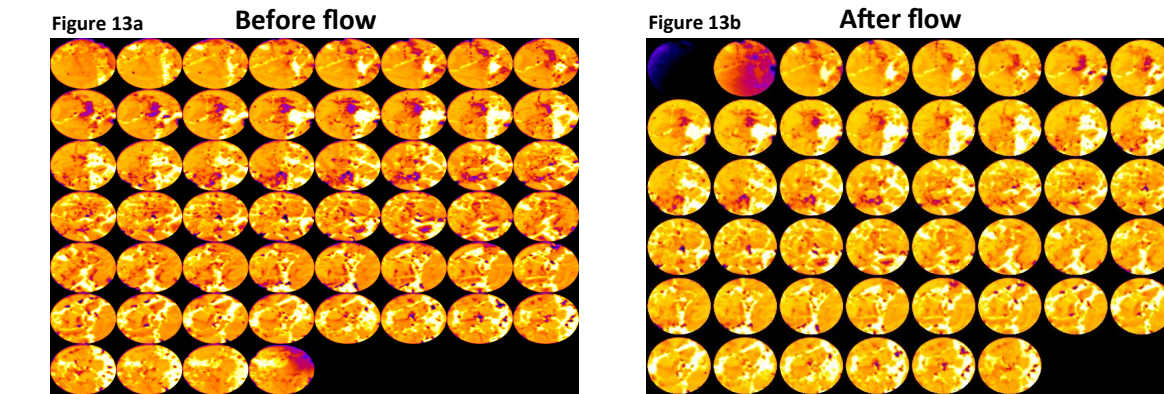


Supercritical Flow Experiments

- Experiments conducted in National Energy Technology Laboratory, Pittsburgh, PA Core Flow Laboratory on Wellington Core.
- Core Flow System 839z instrument was used to flow brine and CO₂ through injection zone core.
- Confining pressure 2100 psi; Temperature 40°C.
- Brine only was flowed at 0.2 ml/min for 13 hours to saturate core (hour zero).
- CO₂ was introduced with brine at 1 ml/min (hour 1).
- Effluent collected hourly for analyses ('hour 14' is an average of over night brine + CO₂ flow).



- CO₂ injection began at hour 1; flow rate of 1 mL/min for CO₂ and brine.
- Pre-flow analysis of swab 1 show different brine composition. Inset graphs show the 'hour zero' data replaced with the pre-flow swab 1 data.
- The values for pre flow brine were either higher (SO₄, S, Mg, Ca, Na) or lower (Cl, Fe, Mn, P). The difference in brine compositions could be due to contamination or chemical changes prior to CO₂ introduction.



Conclusions

- The hydrogeochemical facies in the Arbuckle at both locations is majorly Na-Ca-Cl type. Average salinity of the injection zone formation water at Wellington is 116,000 ppm Cl, and at Cutter it is 83,636 ppm Cl.
- Average pH for Wellington and Cutter are 6.7 & 6.9 respectively. Differing Ca/Sr and Ca/Mg concentrations at Wellington indicate limited vertical connectivity, and δ¹⁸O and δ²H variations confirm this.
- Iron is the only major cation species that shows variation with depth between the sites hydrochemistry, which entitles further investigation in the role of iron in enhancing or depressing the carbonate dissolution with the injection of CO₂.
- Mineralogy of the cores from KGS 1-32 and Cutter KGS#1 show extensive small and large scale heterogeneity with major mineralogy being dominated by dolomitic limestone with frequent cherty nodules and infillings. Microfractures and discontinuous argillaceous zones where marked all through the 1,600 and 1,000 ft. cores.
- Cutter mineralogy is dominated by dolomite, with Fe-rich argillaceous material, vuggy porosity, and opaque minerals commonly lining pore boundaries. Lower silicification and heterogeneity found in Cutter as compared to Wellington.
- Heterogeneity of the core and proportion of chert increases with depth through the proposed injection zone. Visible porosity increases with depth in cores from both sites. SEM micrographs of the core plugs in Wellington show clear interface between chert and dolomite where fractures could develop with accentuated dissolution reactions.
- Flow-through experiments of the Wellington core plug showed variable responses for major species involved over a 24 hour period. From 0-5 hours Ca, Cl, Mg, Na, SO₄ and K increased while Fe, S and K decreased. From 5-15 hours Ca, Cl, Mg, Na, SO₄, K and Mn increased while Fe and S decreased. From 15-23 hours SO₄, Fe and S increased while Ca, Cl, Na, Mg, K and Mn decreased. Further time series results might indicate effect of high SO₄ and Cl in the system make a difference in dissolution kinetics and extent of carbonate mineralization in the injection zone.
- Apparent increase in dense material in the core plugs after supercritical flow experiments seen in CT scans could imply mineral precipitation; This conclusion is also supported by decreases in Ca, Mg, Na, Cl, and SO₄ measured in the last 10 hours of the experiment.

References

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