

Energy and the Environment:

A Changing Emphasis in the Energy and Minerals Section?

Jim Drahovzal

*KGS Annual Meeting
May 16, 2003*

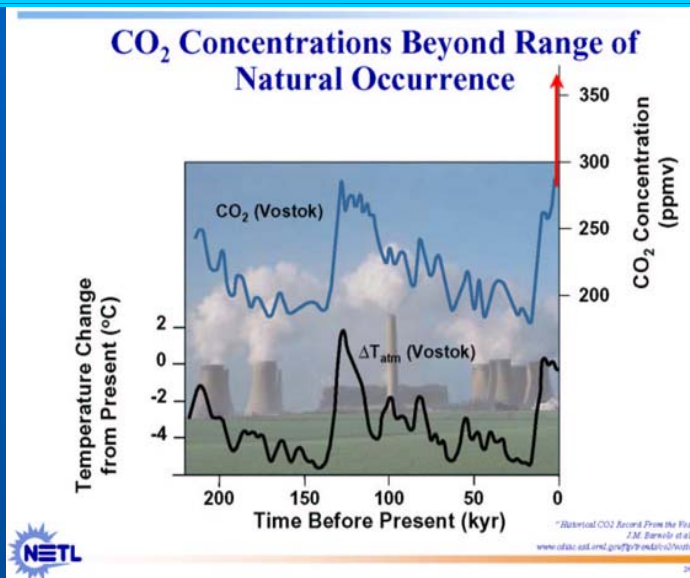


Outline

- **Carbon Sequestration**
 - What we think we know about climate change
 - Fossil fuel future
 - Technological options to manage carbon
 - DOE's carbon sequestration programs
 - KGS responses and interests
- **Coalbed Methane**
- **Deep Gas**
- **Other Programs**

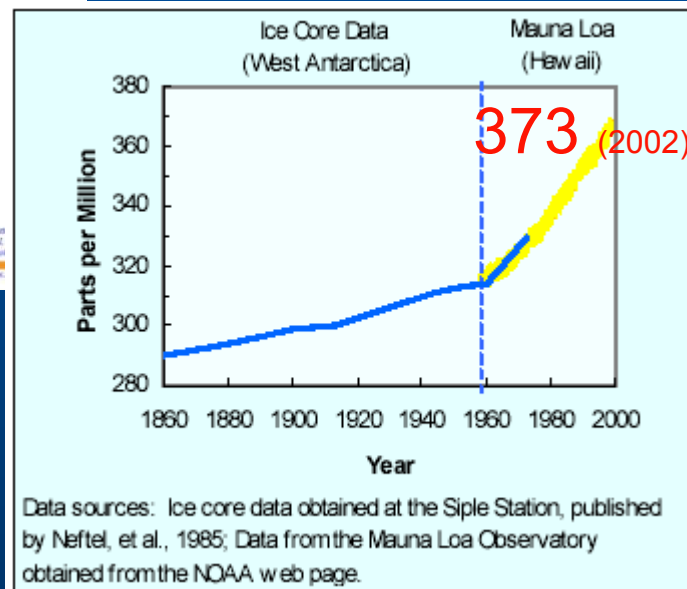


Global Climate Change: Current Understanding



18% in 2002
than in 1959

Unprecedented
23% higher than
the highest in the
last 420k years



- Global temperatures are rising: GHG CO₂
- Impact on global climate/warming

- sea level rise
- extreme weather
- human health
- agricultural patterns
- ecological change

Scientific questions

- Adequacy of models
- Which is the driver?
- Other factors?

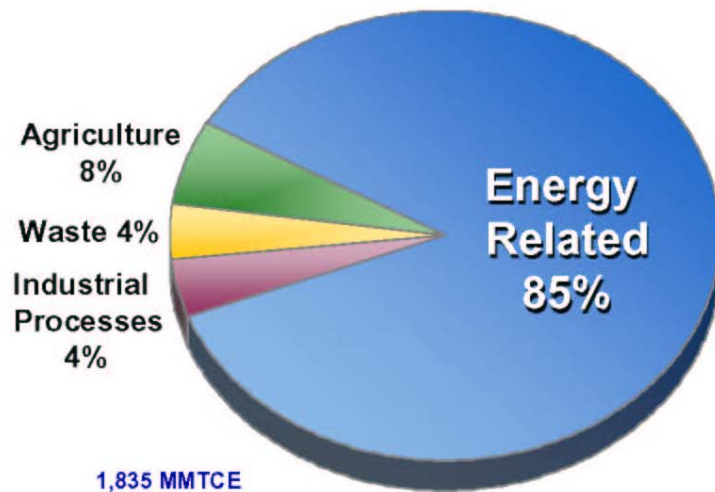
Global Climate Change: Public Policy Response

- 1992 Rio Treaty: “... stabilization of of greenhouse gas concentrations in the atmosphere at a level that would prevent dangerous anthropogenic interference with the climate system.” (161 countries)
- 1997 Kyoto Accords: “... the vast majority of scientists now believe that rising concentrations of ‘greenhouse gas’ in the earth’s atmosphere ... are overriding this natural variability and leading to potentially irreversible climate change.” (106 countries; not United States)
- 2000 Former President Clinton: “... one of the two or three major issues facing the world over the next 30 years.”
- 2001 Christine Todd Whitman: “... one of the greatest environmental challenges we face, if not the greatest.”
- 2002 President Bush: Global Climate Change Initiative (GCCl) “... we need to dramatically reduce our greenhouse gas emissions in the longer term.”

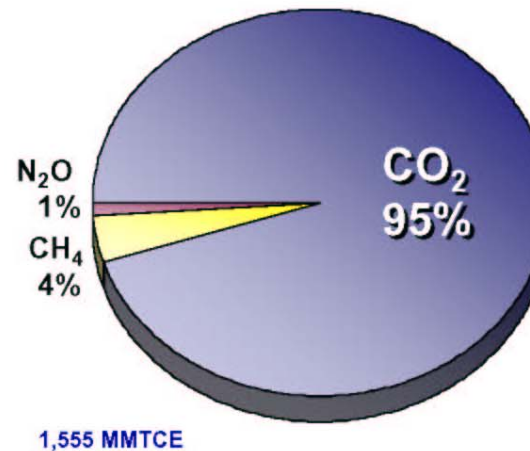
U.S. Anthropogenic GHG Emissions

Energy Is Major Contributor

*85% of Emissions
Energy Related*



*CO₂ Dominates Energy-
Related Emissions*



"Inventory of U.S. Greenhouse Gas Emissions
and Sinks: 1990-1998," U.S. EPA, April 2000

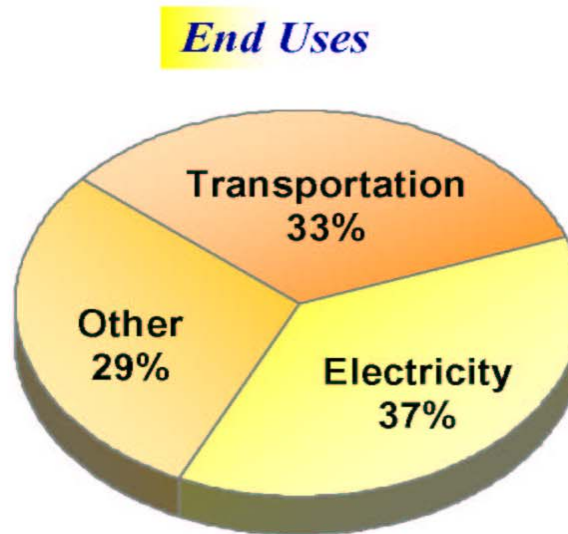
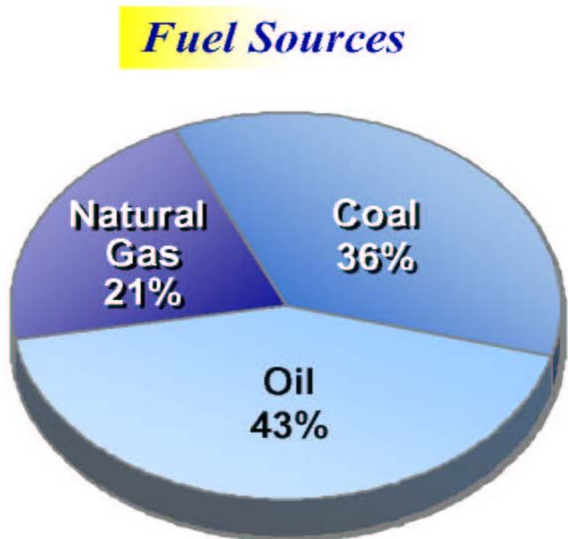
2K/2054 RAB 401

- Note: Anthropogenic emissions = 3% of total global CO₂ emissions
- But anthropogenic emissions are changing the balance and CO₂ is increasing in atmosphere
- Global climatic effects



U.S. CO₂ Emissions from Energy

All Fossil-Based Sources and Uses Contribute



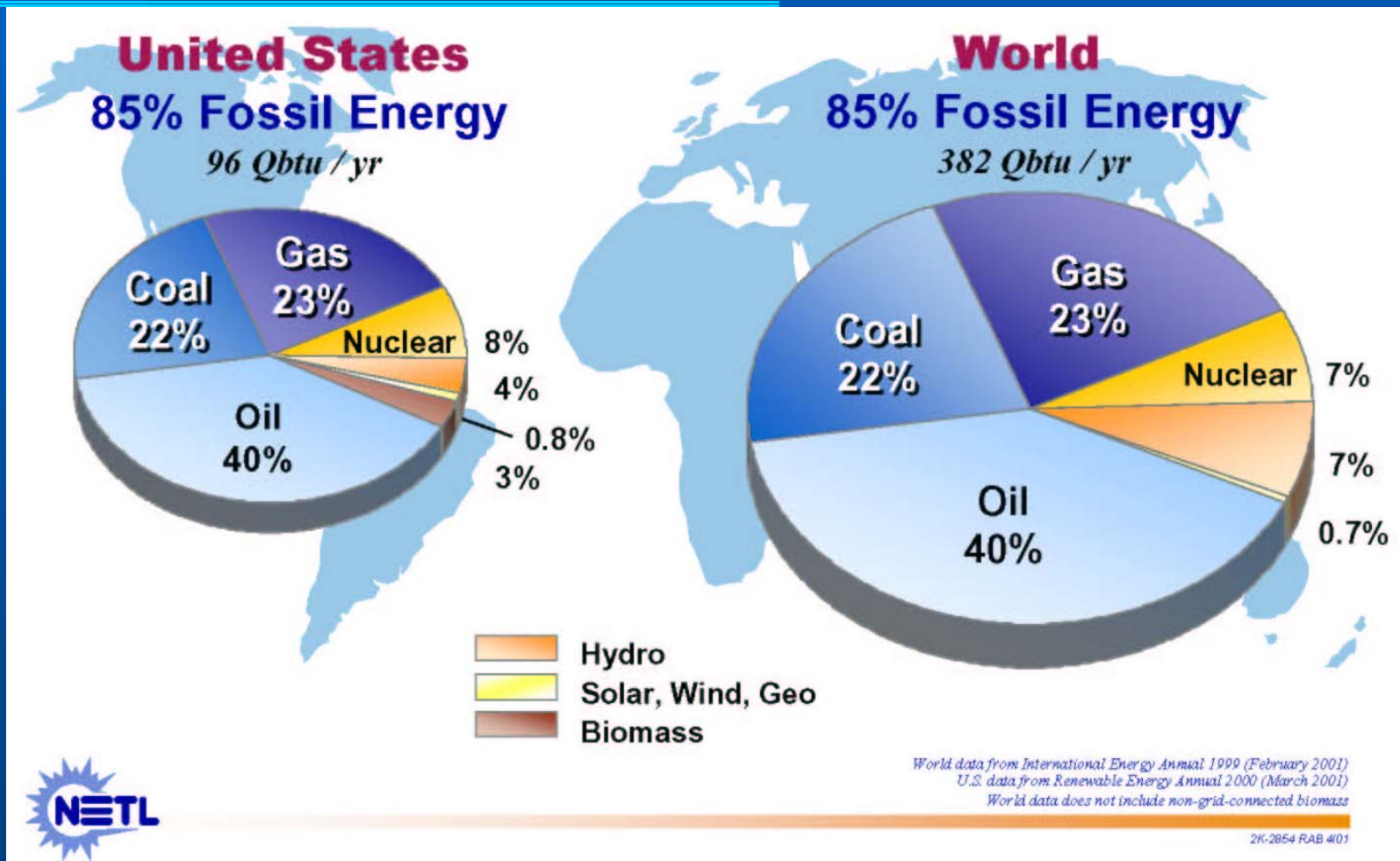
- CO₂ emissions involve all fossil fuels and end user sectors



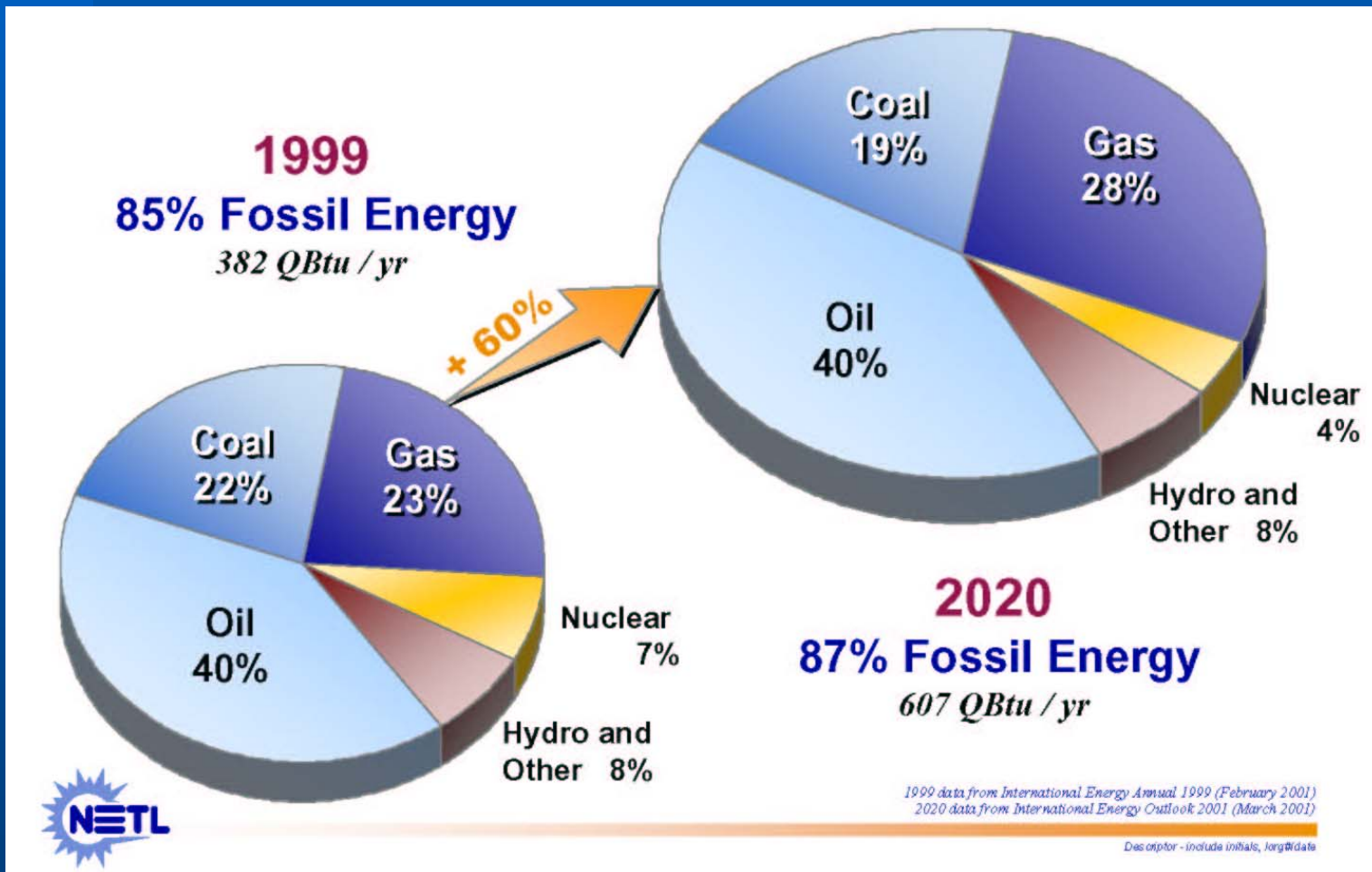
AEO 2001, Table A.19

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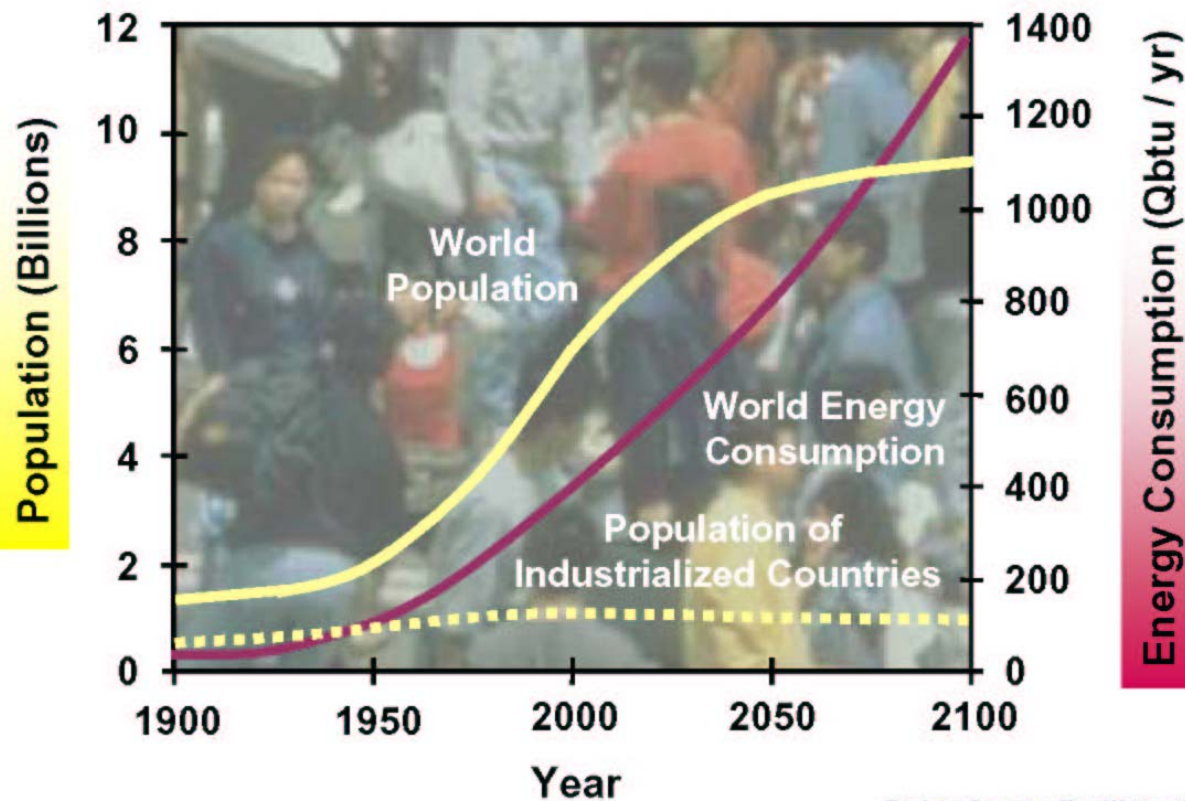
U.S. and World Economies based on Fossil Fuels



Fossil Fuels Will Continue as Key to World Economy



Looking Farther Out at World Energy Demand



Population Projections: United Nations "Long-Range World
Population Projections: Based on the 1998 Revision"

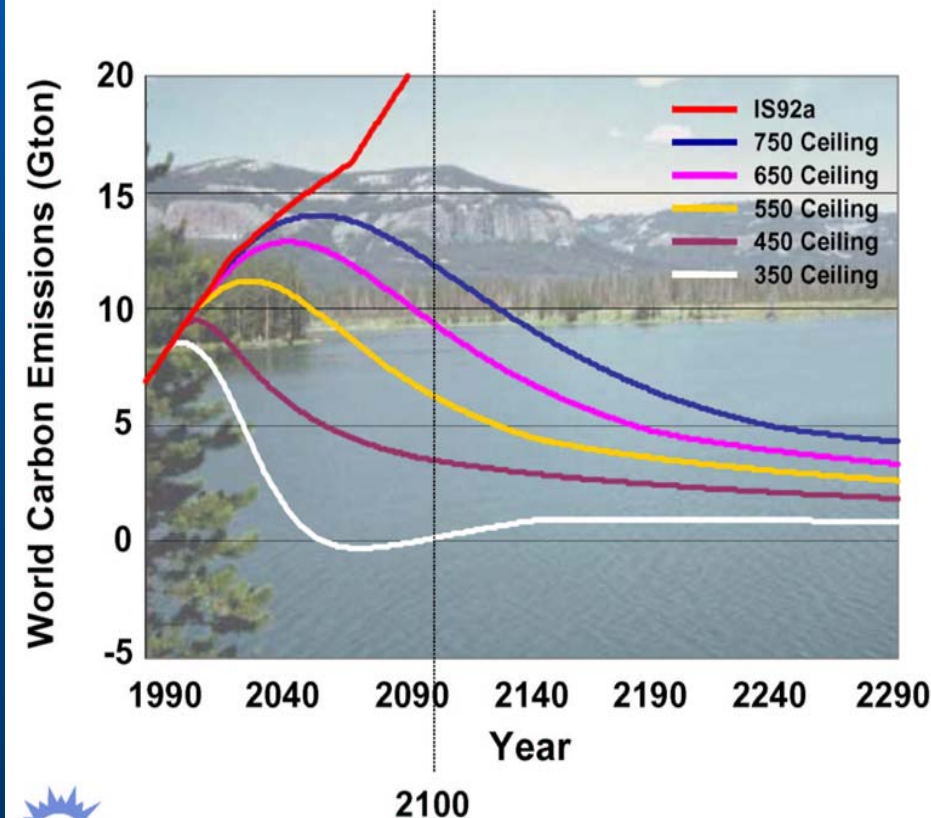
Energy Projections: "Global Energy Perspectives" ITASA / WEC

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- World Energy Council predicts a rise of 2 to 5 times by 2100
- This graph shows rise of about 3 times
- What will happen with CO₂ concentrations?

Scenarios to Stabilize CO₂ Concentrations

- Current 7.4 GtC/yr
- Even if:
 - moderate population growth
 - moderate economic growth
 - >40% energy from non-fossil sources
- Growth could expand up to 26 GtC /yr by 2100
- Fear of major global consequences
- 550 ppmv is achievable, but 2x pre-industrial
- How do we stabilize atmospheric CO₂ ?



**550 ppmv
pathway
requires 60%
reduction from
1990 levels by
2100**

The Situation

- Fossil fuels will remain the mainstay of energy production well into the 21st century
- Without mitigation, anthropogenic CO₂ emissions to the atmosphere are predicted to more than double during the 21st century
- Global environmental consequences
 - Climate change
 - Health issues

Technical Approaches to and Factors in CO₂ Management

- Increase the efficiency of primary energy conversion systems
- Use lower carbon or carbon-free fuels
- Sequestration (Disposal)
 - Geologic
 - Critical Factors
 - Cost
 - Safety
- Federal Rationale: *Begin Research Now*

Technological Carbon Management Options

Reduce Carbon Intensity

- Renewables
- Nuclear
- Fuel Switching

Improve Efficiency

- Demand Side
- Supply Side

Sequester Carbon

- Capture & Storage
- Enhance Natural Processes

All options needed to:

- Supply energy demand
- Address environmental objectives

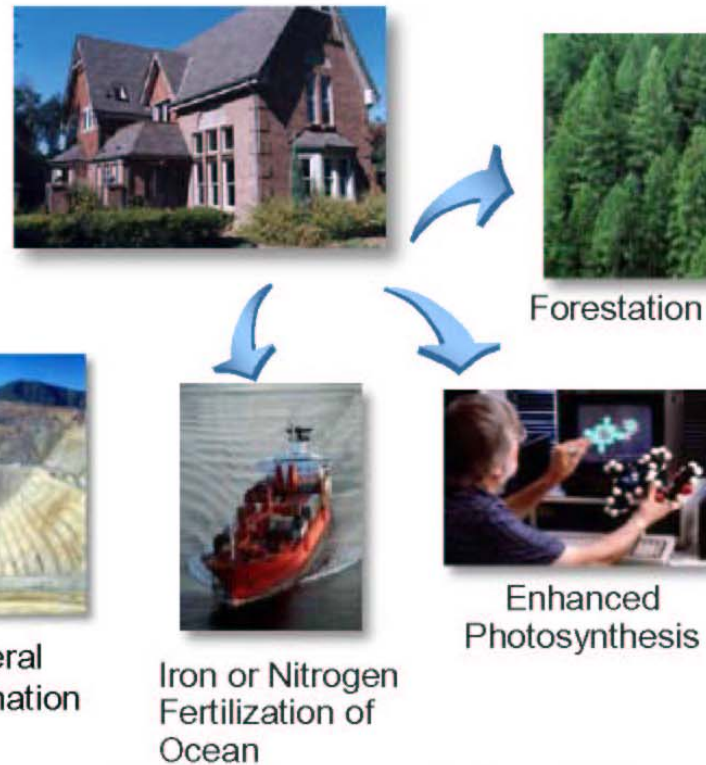


Approaches in Sequestering Carbon

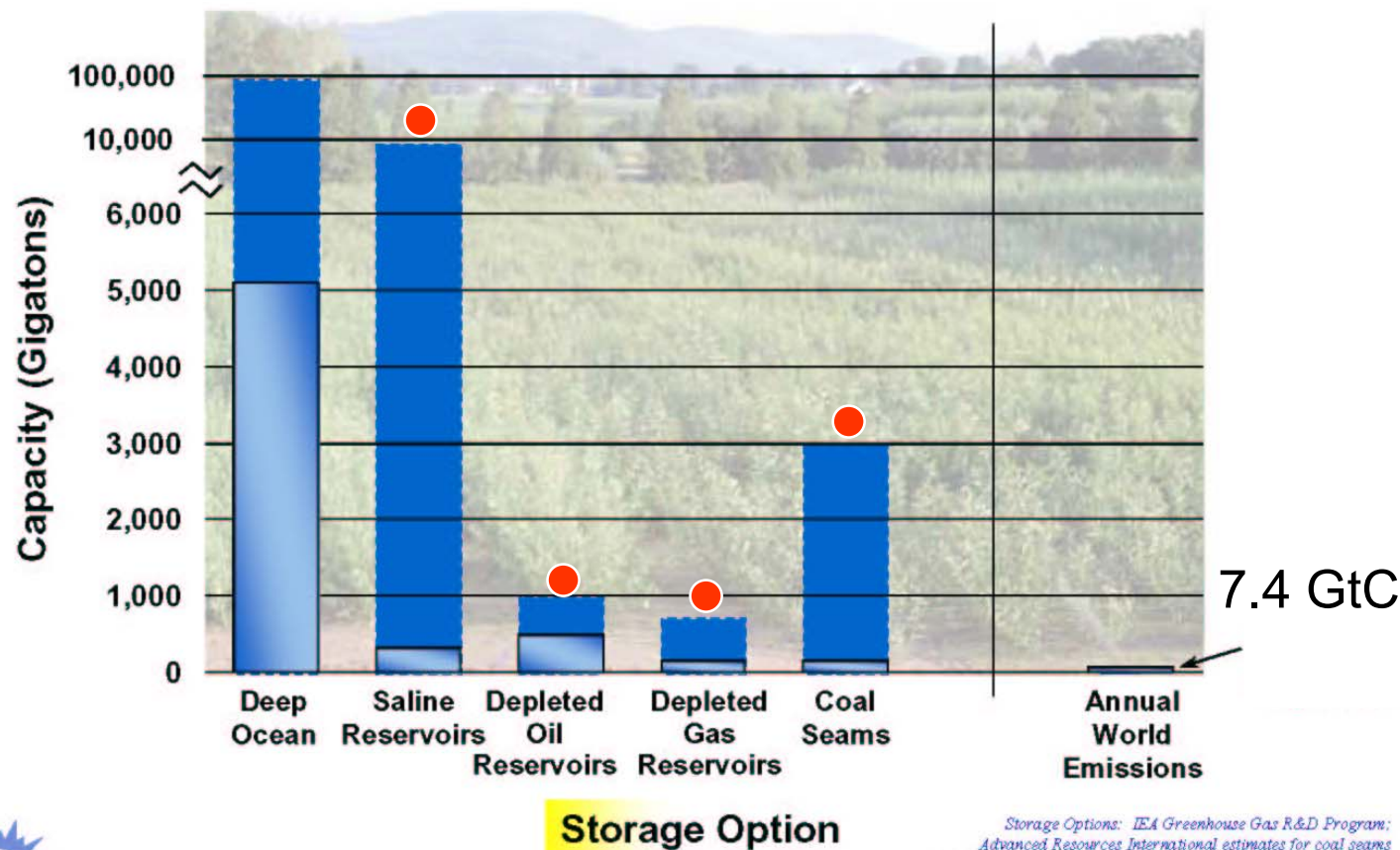
Capture and Storage



Enhance Natural Processes



Large Worldwide Potential Storage Capacity



Organic shale?

Capacity should not be an issue*

* Given that we move to a non-carbon (hydrogen) economy in a reasonable timeframe

Requirements for Sequestration to be Viable Public Policy Option

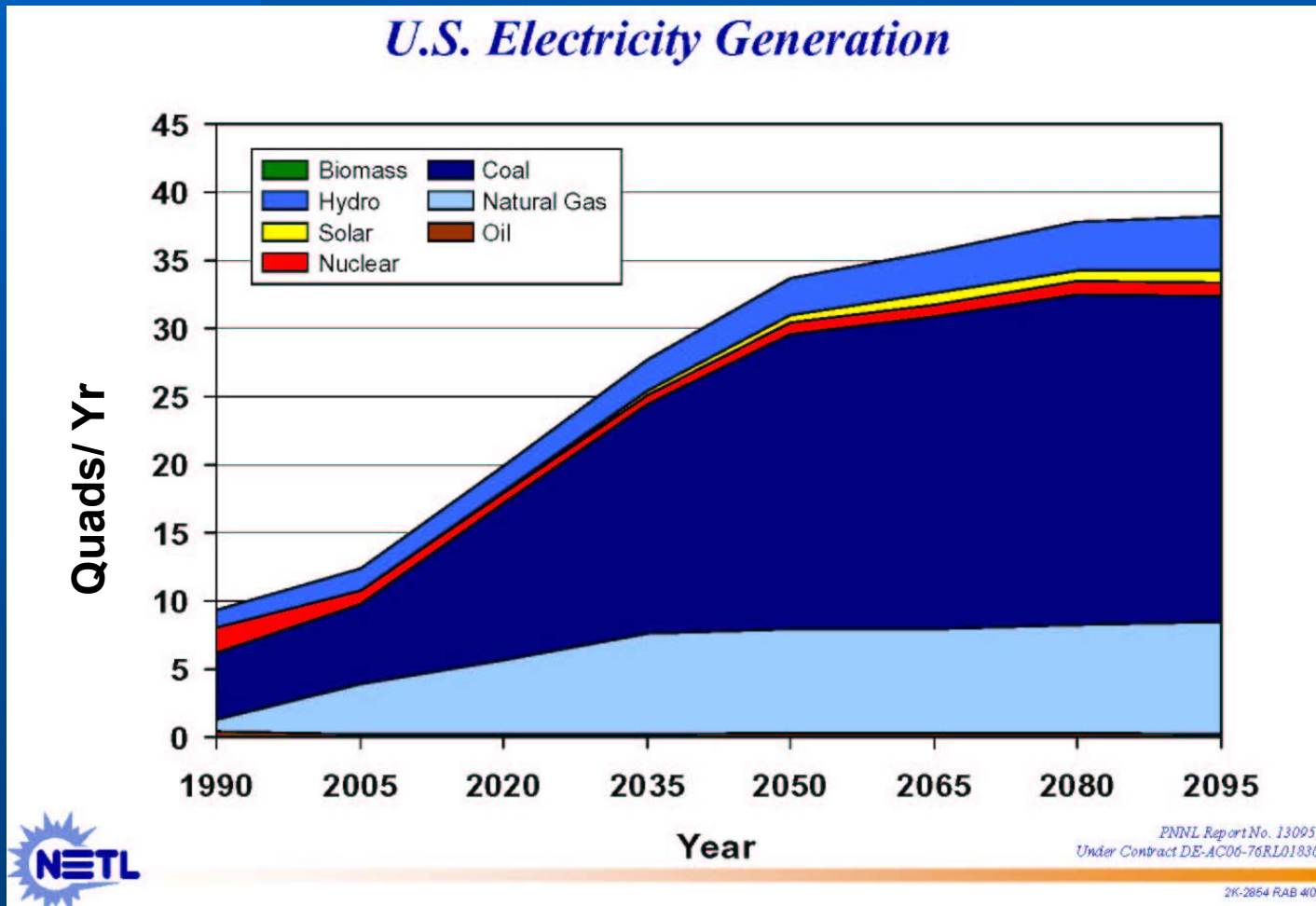
- **Environmentally acceptable**
 - No legacy for future generations
 - Respect existing ecosystems
- **Safe**
 - No sudden large-scale CO₂ discharges
- **Verifiable**
 - Ability to verify amount of CO₂ sequestered
- **Economically viable**

-\$10 / ton of carbon avoided



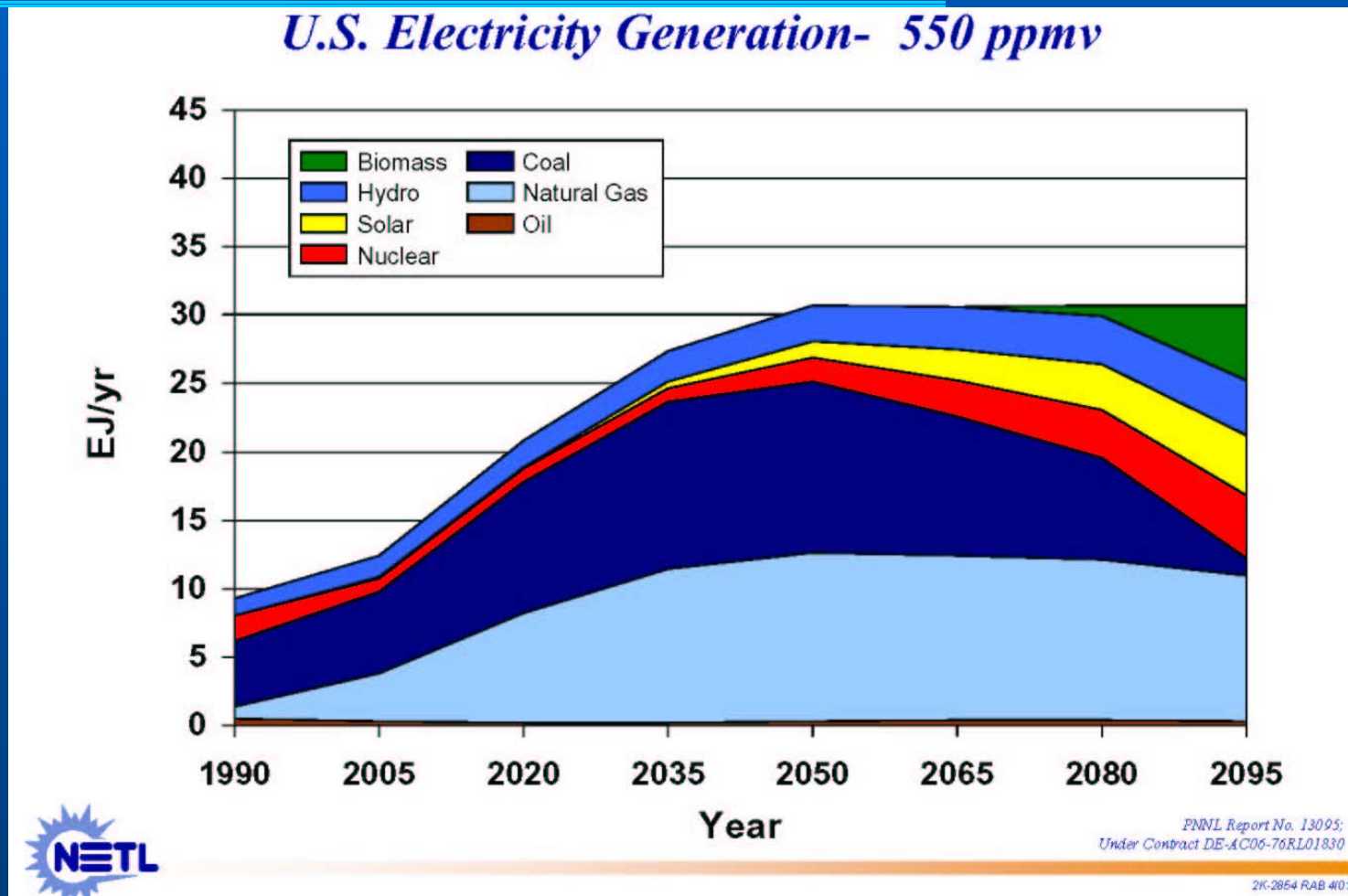
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Future Scenarios : Supplying Demand, without Addressing Environment



- Assumes a 4x increase in electricity demand
- Reliable, affordable energy
- “Hydrogen Economy” ~2050?
 - Non-carbon sources

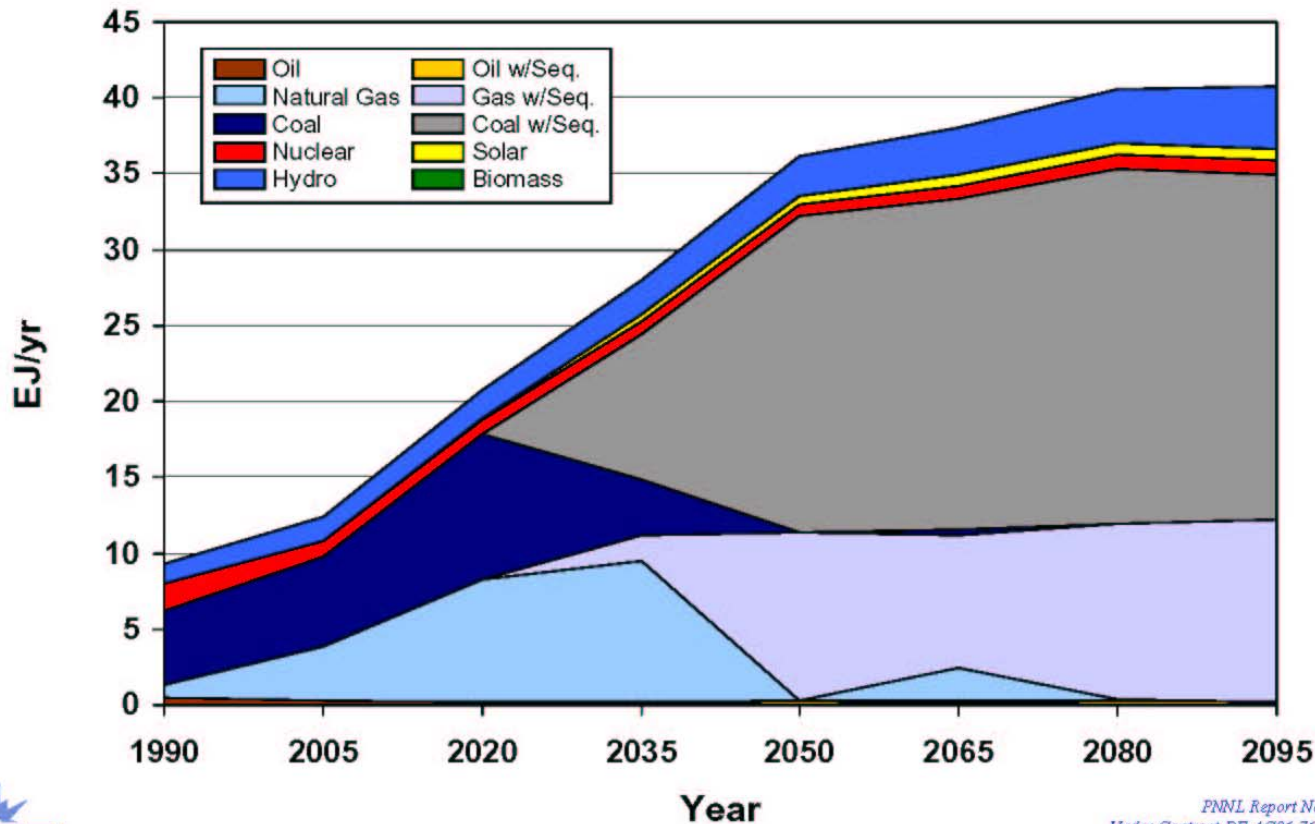
Future Scenarios: Setting an Environmental Target, but Limiting Supply



- Limits emissions by conservation and increasing carbon-free energy sources
- Electricity prices rise and less is used
- E-generation decreases 20%
- Negative economic effect

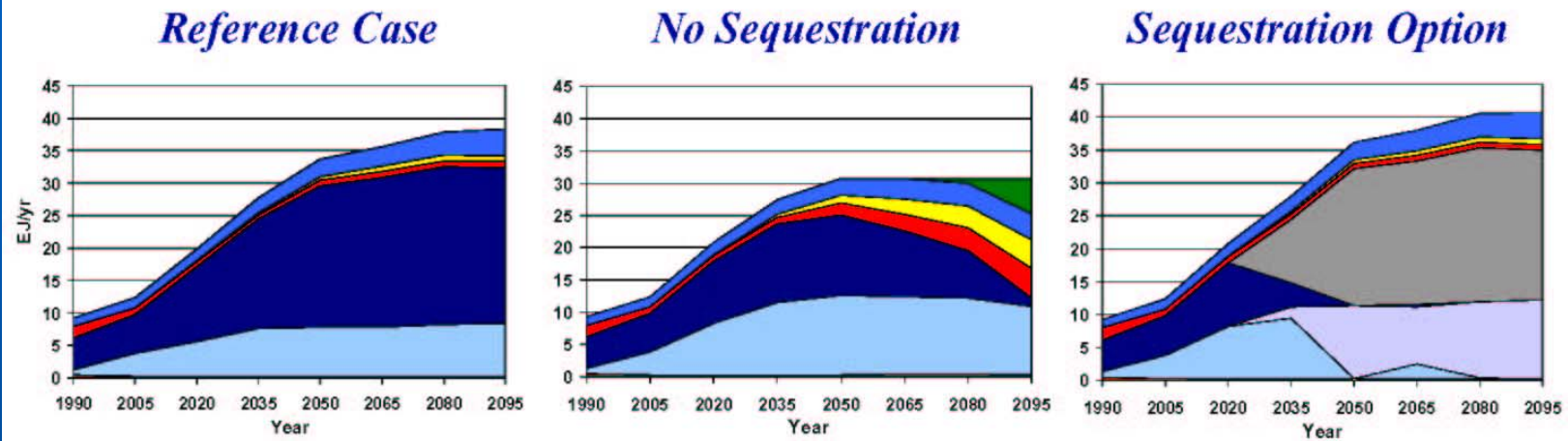
Having Our Cake and Eating it too ?: High-Efficiency Generation and Sequestration

U.S. Electricity Generation - 550 ppmv



- Sequestration begins after 2020
- Coal and natural gas fuels 86% of total power generation by 2100
- Save U.S. \$215 B; world savings \$1T

The Benefit of Sequestration



- Miss environmental target

- Meet 550 ppmv target

- Meet 550 ppmv target
- Save U.S. \$215 billion
- World Wide Saving \Rightarrow \$1 Trillion



FutureGen Relies on Sequestration

- \$1billion; industry/DOE
- Coal gasification; coal-to-hydrogen
- H used as fuel & product
- CO₂ sequestered
- Byproducts from NO_x and SO_x
- Goal: Electricity with zero pollution



Sequestration Options: Geologic Among the Best

- Relatively high capacity
- Safe
- Long-term
- Kentucky's geologic options
 - Depleted oil and gas fields (enhanced oil and gas recovery)
 - Unmineable coal beds (enhanced gas recovery)
 - Deep saline aquifers (storage only)
 - Unconventional reservoirs
 - Deep, poorly known reservoirs (ECRB)
 - Devonian black shale (enhanced recovery)

MIDCARB

Midcontinent Interactive Digital Carbon Atlas and Relational Data Base



MIDCARB Midcontinent Interactive Digital Carbon Atlas and Relational Data Base

Home
Contacts
Distributed Computing
Reports
Meetings/Events
Data Acquisition
Data Analysis

MIDCARB is a project that will build a digital spatial database for five states that will allow users to identify the amount of CO₂ available for sequestration in relation to a source supply, the geologic security and safety of a sequestration site, the long-term effects on a reservoir, and the cost of compression and transport of CO₂ between source and sequestration site.

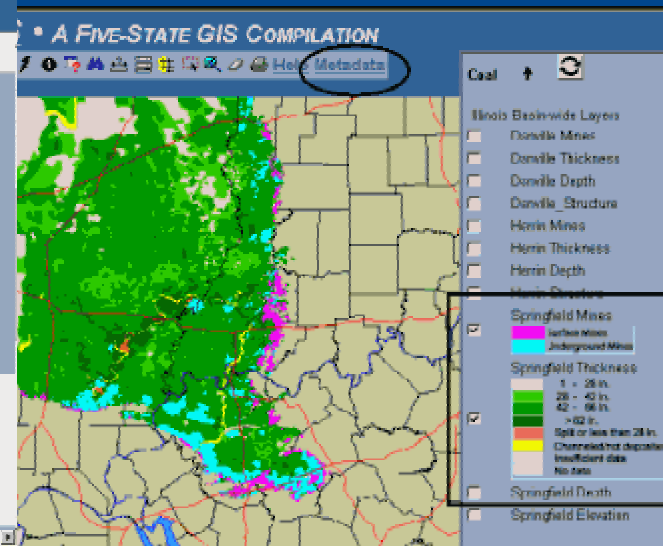
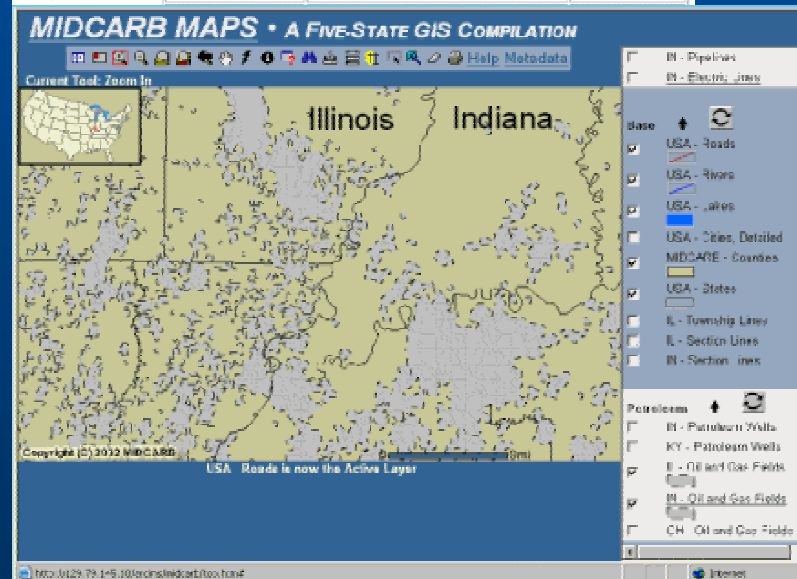
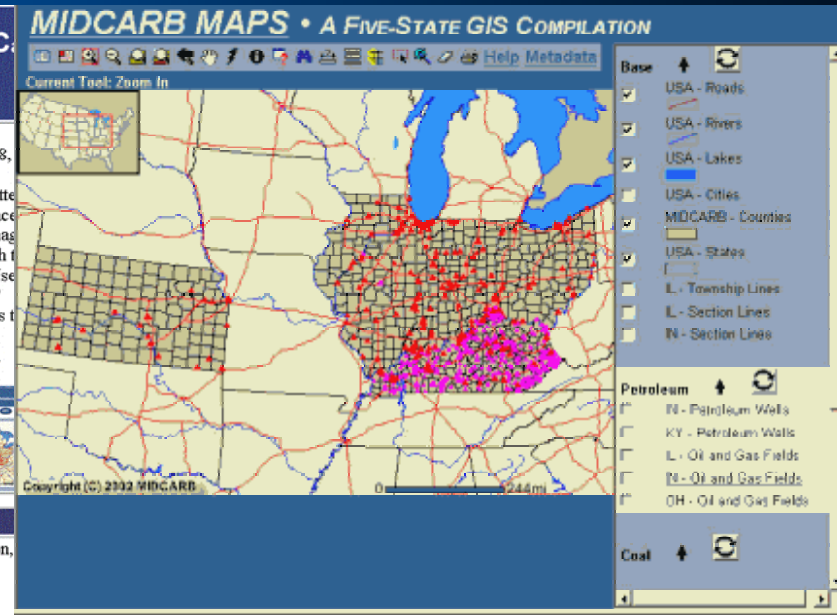
MIDCARB will organize and enhance the critical information about CO₂ sources, and develop the technology needed to access, query, model, analyze, display, and distribute natural-resource data related to carbon management.

--- More About MIDCARB ---

Participating State Geological Surveys
[Indiana](#)
[Illinois](#)
[Kansas](#)
[Kentucky](#)
[Ohio](#)

Upcoming Events
March 10-12, 2002
[AAPG Annual Meeting](#)
[EMD/DEG: New Developments in CO₂ Sequestration](#)
Houston,

new February 28, 2002
We have rewritten our map interface. Click on the image below to launch the new version. Use "Display Data" button to access the power plant emissions data.



MIDCARB: Summary

- **Quality, Size and Geologic Integrity of Sequestration Sites (Safety and Longevity)**
- **Location of Sequestration Sites Relative to CO₂ Sources (Cost)**
- **Relation of Quantity and Quality of CO₂ Source to Sequestration Options**
- **Economic Impact and Value of CO₂ Recovery and Sequestration**
- **Make Results Easily Available via Internet**

CO₂ Source and Characterization

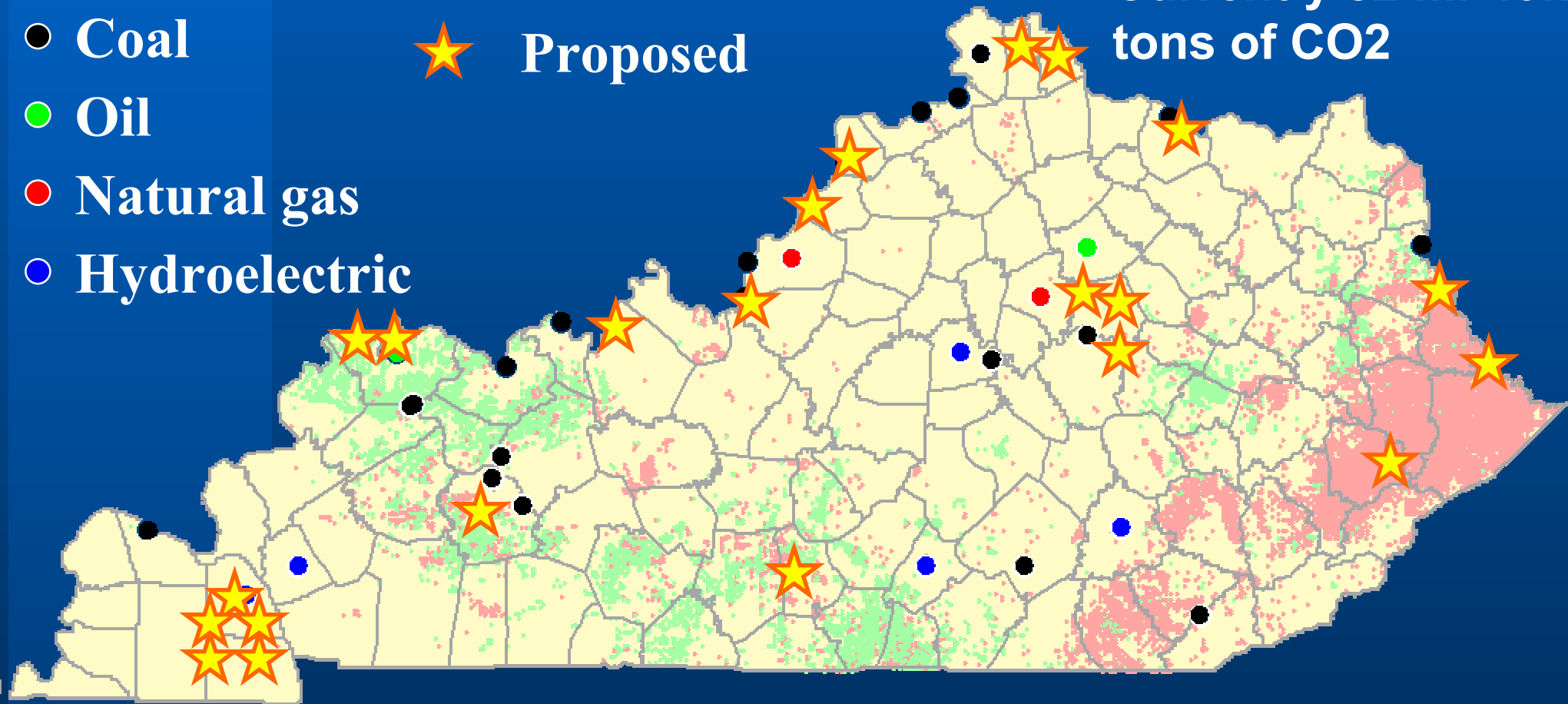
- **Anthropogenic Sources**
 - Power Plants
 - Other Large Stationary Sources
- **Flue Gas**
 - Pressure, Temperature
 - Concentrations, Output Patterns
- **Location in relation to:**
 - Sequestration Sites/Sinks
 - Transportation Infrastructure



Kentucky Power Plants and Oil & Gas Fields

- Coal
- Oil
- Natural gas
- Hydroelectric
- ★ Proposed

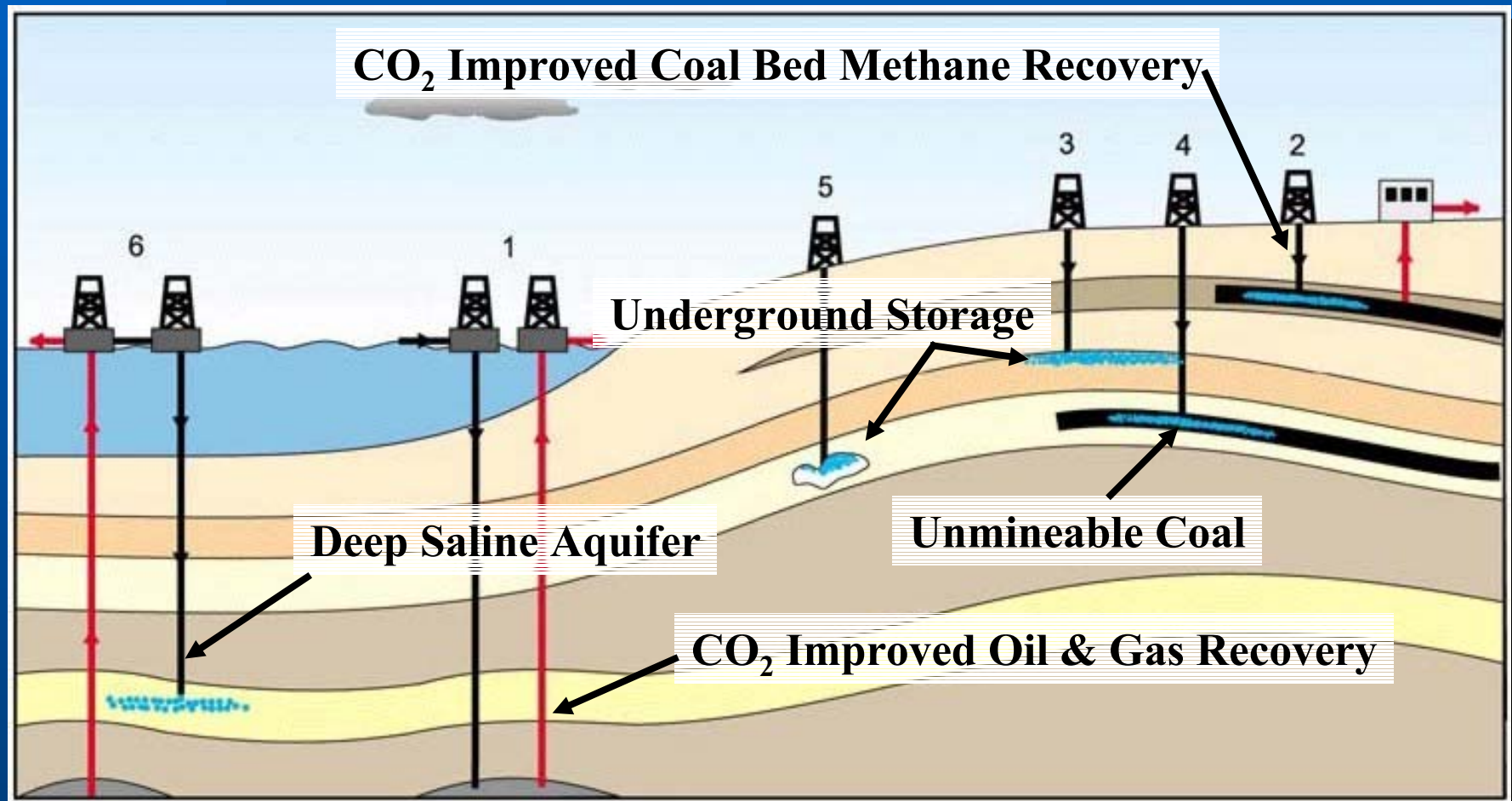
Currently 82 million
tons of CO₂



MIDCARB CO₂ Sequestration

- **Active and Depleted Oil and Gas Reservoirs**
- **Unmineable Coal Beds**
- **Deep Saline Aquifers**
- **Unconventional Gas Reservoirs**
 - Deep, Poorly Known Reservoirs
 - Devonian Black Shale

CO₂ Geologic Sequestration Options



CO₂ Sequestration - Active Oil and Gas Reservoirs

- **CO₂ Flooding (EOR Activities)**
 - Miscible and Immiscible in Oil Reservoirs
 - Possible Pressure Maintenance in Gas Reservoirs
- **Benefits**
 - Increase Oil and Gas Production
 - Sequester CO₂: Lower Net Cost for Sequestration
- **Extensive Industry CO₂ EOR Experience and Data**
- **MIDCARB Data**
 - Reservoir Fluid and Rock Properties
 - Geologic and Engineering Data

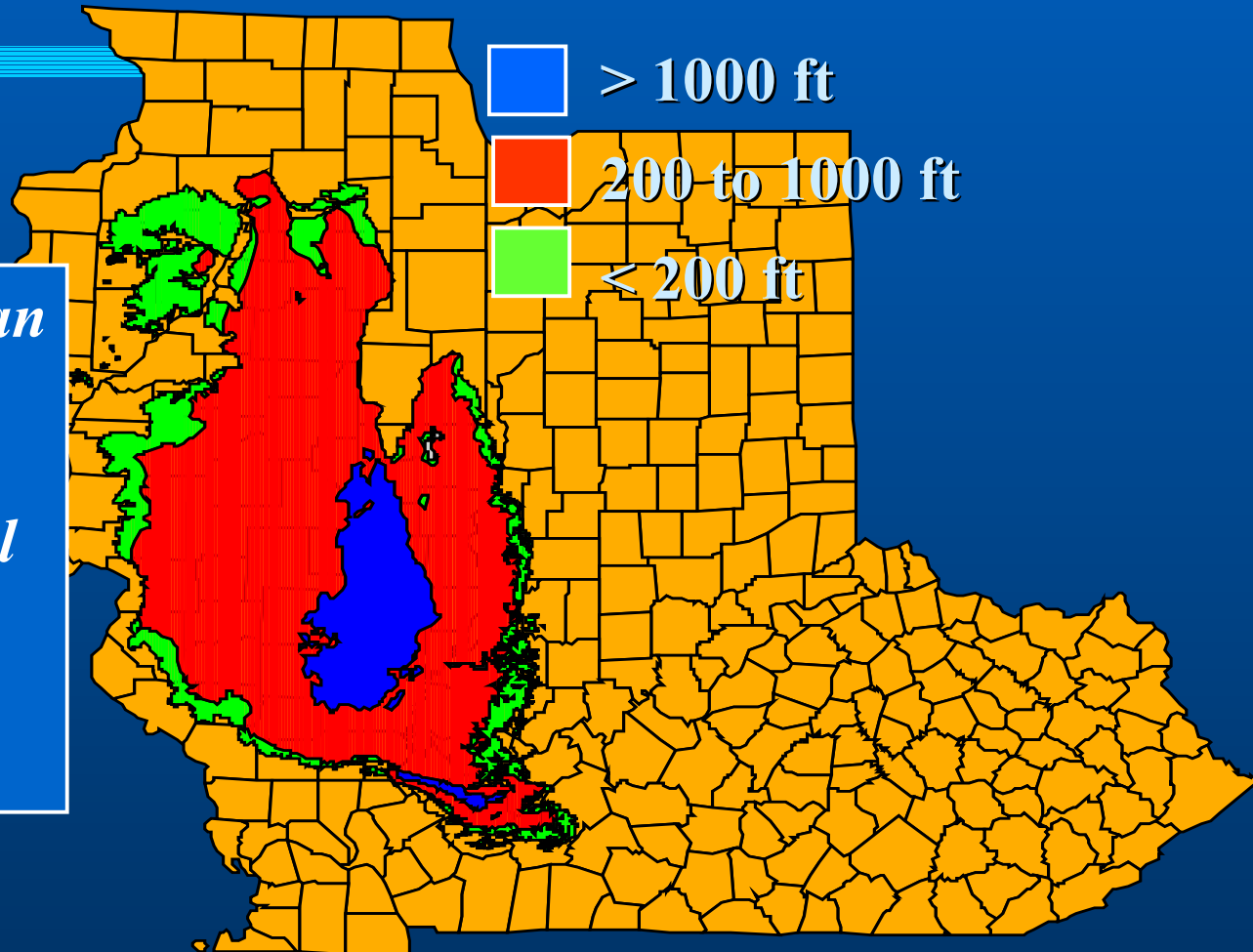
CO₂ Sequestration - Coalbed Methane

- **Trapping**
 - Adsorption of CO₂ by Coal
 - Displacement of CH₄ by CO₂ (2 CO₂ : 1 CH₄)
- **Double Benefit**
 - Sequestration of CO₂
 - Enhanced CBM Production
 - Lowers Sequestration Net Costs
- **Growing Industry Experience and Data**
 - San Juan Basin
- **MIDCARB Data**

Sequestration Potential of the Springfield Coal

*In coals at depths greater than
1000'*

*Estimated 488 MMT
CO₂ Sequestration Potential
Almost 2 years of CO₂
emissions from all Illinois
Basin Power Plants*



CO₂ Sequestration - Deep Saline Aquifers

- **Trapping**
 - Immiscible Displacement of Brine Phase
 - Dissolution (Minor) in the Brine
 - Mineral Trapping
- **Benefits**
 - Includes Vast Areas of U.S.
 - Large Reservoir Volumes
 - Storage over Geologic Time Periods
- **Growing Industry Experience and Data**
- **MIDCARB Data**

KGS Response: Geologic Sequestration

- MIDCARB (ongoing)
- CO₂ and Organic-rich, Devonian Black Shale (ongoing)
- Regional Sequestration Partnerships (pending)
- MIDCARB II? (possible)

New DOE Programs: Regional Partnerships in Carbon Sequestration

- **Regional Partnerships**

- Midwest Geological Sequestration Consortium (IBC)
- Appalachian Regional Carbon Sequestration Partnership (SSEB)
- Midwest Regional Carbon Partnership (Battelle Memorial Institute)
- Partnership for Appalachian Regional Carbon Sequestration (NRCCE)

- **MIDCARB II**

- **KGS Interests: oil, gas, coal resources; subsurface**

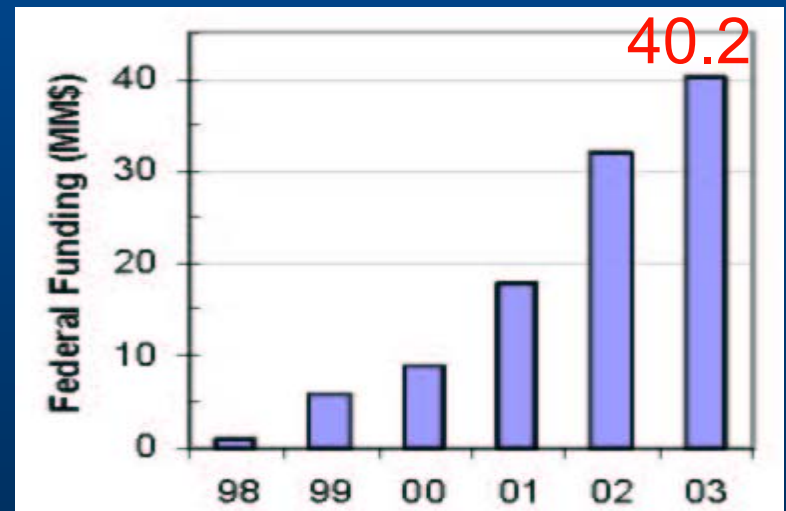
DOE Program: Regional Partnerships in Carbon Sequestration

● Phase I

- evaluate options for storage and capture
- CO₂ transport
- Regulatory permitting
- Communication/ Outreach
- Public acceptance
- Monitoring
- Verification
- Environmental efficacy

● Phase II

- Field validation tests
- Detailed regulatory and infrastructure planning
- Up to \$7MM / partnership



Deep Natural Gas

- **Trenton-Black River**
 - **Clark Co. Analog Study**
 - Field Investigations
 - Geochemistry
 - Geophysics
 - **Regional Study**
 - 5 States, 18 Companies, DOE
 - Seismic/Structure (KGS)
 - Stratigraphy (OGS)
 - Petrology (PSG)
 - Geochemistry (PGS)
 - Production (WVGS/NYSM)
 - GIS (WVGS)



Deep Natural Gas

- Seismic Interpretations and Future Natural Gas Potential
 - Armens and Associates
 - Bretagne
 - Columbia Natural Resources
 - Daugherty and Associates
 - Moore and Associates
 - North Star Energy
 - Pioneer Natural Resources
 - Thorpe and Associates

