NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Expected Spud Date: December 20, 2005

OPERATOR: Shield Energy, Inc.
Address: 1625 Broadway, Suite 2000

CONTACT: Jim Sprouse
Phone: (309) 399-3610

CONTRACTOR: Discovery Drilling

Well Drilled For: 3D Oil, Oil Rec
Type Equipment: Mud Rotary

If OWNED: All well information as follows:

Date of Original Completion: Original Total Depth:

Feet residential, deviated, or horizontal well:

FEET: No

Remaining or heavy location:

Date 14 DEC 2005 for Owner or Agent:

KCC DWK 2005

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with KSA 55, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to saddling of well;
2. A copy of the 30 day notice of intent to drill shall be posted on each drill rig;
3. The minimum amount of surface pipe as specified below shall be set by laying cement to the top in all cases surface;
4. That all cuttings shall be removed from the hole prior to setting casing or cement and that all cuttings shall be removed from the hole prior to setting casing or cement;
5. The approximate district office will be notified before well is other plugged or production casing is cemented;
6. If an Alternate II COMPLETION, production pipe shall be cemented below any usable water to within 100 feet of the spud date of the Well shall be plugged;

In all cases, NOTIFY district office prior to any cementing.

Date: 14 DEC 2005

Mail to: KCC - Conservation Division, 120 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Plan Application (Form CDP-1) with Intent to Drill;
- File Completion Form (KCC-1 within 120 days of spud date;
- File acreage attachment plan according to field lease order;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CPR-E) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (see authorized expiration date) please check the box below and return to the address above.

Well Drilled - Permit Expired
Signature of Operator or Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells shown within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells, and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: ELYSIUM ENERGY, LLC
Lease: BERRY-96SB
Well Number: 57
Field: BERRY-96SB
Number of Acres attributable to well: QTR / QTR / QTR of acreage: 810

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

ELLIS CO., KS

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the proposed plat by identifying section lines, i.e., section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line(s).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for all wells; CO-8 for gas wells.)