**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well.

<table>
<thead>
<tr>
<th>Operator Name</th>
<th>License #</th>
<th>Address</th>
<th>City/State/Zip</th>
<th>Contact Person</th>
<th>Phone</th>
<th>Contractor's Name</th>
<th>License #</th>
</tr>
</thead>
<tbody>
<tr>
<td>CCIY USA Inc.</td>
<td>5467</td>
<td>P.O. Box 2018</td>
<td>Liberal, KS 67905</td>
<td>Vick Carter</td>
<td>(620) 629-4454</td>
<td>Martin Drilling Co., Inc.</td>
<td>3649</td>
</tr>
</tbody>
</table>

**Drilling Well**

- Well Drilled For: [ ] Oil, [ ] Gas Rec. Gas, [ ] Mud Rotary
- Wells Storage: [ ] Oil, [ ] Mud
- OWWO: [ ] Disposal, [ ] Well Kill
- Transient: [ ] # of Holes [ ] Other
- Other: [ ] Oil, [ ] Gas

**Operator Information**

- Well Name: [ ]
- Original Completion Date: [ ]
- Original Total Depth: [ ]
- Directional, Deviated or Horizontal well? [ ] Yes [ ] No
- Yes, true vertical depth: [ ]
- Bottom Hole Location: [ ]

<table>
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<tr>
<th>Field Name</th>
<th>Section Sec. Trpt. R R.S.</th>
<th>Township</th>
<th>Range</th>
<th>Section</th>
<th>Tract</th>
<th>Field Name</th>
<th>Section Sec. Trpt. R R.S.</th>
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<th>Section</th>
<th>Tract</th>
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<tr>
<td>NE 1-1452</td>
<td>345 R. 35 Sec. 14</td>
<td>Tr. No. 1452</td>
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<td>345 R. 35 Sec. 14</td>
<td>Tr. No. 1452</td>
<td></td>
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</table>

**Is Section X Regular or Irregular?**

- [ ] Regular
- [ ] Irregular

- Well from NE 1-1452

**County:** [ ]

- Lease Name: [ ]
- Holder A: [ ]
- Well #: [ ]
- Field Name: [ ]
- SR: [ ]

**Is this Drilled or Spaced Field?**

- [ ] Yes
- [ ] No

**Target Formation:** [ ]

- Nearest Lease or unit boundary: [ ]
- Ground Surface Elevation: [ ]
- Water well within one-quarter mile: [ ]
- Public water supply well within one mile: [ ]
- Depth to bottom of fresh water: [ ]
- Depth to bottom of stable water: [ ]

**Surface Pipe by Alternate:**

- [ ]
- Length of Surface Pipe Planned to be set: [ ]
- Length of Conductor Pipe Required: [ ]
- Projected Total Depth: [ ]
- Formation at Total Depth: [ ]
- Water Source for Drilling Operations:
  - [ ] Well
  - [ ] Farm Point
  - [ ] Other
  - [ ]

**DNR Permit #**

- [ ]
- [ ]

**Will Core Be Taken?**

- [ ] Yes
- [ ] No

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. If the well is dry hole, an agreement between the operator and the district office of plug length and placement is necessary prior to plugging.
2. The minimum amount of surface pipe on specified bore shall be set by circulating cement to the top; in all cases surface pipe shall be set in specified formations or unconsolidated material at a minimum of 20 feet into the underlying formation.
3. If the well is dry hole, an agreement between the operator and the district office is necessary prior to plugging.
4. If the well is dry hole, an agreement between the operator and the district office is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.

**Mail to:** KCC - Conservation Division, 13th S. Market - Room 2076, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced filed

If the intended well is in a prorated or spaced field, please fully complete this area of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1.5 miles of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 15
Operator: ____________________________
Lessee: ____________________________
Well Number: ____________________________
Field: ____________________________
Number of Acres attributable to well: ____________________________
GTR / GTR / GTR of acreage: ____________________________

Location of Well: County ____________________________
part from R NW or SW Line of Section ____________________________
part from R NE or SE Line of Section ____________________________
Sec. ________ Twp. ________ R ________ ____________________________
East or West ____________

Is Section Regular or Irregular ____________________________

IF Section is irregular, locate well from nearest corner boundary:
Section corner used: NE NW SE SW ____________________________

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Note: In all cases locate the spot of the proposed drilling location.
Stevens County

EXAMPLE

1980
3390°

Seward Co.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field’s certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CD-8 for gas wells).