KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

must be approved by KCC five (5) days prior to commencing well.

For KCC Use:

Form G-1
Effective Date: 9-12-05

District:

SGAT

X No

Expected Spud Date: December 27, 2005

OPERATOR: Licensed 32016
Name: Pioneer Resources
Address: 177 W. Limestone Rd.
City/State/Zip: Phillipsburg, KS 67572
Contact: Robert D. Wells
Phone: 785-943-5856

CONTRACTOR: License 33675
Name: H-K Drilling Co., LLC
Well Drilled For: X Oil
Well Class: 
Type of Equipment: X Rotary

Date Last Drilled:
Date Hired:

Well Status: X Active
X Disposed

Resident:

If Yes, list current depth:

If No, X

If Yes, Not vertical:

Well Name: Original Completion Date: Original Total Depth:

Directional Drilled or Horizontal well?

Yes

No

X

Is Horizontal:

Directional Well Location:

X No

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-10-1 et seq.

It is agreed that the following minimum measurements will be met:

1. Notify the appropriate office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The maximum amount of drilling fluid specified below shall be set by discharging cement to the top, in all cases surface pipes shall be set through all unconsolidated materials plus a minimum of 20 ft. into the formation itself;
4. If the well is dry hole, in agreement between the operator and the disposal office on plug length and placement is necessary prior to plugging;
5. The appropriate office will be notified before well is either plugged or production utilized in cements to;
6. If an alternative II COMPLETION, production pipe shall be cemented from below any unstable water or surface within 108 days of spud date in all wells, NOTIFY appropriate office prior to any cementing;

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date 12-12-05 Signature of Operator or Agent: Al Berg

Mail to: KCC - Conservation Division, 130 S. Spark - Room 207H, Wichita, Kansas 67202

Remember to:

- File Dry Drilling Application (Form CDG-1) with intent to Drill.
- Clip Completion Form KCD-1 within 15th days of spud date.
- File storage attachment plot according to field production orders.
- Notify appropriate district office 48 hours prior to spudding or re-entry.
- Submit plugging report (CDP-4) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage unit for oil wells.

API No.: 15
Operator: Pioneer Resources
Lease: Armbrister
Well Number: 7
Field: Schoenthaler
Number of Acres attributable to well: ________________________
QTR / QTR / QTR of acreage: ____________________________

Location of Well: County: Ellis

610 feet from E/8 Line of Section
950 feet from W(S) Line of Section
Sec. 31, Tp. 12, R. 29 N., Sec. X N., Sec. X N.

East X West

Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: X NE NW SE SW

PLAT

(Show location of the well and whole attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the size of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by enclosing section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's southwest / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attributable unit for gas wells and a certificate of acreage attributable unit for oil wells.)