NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

Effective Date: 12/19/05

District #: 1

Yes No

Expected Spud Date: January 19, 2006

OPERATOR:

Name: Bell Drilling Company, Inc.

Address: PO Box 2758

City/State/Zip: Wichita KS 67202-2758

Contact Person: Mark Shreve

Phone: 913-264-5226

CONTRACTOR:

Name: Southwind Drilling, Inc.

WELL CLASS: Oil

Type: Air Rotary

WELL #: 5144

Gas Storage

Disposal

Air Rotary

Well Drilled For:

Well Class:

Equipment:

Gas Storage

Disposal

Air Rotary

Other

If ONWO: old well information as typed:

Original Completion Date: 5/3/94

Original Total Depth: 4,525'

Directional, Deviated or Horizontal wellbore?

Yes No

If Yes, True Vertical Depth:

Bottom Hole Location:

KCC Dkt. #: 4775

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq. and that the following minimum requirements will be met:

1. Notify the appropriate, district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of a surface pipe as specified below shall be set by circuMjmg cement to the top; in all casing surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on slug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

By: Pursuant to Appendix "B", Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, cementing must be completed within 30 days of the spud date or the well shall be plugged. All operators, NONF district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 12/19/05

Signature of Operator or Agent:

KCC WICHITA

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12/19/05

KCC WICHITA

MAIL TO: KCC - Conservation Division, 30 S. Market - Rm# 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Pet of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the prorated acreage attribution unit for oil wells.

APN No. 15
Operator: Mull Drilling Company, Inc.
Lease: 
Well Number: 2-32
Field: Wildcat
Number of Acres attributable to well: 40

<table>
<thead>
<tr>
<th>OTR / OTR / OTR of acreage</th>
<th>NE</th>
<th>NW</th>
<th>SE</th>
<th>SW</th>
</tr>
</thead>
</table>

Location of Well: County:

<table>
<thead>
<tr>
<th>2005</th>
<th>Not from</th>
<th>N /</th>
<th>L /</th>
<th>S Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>530</td>
<td></td>
<td></td>
<td></td>
<td></td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>Sec:</th>
<th>Twp:</th>
<th>Rng:</th>
<th>S. n.</th>
</tr>
</thead>
<tbody>
<tr>
<td>32</td>
<td>17</td>
<td>17</td>
<td>22</td>
</tr>
</tbody>
</table>

in Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease line or unit boundary line.)

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DEC 15, 1985

KCC WICHITA

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 2 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's north, south, and east, west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).