NOTICE OF INTENT TO DRILL

Must be approved by KCC-1 five (5) days prior to the beginning of the job.

Spott: NE - NW

1638 feet from
1858 feet from

Is SECTION __ Figure __ Imagery:

County: Johnson

Lease name: Both
Field name: 

Hole info: Yes

Target Formations(s): Barrenville

Leased Lease or unit boundary: 136.06

Ground Surface Elevation: 1000

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of usable water table:

Drill Stem Test by Author: 2

Length of Surface Pipe Required: 200 feet

Projected Total Depth: 900 feet

Well Source for Drilling Operations: Farm Pond

DWR Permit #: [Note: Apply for Permit with DWR] 

Well Cores to be taken:

If Yes, proposed zone:

Well Location:

Drill Rig:

 Affidavit

The undersigned hereby attests that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-40, et seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office prior to spudding of well:

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all casing surface pipes shall be set:

4. If the well is dry hole, filing a claim with the operator and the district office on plug length and placement is necessary prior to plugging:

5. The appropriate district office shall be notified before well is either plugged or production casing is cemented to:

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface water 120 days of spud date.

Of pursuant to Appendix B: Eastern Kansas surface casing order 1359-90-C, which applies to the KCC District 3 area, allowable casing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any casing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

1. File Drill Plan Application (form CDP-1) with entry to Drill:

2. File Completion form KCC-1 within 120 days of spud date:

3. File completion record (CPR-1) after plugging is completed:

4. Obtain written approval before entering or injecting salt water:

5. If this permit has expired (perm. authorized expiration date) please check the box below and return the address below:

6. Well Not Drilled: Permit Expired
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the proposed well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plot below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Andrew Dahi
Lessee: Beth
Well Number: 1
Field: Beth

Number of Acres attributable to well:

   QTH / QTR / QTR of acreage: SW  NE  NW

Location of Well
Lot: 1
Section: 36
TWP: 13
RG: 20
N. Line of Section
W. Line of Section

Is Location: ☑ Regular  ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☑ NE  ☐ NW  ☑ SE  ☐ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show to west to the nearest lease or unit boundary line.)

RECEIVED

EXAMPLE

KUL WICHTA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., section 1 section with 8 surrounding sections.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CD-8 for gas wells.)