NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Date: 12-17-05

Effective Date:

District:

SOA:

1

1

X

No

Exwecte Spud Date: December 17, 2005

Date:

year

day

month

OPERATOR:

Operator Name:

Trans Parts Oil Corporation

Address:

102 S. W. 8th, Suite 200

City/State/Zip:

Oklahoma City, OK 73112

Contact Person:

Scott Galbadeen

Phone:

310-282-3309

CONTRACTOR:

License:

2529

Name:

J & D Drilling Co. Inc.

WELL No.

WELL No.:

Directoral, Deviated or Horizontal well?

No

Yes

If Yes, true vertical depth:

Depth: 2,350 ft

Datum: Location #:

KCC OKT: #

It is agreed that the following minimum specifications will be met:

1. Notify the appropriate district official prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set to circulate cement to the top in all cases subsequent to drilling through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, all agreements between the operator and the district office on plug width and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B", Eastern Kansas surface casing order 133,881 C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the word date of the well or the well will be plugged. In all cases, NOTIFY district office prior to any cementing.

KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mail for:

APL # 15 - 101-21704-00-00

Conductor pipe required:

Yes

Minimum surface pipe required:

200 ft

Approved by:

December 17, 2005

This authorization expires:

G-12-05

This authorization void if acting not within 60 months of approval date.

Spud Date:

Agent:

Mail for:

- Well Drilling Permit (form 03P05) with Intent to drill;
- Filing Completion Form 02C-01 within 20 days of spud date;
- File seismic attribution, well according to field program orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (form 03P09) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water;
- If this permit has expired (not authorization expiration date) please check the line below and return to the address below.

If not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail for:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plot below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage distribution unit for gas wells within 1/2 mile of the boundaries of the proposed acreage distribution unit for oil wells.

APR No. 15:
Operator:
Licenses:
Well Number:
Field:
Number of Acres attributable to well:
CTRL / QTR / 1/4 of acreage:

Location of Well: County:
Location of Well: Field:

In Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used:

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT

(Show location of the well and show attributable acreage for prorated or spaced wells.)

(Show location to the nearest lease or unit boundary line.)

RECEIVED:

<Kansas Corporation Commission>

DEC 1, 2006

INVESTIGATION SUFFICIENT

Montana, MT

EXAMPLE

<Severy, KS>

1980

3340'

In plotting the proposed location of the well, you must show:

1. The quarter in which you are using the drilled plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 quarters, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage distribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).