KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Date of filing: 12-27-05

Expected Spud Date: 12-14-2005

OPERATOR: Licensed: 4848
Name: Homebush Drilling, Inc.
Address: 119 W. Louisiana, Suite 200
City/State: Wichita/KS
Contact Person: S. L. Burns/Debra Franklin
Phone: 322-425-1445

CONTRACTOR: Licensed: 33775
Name: Cheyenne Drilling

Well Drilled For: [Blank]
Oil Gas Enorm Recl. Storage Bid Ext. Air Rotary
DWDW Disposal Wldict. Air Rotary Cable
Mill: [Blank]
Tubing: [Blank]
AEP: Yes/No
Completed: Yes/No
Producing: Yes/No

If Yes, detailed written information as follows:
Operator: [Blank]
Well Name: [Blank]
Original Completion Date: [Blank]
Original/Total Depth: [Blank]
Directional, Deviated or Horizontal well? Yes/No
If Yes, True Vertical Depth: [Blank]
Bottom Hole Location: "KANSAS CORPORATION COMMISSION"
KCC File #: DEC 1-2005

Receive:

The undersigned hereby attests that the completion and eventual plugging of this well will comply with K.S.A. 55-5 et. seq.

It is agreed that the following requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approval notice of intent to drill will be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulatint until the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production is terminated.
6. If an ALTERRATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

The undersigned certifies that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent: [Signature]
Title: Vice President

Date: 12-26-05

Remainder:
- File DBP Application (form CDP-1) with insert is DHT.
- File Completion Form ACO-1 within 120 days of exist date.
- File average production plot according to keep production orders.
- Notify appropriate district office 45 hours prior to workover or re-entry.
- Submit plugging report (CP-4) after plugging is completed.
- Obtain written approval before disposal of injecting salt water.
- If the permit has expired (See,Guaranteed expiration date) please check the box below and return the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Affidavit Date: [Signature] [Date]

Mail to: KCC - Conservation Division, 139 S. Market - Room 279, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all wells and within 1 mile of the boundaries of the proposed acreage distribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage distribution unit for oil wells.

API No. 15 - 071-208396000
Operator: [Operator Name]
License: [License Number]
Well Number: 4-13
Field: [Field Name]

Number of Acres attributable to well

Location of Well, County: [County]

| Location of Well, County: Creek |
| Location of Well, County: Creek |

S.E. Line of Section

T 19 N 2 W

Sec. 13

R 41

S.E. Point

E E

W W

Irregular

Regular

If Section is Irregular, input well from nearest corner boundary.
Section corner use: NE SE SW NW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plan by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north, east, west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plan must be attached: (CG-7 for oil wells; CG-8 for gas wells).