KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing

For KCC Use Only

- File DBP Application (form CDP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- Beware average attribution per according to field program orders;
- Notify appropriate district office 48 hours prior to workover or rework;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval prior to disposing or injecting salt water.

Mail to: KCC - Conservation Division, 117 S. Market - Room 304, Wichita, Kansas 67202

Form C-5
September 1990
form must be Typed
Pages must be Signed

Expected Spud Date: 12 30 2005

OPERATOR: Licensed 1218
Name: TGC Petroleum Corp.
Address: 7520 W. 116th St. Dept. DO, Olathe, KS 66061
Contact Person: E. Lynn Herrington
Phone: 913-226-2266

CONTRACTOR: Licensed 1723
Name: Pickrell Drilling Co.

WELL Information as follows:

Well Name: TGC-1
Well Class: Producing Test
Type Equipment: Oil Gas Injection Disposal Water Injection Air Rotary CO2 Other

Information if DWVO: old well information as follows:

Original Completion Date: 6-9-1980
Original Total Depth: 6,486 ft
Directional: Deviated or horizontal well?

If Yes, true vertical depth:

Below target Location:

KCC DET #:

Affidavit

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. K-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surf ace pipe or identified below shall be set in casing cement to the top of all casing in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the unyielding formation;
4. If this well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statement made herein are true and is at the best of my knowledge and belief.

Signature of Operator or Agent: E. Lynn Herrington
Title: Exc. Vice-President

Date: 11/30/05

Mail Tic: KCC - Conservation Division, 117 S. Market - Room 304, Wichita, Kansas 67202
If the intended well is in a prorated or spaced field, please fully complete this section of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: ________
Operator: ____________________________
Lease: ____________________________
Well Number: ____________________________
Field: ____________________________
Number of Acres attributable to well: ____________________________
O/T or O/T of acreage: ____________________________

Location of Well
County: ____________________________
Sec. __________, Twp. __________
Situation: E/W or N/S

If Section is Irregular, locate well from nearest corner.
Section corner used: __________

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-3 for oil wells; CO-6 for gas wells).
December 6, 2005

Mr. B. Lynn Herrington
TGT Petroleum Corporation
7570 W. 21st Bldg 1010-D
Wichita, KS 67225

Re: Drilling Pit Application
Wheeler B Lease Well No. 2
SE/4 Sec. 34-275-19W
Kiowa County, Kansas

Dear Mr. Herrington:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004). Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Department of Environmental Protection and Remediation

cc: Steve Durrant

Conservation Division, Kansas State Office Building, 120 S. Market, Room 397B, Wichita, KS 67202-3902

Fax 316.337.6200  Fax 316.337.6211  www.kcc.state.ks.us