KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing drilling.

Expected Spud Date: 12/22/2005

Location:

COUNTY: Kiowa

Lease Name: Taylor A

Client: "KCC"

Contractor: P.C. Well Drilling Co.

WELL STATION:

Type of Completion:

WELL CLASS:

Surface Area:

Ground Surface Elevations:

Well Type:

Driller:

Driver:

DWF:

Disposal Well:

Wildcat:

Cable:

Drill Pipe:

Pair of Holes:

Other:

 Original Completion Wells:

Original Total Depth:

Directional, Deviated or Horizontal well?:

Well Source for Drilling Operations:

SWIM:

Do You Propose to Drill?:

If Yes, propose zone:

If No, note why:

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/30/05

Signature of Operator or Agent:

Title: Exc. Vice-President

For KCC Use Only

APR # 15

Conductor pipe required:

Minimum surface pipe required:

Approved by:

This application was filled out within 6 months of effective date:

Spud date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
DEC 2 2005
KCC-WICHITA

Form No. 1
Sheet from S. / Wapoo and Line of Section
Is Section: Register A, Irregular

County:

State:

Lease #: 5118

Address:

City:

Contact Person:

Phone:

CONTRACTOR:

Well Driven For:

High Hat:

Gas Pipe:

Gas Line:

Other:

Spud:

NW5, SE5, NW5

1340

40'

West

147.21581-0000

No

None

360

Mud Rotary

2/12/05

Form No. 1-P

The Driller shall submit a form that matches the description above:

Form No. 1-W

File a drilling permit application (Form 1-P) with the Director of clothe.

Notice appropriate district office 48 hours prior to workup or re-entry.

Submit plugging report (CP-1) after plugging is completed.

Obtain written approval before day-lighting or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells.

API No. 15
Operator:
Lease:
Wells Number:
Field:
Number of Acres attributable to well:
QTR / QTR / Crnt of acreage:

Location of Well: County:

feet from S / N (circle one) Line of Section
feet from S / N (circle one) Line of Section
Sec. _____ Twp. _____ S R _____
East West
Is Section ______ Regular or ______ Irregular
X Section is Irregular, locate well from nearest corner boundary.
Section corner used: _____NE _____NW _____SE _____SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CG-8 for gas wells).
December 6, 2005

Mr. B. Lynn Herrington
TGT Petroleum Corporation
7570 W. 21st Bldg 1010-D
Wichita, KS 67205

Re: Drilling Pit Application
Taylor A Lease Well No. 1
NW/4 Sec. 11-28S-19W
Kiowa County, Kansas

Dear Mr. Herrington:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson sales section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved intent to drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Department of Environmental Protection and Remediation

cc: Steve Durrant
File