KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC by (3) days prior to commencing work.

RECEIVED
OCT 27 2005
KCC WICHITA

Form C-1
December 2002
Form must be Typed
All blanks must be Filled

For KCC Use:
Effective Date: 12/4/05

KCC #:
SGA7

No

Operator's Name: Regular
Phelps Doherty Inc.
Address: 8030 West 11th Street
City/State/Zip: Wichita 67203
Contact Person: Greg Law
Phone: 316-334-0099

Conductor License: 86647

Drill Class: Oil
Well Class: SW

Type Equipment:

Oil

Drill Rig

Surface

Water well within one-half mile:

Oil

Yes

No

Other: Depth to bottom of usable water: 280'

Well Drilled For:
Mississippi.

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal well?

Yes

No

Bottom Hole Location:

KCC DRT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. To comply with the applicable district office prior to drilling of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling site;

3. The minimum amount of surface pipe to be set below shall be set casing cement to the top, in all cases surface pipe shall be set in all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before wells are either plugged or production casing is cemented in;

6. If an alternate 8" completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Pursuant to Appendix B - Eastern Kansas surface losing aquifer k133,181,191, which applies to the KCC District 3 area, alteration of cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOFHP district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/23/05

Signature of Operator or Agent:

Title, President

For KCC ONLY

API #: O61-38.05-8:00.00

Conductor pipe required: NONE

Maximum surface pipe required: 3000 feet per Acre

Approved by: RCP 11/23/05

This authorization expires: 6/29/06

(This authorization and all drilling will start within 6 months of approval date.)

Spud date: 10/26/05

Mail to: KCC - Conservation Divison, 120 S. Market - Room 2079, Wichita, Kansas 67202

Remember to:

- Final Drip Application form (CD-1) will be sent to DVR;

- Final Completion Form KCC-1 within 120 days of spud date;

- Final Drip Application form (CD-1) will be sent to DVR;

- Submit Drip Application no later than 45 days after spud date is completed;

- Obtain written approval before disposing or injecting salt water.

If the permit has expired (see authorized expiration date) please check the box below and return to the address below.

Wet Not Drilled: Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Divison, 120 S. Market - Room 2079, Wichita, Kansas 67202

Affidavit
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Pogo Petroleum, Inc.
Lease: Pogo.
Well Number: 07-05
Field: Geary

Number of Acres attributable to well:
QTR / QTR / QTR if acreage: NW NW SE

Location of Well: County: Geary
330' 50' West from 6N / 15E Sec. 29

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

Note: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the deposed plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution must be attached (CG-7 for oil wells; CG-8 for gas wells).