<table>
<thead>
<tr>
<th>Date</th>
<th>Signature of Operator or Agent:</th>
<th>Time:</th>
<th>Owner:</th>
</tr>
</thead>
<tbody>
<tr>
<td>11/22/05</td>
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

<table>
<thead>
<tr>
<th>Exploited Spud Date</th>
<th>OPERATOR:</th>
<th>License:</th>
<th>Name:</th>
<th>Address:</th>
<th>City/State:</th>
<th>Contact Person:</th>
<th>Phone:</th>
</tr>
</thead>
<tbody>
<tr>
<td>11/28/05</td>
<td>C &amp; E OIL COMPANY</td>
<td>123456789</td>
<td>JONES</td>
<td>KANSAS CITY</td>
<td>MO</td>
<td>ED TORQUETT</td>
<td>555-5555</td>
</tr>
</tbody>
</table>

CONTRACTOR: | License: | Name: | C & E DRILLING |
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<tbody>
<tr>
<td>123456789</td>
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Well Drilled For: | Well Class: | Type Equipment: |
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<tbody>
<tr>
<td></td>
<td>Oil</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Gas</td>
<td></td>
</tr>
<tr>
<td></td>
<td>GW</td>
<td></td>
</tr>
<tr>
<td></td>
<td>NW</td>
<td></td>
</tr>
</tbody>
</table>

If OWNED: | Well Information as follows: | Operator: | NA | Well Name: | NA | Origin Total Depth: | NA |
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</table>

Directional, Deviated or Horizontal well? | Yes | No | Before New Location, NA | KCC (A) | X |
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</table>

The undersigned hereby affirms that the drilling, completion and evacuation plugging of this well will comply with K.S.A. 15-18 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all uncontaminated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is an oil well, an agreement between the operator and the district office on plug length and placement is necessary prior to drilling.
5. The appropriate district office will be notified before well is either plugged or abandoned in order to be certified.

If an ALTERNATE II COMPLETION, production well shall be cased with either an expandable liner or the equivalent within 10 days of spud date. Or pursuant to Agreements 9 and 10 all Kansas surface casing pipes F100, 9. 9-inch.10-inch 130. 8-inch 11-inch, which apply to the KCC District 3 area, wherein 11 inches must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made hereon are true and to the best of my knowledge and belief.

Date: 11/22/05

For KCC Use Only

<table>
<thead>
<tr>
<th>Spud date</th>
<th>Conductor pipe required:</th>
<th>Minimum surface pipe required:</th>
<th>Approved by:</th>
</tr>
</thead>
<tbody>
<tr>
<td>11/28/05</td>
<td>None</td>
<td>40 feet per line</td>
<td>52512345678</td>
</tr>
</tbody>
</table>

Remember to:
- File Drill Pit Application (from ODP) with intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File a挂牌 report and according to local population criteria;
- Notify appropriate district office at 4 hours prior to or within 48 hours;
- Submit plugging report (CP-5) after plugging is completed;
- Obtain written approval before disposing or discharging salt water.
- If this permit is expired (file unauthorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Main St., Topeka, KS 66602
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreageATTRIBUTION UNIT for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:  
Operation:  
Lease:  
Well Number: 2A  
Field:  
Number or Acres attributable to well:  
QTR / QTR / QTR of acreage:  SW  

Location of Well:  
County:  
Latitude:  

Line of Section:  
Sec.  
Twp.  
R.  

If Section is Irregular, locate well from nearest corner boundary.  
Section corner used:  NE  NW  SE  SW  

PLAT  

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)  

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If the proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).