KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form D-5
December 2000
Form must be Typed
All blanks must be Filled

For KCC Use
Effective Date
District #
SGAY

 Wasson Petroleum Company, LLC
Address: 410 N. Moccasin, Suite 7
City/State/Zip: Wichita, Kansas 67208-4133
Contact Person: Pat Wasson
Phone: (316) 585-9768

CONTRACTOR

License No.

Wells Drilled For
Rent Dept.
Type Equipment

X Oil
x Gas
x Storage
x Disposal
x OWO
x Other

Wasson Drilling, Inc.

If OWO: old well information as follows:

Operator:
Well Name:
Original Completion Date:
Directional, Deviated or Horizontal well?:

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

RECEIVED

GK SIM

CONSERVATION DIVISION

The undersigned hereby affirms that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of permit to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated material plus a minimum of 10 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to spudding.
5. The appropriate district office will be notified before well is赖以生存 or production casing is cemented in.

Or pursuant to Appendix "B", Eastern Kansas surface casing order #198,241-50, which goes to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date of the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/17/05
Signature of Operator or Agent: Partner

For KCC Use ONLY
API # 15
Conductor pipe required: N/A
Minimum surface pipe required: 200 feet per Acre

This authorization expires: 5/23/06
(THIS AUTHORIZATION WILL BE CANCELED IF DRILLING IS NOT DRAINED DURING THE 2 MONTH PERIOD.)

Spud date: 11/11/2005
Agent:

November to:
- File B-5 Pit Application (Form CDR-1) with Intent to Drill;
- File Completion Form ADD-1 within 120 days of spud date;
- File all required plugging reports within 60 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-drill;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of spudding salt water;
- If this well has expired (See authorized expiration date please check expiration date on back) please check the box below and return to the address above.

Well to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP No. 15 __________
Operator: Hondo Petroleum Company, LLC
Lease: __________
Well Number: 1-27
Field: __________
Number of Acres attributable to well: __________
GTHR / GTHR / GTHR of acreage: __________

Location of Well: County: __________
Location from W Line of Section: __________
Location from Line of Section: __________
Sec. __________ Twp. __________ R. __________
Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary:
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

Note: In all cases locate the spot of the proposed drilling location.

PLAT
(Give location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distances of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-T for oil wells; CD-B for gas wells).
Novembre: 23, 2005

Mr. Phil Hesse
Hesse Petroleum Company, LLC
400 N. Woodlawn Ste 7
Wichita, KS 67208-4333

Re: Drilling Pit Application
    Boeken Lease Well No. 1
    SW/4 Sec. 27-24S-78W
    Reno County, Kansas

Dear Mr. Hesse:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and all pits must be lined with bentonite. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haymer
Environmental Protection and Remediation Department

cc: Doug Louis

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
Voice 316.337.6200 Fax 316.337.6711 www.kcc.state.ks.us