Received Nov 23, 2005
KCC Wichita

Notice of Intent to Drill

Must be approved by KCC five (5) days prior to commencing well.

Date: December 2, 2005

Spout

Drilling

Well Located:

No

Well

Yes

Contractor:

Name:

Wildcat

Send to:

Jeffrey K. Brown

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OPERATOR:

Laws DEEGAN, DEEGAN & DEEGAN, OIL, INC.

Address:

P.O. Box 372

City/State/Zip:

Hays, KS 67601

Contact Person:

Jim Nelson

Phone:

(785) 621-2610

CONTRACTOR:

Name:

Discovery Drilling

Well Drilled For:

Oil

Class:

Idaho

Type Equipment:

Oil

Storage

Wildcat

Ground Surface Elevation:

2295

Vapor well within one-quarter mile:

Yes

Public water supply well within one mile:

Yes

Depth to bottom of fresh water:

9200

Depth to bottom of usable water:

9200

Surface Pipe by Alternative:

2

Length of Surface Pipe Planned to be set:

4000'

Length of Conductor Pipe supplied:

4000'

Provincial Total Depth:

Formation at Total Depth:

Cherokee Sand

Water Source for Drilling Operations:

Yes

DWH Pit Size:

120'

Well Could be Taken:

Yes

If Yes, proposed Zone:

KCC DRT A

ACKNOWLEDGED:

Signature of Operator or Agent:

Date: 19 Nov 2005

For KCC Use Only

API # 15: 1121-2273-00-00

Conductive Pipe Required: None

Spout Date: 11/28/05

This authorization expires:

(This authorization will not be renewed within 6 months of effective date.)

Memorandum:

- Site Plan Application (Form GCP-1) with intent to Cult
- Site Plan Review Form KCD-1 within 120 days of spud date
- Site Plan Application (Form GCP-1) with intent to Cult
- Notifying appropriate district office 48 hours prior to workup of re-entry
- Submit blowout report (GCP-4) upon plugging is completed
- Obtain written approval before beginning or requesting kill water
- If the permit has expired when authorized expiration date please check box below and return to be signed below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2778, Wichita, Kansas 67202
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage distribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage distribution unit for oil wells.

API No. 11:
Operator: DONNING-MELLON OIL CO., INC.
Lease:
Well Number: 1-2
Field: WILDCAT
Number of Acres attributable to well:

GTR / GTR / GTR of acreage:

Location of Well: County:

620

540

TREGO

TRECO

Line of Section:

Line of Section:

Sec. 2

2 1/2

W

16

N

16

S

16

E

16

SEC

6

3T

TEN

EXAMPE

PARAM


NOTE: In all cases locate the spot of the proposed well location. This plat is drawn to the nearest corner boundary.

In plotting the proposed location of the well, you must show:

1. The manner in which you plan to plot the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section’s south line, north line, east line, and west line.

3. The depth of the proposed drilling location from the nearest town or road.

4. If proposed location is located within 1 mile of any other well, a certificate of acreage distribution plat must be attached (CG-7 for oil wells, CG-8 for gas wells).