KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing:

For KCC Use
Effective Date: 12/01/2005
District #: 2
SSAT: 5467

Next:

Expected Send Date: December 1, 2015

DRILLER: License #: 5467
Name: Tomato Oil, Inc.
Address: P.O. Box 280
City/State/Zip: Douglas, KS 67049
Contact Person: Tom Blair
Phone: 316-747-2990

CONTRACTOR: License #: 32654
Name: Quick Drilling Co., Inc.

Well: D-11

Well Class: Spud Date: 11/27/05

Type Equipment: Mut. Rotary

Affidavit:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

Date: November 18, 2005

1. Notified the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated material plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and abandonment is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from the bottom up in the drilled surface within 120 days of spud date.
Or pursuant to Appendix B of Kansas Surface casing only to 4,135,891-C, which applies to the KCC District 3 area, alternate II casing must be completed within 30 days of the spud date or the well shall be plugged or abandoned per any vesting.

KCC DKT #: DKT 11-3

Spud dept: Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA
RECEIVED
NOV 21 2005

Form D-1
December 2000
Form must be Typed
Form must be Signed

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December 2000
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Form must be Signed
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.
Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Tomco Oil, Inc.
Lease: Bassaw
Well Number: 1
Field: Wildcat

Location of Well
County: Cowley
Feet from N Line of Section: 960
Feet from E Line of Section: 86
Sec.: 10
Twp.: 35
S. R.: 3
E. R.: 1

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County: Cowley
Feet from N Line of Section: 960
Feet from E Line of Section: 86
Sec.: 10
Twp.: 35
S. R.: 3
E. R.: 1

Number of Acres attributable to well: 10

GTR / OTR / OTR of acreage: 

Example

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the deplotted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).