KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC 30 days prior to commencing well

Form must be Typed
Form must be Signed
All Merlin must be Completed

For D-1
December 2022

Expected Spud Date:

December
2005

Spud Date: 12-23-05

KCC DKT #:

OPERATOR: L. C. RUSH

Address: 402 S Lewis, Ste 167

City/State: Tulsa, Ok 74114

Contact Person: Wally Barnett

Phone: 918-745-6690

CONTRACTOR: LICENSED 33375

Name: CHEMANY DRILLING LP

Well Drilled For:

Type of Operation:

Gas

Surface Disposal:

Well

Gas/Surface

Infield

Monitoring Station (s):

Air Rotary

Surface Well

Pool Ext

Cable

Raw Water

Sour Gas

Refill

Disposal

W/o Refill

Well Drilled For:

W/o Sour Gas

Well Class:

Type of Equipment:

Monitoring Station (s): 1720

33375

Other:

Contractor: YES

W:\t# w\tNo

If OWN: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well?

If Yes, True Vertical depth:

Bottom Hole Location:

KCC DKT #:

1. Notify the appropriate district office prior to making well

2. A copy of the approved notice of intent will be posted to each drilling rig:

3. The minimum amount of surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to drilling.

5. The appropriate district office will be notified before well is either plugged or production is commenced in it.

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented into below any usable water to surface within 120 days of spud date.

Oklahoma and Kansas surface casing order 33889-3, which applies to the KCC.District 4 area, alternate II cementing

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

12-11-05

Signature of Operator or Agent:

Remember to:

- File DRI-1 Application (form DRI-1) with Intent to Drill;
- File Completion report (Form KCC-1) within 120 days of spud date;
- File severe azimuth plot according to field supervisor approval;
- Notify appropriate district office; all hours prior to workover or re-entry;
- Submit plugging report (CP-1) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water;

If a permit has expired (see authorized agent) please check the box below and return to the adjourned below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Deadline: 12-31-05

Send to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plot below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 15
Operator: Acme Resources, Inc.
Lessee: Cheney Trust
Well Number: 1-14

Location of Well: County: Cowley
Section: 14
Township: 17
Range: 41

80 acres

Location of Well: County: Cowley
Section: 14
Township: 17
Range: 41

Location of Well: County: Cowley
Section: 14
Township: 17
Range: 41

Location of Well: County: Cowley
Section: 14
Township: 17
Range: 41

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted well by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution must be attached (CS-7 for oil wells; CS-8 for gas wells).