NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION

Must be approved by KCC not less than 45 days prior to commencing well.

For KCC Use Only

API # 11 22 05

FORM 0-1

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Date: November 22, 2005

Operator: Union Carbide Corporation

Address: 1114 Broadway, Suite 468

City/State: Kansas City, MO 64105

Contact Person: Jim Pryor

Phone: (816) 560-7700

CONTRACTOR: Union Carbide Corporation

Well # 3217

Site Drilled For: West Caw Platte # 1

Type of Equipment: Mud Rotary

Disposal: Cable

Well Status: Permit Expedited

Well Start Date: November 22, 2005

Well End Date: November 22, 2005

Well # 2970

顆: SE NE Sec.

4-11-70

West

Yes

East

Yes

South

No

North

No

Line of Section

SE 1 W 2 S 3 E

Line of Section

NE 1 E 2 S 3 W

County: Washington

Lease Name: Stewart

Well # 1

Field Name: West Caw

Is this a Pardoned/Spared Well?: Yes

Target Formation: Arbuckle

Nearest Lease or unit boundary: 980'

Ground Surface Elev.: 1430

Test NSL

Water well within 500 feet of road: Yes

Test NSL

Public water supply well within one mile: Yes

Water depth to bottom of fresh water: 980'

Surface Pipe by Alternate. Yes

Length of Surface Pipe Planned to be set: 320' NSL

Projected Total Depth: 3200' NSL

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Yes

Other

Will Certs be signed:

Yes

No

Will Cover letter accompany:

Yes

No

DWW Permit #: (Not required for Permit with DWW)

KCC - OKT

SUBSURFACE MUST BE SET A MINIMUM OF 20' BELOW DATE OF SURFACE APPRAISE

The undersigned hereby affirms that he drilling, completion and abandonment of this well will comply with K.S.A. 65-65 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to abandoning all well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as identified below shall be set by circulating cement to the top of all casing surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or abandoned as permitted to;
6. If an alternate plug completion, production pipe shall be cemented from below any usual water to surface within 120 days of space provided.

(For purposes to Appendix B, "Relief Kansas surface casing order #33389-1", which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the space date or the well shall be plugged. In all cases plug district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: November 17, 2005

Signature of Operator or Agent: Donna Renda

Title: Agent

Remember to:

- File Drilling Application (form CD-1) with intent to drill;
- File Completion Form KCC-1 within 120 days of space date
- File stimulation report (CD-2) within 120 days of space date
- Submit plug data report (CD-7) within 100 days of workover of re-entry
- Obtain written approval prior to disposing of testing water;
- Submit plug data report (CD-7) if plug is complete;
- Obtain water permits prior to disposing of drilling water.

If this permit has expired, then authorized appearance will be made to obtain the necessary permits.

Well Not Drilled - Permit Expired.

Signature of Operator or Agent:

Date:

For KCC Use Only

API # 11 22 05

Conductor pipe required: NONES

Minimum surface pipe required: 200'-0" per section

Cemented: Yes

Well End Date: November 22, 2005

This authorization voids any permit issued within 6 months of effective date.

Spud Date: November 17, 2005

Agent: Donna Renda

Dee Byed: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot the acreage attributable to a well in a proxied or spaced field

If the intended well is in a proxied or spaced field, please fully complete this side of the form. If the intended well is in a proxied or spaced field, complete the plat below showing the well will be properly located in relation to other wells producing from the same source or supply. Please show all the wells and within 1 mile of the boundaries of the proposed leaseage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Alliance Oil, LLC
Lease: Stewart
Well Number: 1
Field: Whitest

Number of Acres attributable to well:

QTR / QTR / QTR of acreage:

Location of Well: County: Washington

2970


Line of Section

Sec. 11

Lot

SW

SE

NE

Line of Section

S. R. 2

East

West

§ Section:

\( \square \) Regular or

\( \square \) Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used:

\( \square \) NE

\( \square \) NW

\( \square \) SE

\( \square \) SW

SHOW location of the well and shade attributable acreage for proxied or spaced wells.

SHOW location to the nearest fence or unit boundary line.

EXAMPLE


NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the deployed plan by identifying section lines, i.e. 1 section, 1 section with 4 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's mouth/ north and east/ west.
3. The distance to the nearest lease or unit boundary line.
4. If a proposed location is located when a proxied or spaced field a certificate of acreage attribution must be attached (CG-7 for oil wells, CG-8 for gas wells).