KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL

Form C-1
December 2005

KCS Use
District #
SGA: Yes / No

Expected Spud Date: December 1, 2005

OPERATOR/DL: Licensed 33247
Name: Petroleum Oil and Gas, Inc.
Address: 7766 East Warm Springs Road, #100
City/State/Zip: Las Vegas, NV 89120
Contact Person: Kevin Frazier
Phone: (702) 454-7318

CONTRACTOR: Licensed 390567
Name: Rig & Drilling Company

Oil / Gas
Storage
Disposal
Well Sort
Other

If OWNED - add information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore?:
If yes, true vertical depth:
Chromate Hole Location:
KCC DKT #:

Affidavit

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Have the appropriate district office notified of start to spud of well.
2. A copy of the approved notice of start to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below.
4. By circulating cement to the top in all cases surface pipe through all unconfined materials plus a minimum of 20 feet into the underlying formation.
5. If the well is a deviated or horizontal wellbore, it shall be notified before start to spud of whether plugged or production casing cemented.
6. If an alternate completion, production pipe shall be cemented from below any usable water to surface within 30 days of spud date.
7. Or pursuant to Agenda Item 9 - Eastern Kansas surface casing order #153552-01, which applies to the KCC District 3 area, alternate cementing must be completed within 30 days of the spud date of the well shall be plugged prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 17, 2005
Signature of Operator or Agent: Wanda Shand
Title: Agent

For KCS Use Only

API No: 15-031-22144-00-00

Minimum surface pipe required: 40 feet per mile, 51 distinct.

This authorization expires: 17-06-07

Spud date: Agent:

Mail to: KCS - Conservation Division, 130 S. Market - Room 207C, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a zoned or spaced field, complete the plat below showing that the well will be proximately located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable unit for oil wells.

API No. 15
Operator: Petrol Oil & Gas, Inc.
Lease: Barstow
Net Number: 30-
Ferry: Hatch NE

Number of Acres attributable to wells
QTR / QTR / QTR of acreage

Location of Well: County: Coffey
756   last from 2  N / 2  E
1027   last from 2  E / 2  NE
Sec. 30   Twp. 21   R. 14
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE   NW   SE   SW

PLAN

In plotting the proposed location of the well,
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north, east, and west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attributable plat must be attached: (05-7 for oil wells; 05-8 for gas wells).