KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

KCC WICHITA

Must be approved by KCC (w) 5 days prior to commencing well

For KCC Use:

Effective Date: 11/20/05

Date:

SGA?

Yes / No

Expected Spud Date: November 23, 2005

OPERATOR: Licensee:

Name: Larry D H LLC

Address: 1188 Squire Road

City/State/Zip: Kansas City, KS 66108

Phone: 620-963-3469

CONTRACTOR: Licensee:

Name: Kelly Down Drilling Co., Inc.

Driller: Kenneth Rye

Phone: 620-963-3469

Well Drilled For:

West Client:

Type of Equipment:

CK 312

Oil Storage

Pool Ext

Air Rotary

Cable

Seismic: 4 x Holes

Other

If OWDO: additional information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional: Yes / No

Horizontal Wellbore:

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT:

If OWDO: additional information as follows:

Well Name:

Original Completion Date:

Original Total Depth:

Directional: Yes / No

Horizontal Wellbore:

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following maximum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of all casing surface pipe shall be set through all uncased, unlined materials plus a minimum of 20 feet in the underlying formation.
4. If the well is to be isolated, an agreement between the operator and the district office on plug length and placement is necessary prior to spudding.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented below the lowest usable surface within 120 days of spud date.

Or pursuant to Appendix E: Eastern Kansas surface casing under §133.891-C, which applies to the KCC District 3 area, alternate II cementing, must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signed: William A. Lemke

Signature of Operator or Agent: William A. Lemke

Title: Contractor

For KCC Use ONLY

API #: 031.22142-00-00

Conductor pipe required

Minimum stringing pipe required: 450 feet per A/R

Approved by

11/06

This authorization expires:

(Th is authorization void unless not received within 4 months of effective data)

Spud date:

Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 3078, Wichita, Kansas 67202

RECEIVED

NOV 15 2006

Form O-1

Document No:

Date:

Form must be signed by all entities involved. This form must be filed with the KCC (w) 5 days prior to commencing well.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells providing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator:
Lease:
Well Number:
Field:

Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

Location of Well:
County:
Sec:
Twp:
R:

W Line of Section
N
E

Line of Section
W

If Section is irregular, locate well from nearest corner boundary.
Section corner used:
NE NW SE SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The number(s) which you are using to identify the section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plan must be attached. (CG. 7 for oil wells; CG. 8 for gas wells.)