NOTICE OF INTENT TO DRILL

For KCC Use:

Effective Date: 11-21-05

District: C-1

SGAT X Yes / No

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

RECEIVED

NOV 16 2005

Form C-1

Section 438

form must be Typed

form must be signed

at blanks must be Filled

Explicated Spud Date: November 28, 2005

month day year

File No.

NE NV NE NE Sec. 14 Twp. 23 S. R. 7 W. Line of Section

4950

E / N

1860

W / E

Is SECTION 1 Regular / Irregular?

(Refer: Exposed well on the section plot on reverse side)

County: Cowley

Lease Name: Beardslee

Wary: 5-4-05

Field Name: Sprague Field (Sprague)

Is this a Proven / Spaced Field?

Yes / No

Target Formation(s): Sprague

Nearest Lease or unit boundary:

1860

General Surface Elevation:

feet

water well within one-quarter mile:

Yes / No

Public water supply well within one mile:

Yes / No

Depth to bottom of fresh water:

feet

Depth to bottom of usable water:

feet

Surface Pipe by Alternative:

1

Length of Surface Pipe permitted to be set:

feet

Length of Conductor Pipe permitted:

feet

Projected Total Depth:

1860

Formation at Total Depth:

Sprague

Drill Permit #: W-22

Water Source for Drilling Operations:

Yes

Farm Pond

Other

W-123 is Core taken?

Yes / No

If Yes, proposed tone:

If this is a vertical depth:

Buyout Hole Location:

<CC DKT #>

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The maximum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on well depth and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B", Eastern Kansas surface casing order #133-891-C, which applies to the KCC beyond 3 acres, alternates II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-21-05

signature of operator or agent

Title: Capt.

For KCC Use only

API #: 15

331-2241/00-00

Conductor pipe required.

Minimum casing required:

Approved:

This authorization void if drilling does not begin within 6 months of effective date

Spud Date:

Agent:

Signature of Operator or Agent

Date: 11-21-05

sent to: KCC - Conservation Division, 130 S. Rail, Room 207, Wichita, Kansas 67201

Rec'd By:

KCC - Conservation Division, 130 S. Rail, Room 207, Wichita, Kansas 67201

signature of operator or agent

Date: 11-21-05

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signature of operator or agent
In all cases plot the intended well on the plat below.

If the intended well is in a provided or spaced field, please fully complete this side of the form. If the intended well is in a provided or spaced field, complete the plat below showing that the well will be properly located in relation to other wells producing from the common reservoir of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 15
Operator: Logistique Oil LLC
Weld Number: 54-05
Field: Neosho Falls-Leffroy
Lease: Saffet RD
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: NE NW NW
Location of Well: County: Cimmaron
Sec: 14
Twp: 29
Rg: 16
Lat from:
N E
W Line of Section
Ft. from:
N S Line of Section
Wt: Exit __West

If Section is irregular, locate well from nearest corner boundary.
Section corner noted: NE NW SE SW

Plat
(Show location of the well and shade attributable acreage for provided or spaced wells.)
(Show footage to the nearest foot or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The marker in which you are using the reported plat to identify section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 quadrants, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a provided or spaced unit a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells.)