RECEIVED
KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well.

Form: C-1
Effective Date: December 18, 2002
Field form must be Typed
All blanks must be filled

Expected Spud Date: 10/26/05
OPERATOR: Licensee: 30345
Name: Piusa Petro, Inc.
Address: 1331 Xylan Road
City/State/Zip: Plattsburg, KS 66781
Contact Person: Greg Lahr
Phone: 620-435-0999
CONTRACTOR: Licensee: 30345
Name: RGJ 6

Well Drilled For:
Oil Storage Gas

Well Case:
Initial Post Hole

Type of Equipment:
Multi Rotary Air Rotary

OOG: 4 of Holes Other

If OOG: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Director(s):
Decided or Horizontal well?
Yes / No

If Yes, true vertical well:
Bottom Hole Location:
KCC Dkt #

Spot
N
S
E
W

SE
30°
45°
1640'
340'

Dec. 32
11
16'

Is SECTION __________ 4
Regular / Irregular

County:
Geary

Lease Name:
Giant Poole

Well: 04-05

Is Eq. a Pointer / Spaced Field?
Yes / No

Size of Formation:
Mississippian

Nearest Lease or unit boundary:
Mississippian

Ground Surface Elevation: 1114.0 feet MSL

Water well within one-quarter mile:
Yes / No

Public water supply well within one mile:
Yes / No

Depth to bottom of usable water:
200' NGVD

Surface Pipe to Alternate:
1 2 3

Length of Surface Pipe Planned to be set:
120' / 90' / 60' / 30' / 15' / 10' / 5' / 0'

Pond

Projected Total Depth:
1900'

Formation at Total Depth:
Mississippian

Water Source for Drilling operations:

 Shall We Circulate?

Yes / No

DWR Permit # (Note: Apply for Permit with DWR)

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kan 67202

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and event-plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding well at.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the driller and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will notify in writing when shall be either plugged or production of cement is cemented in; and
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B - Eastern Kansas surface casing order #62,286-1, which applies to the KCC Dkt 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged in. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/23/05
Signature of Operator or Agent: President

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kan 67202

Form: C-1

If No DRIP Application (form CDP-1) with Intent to Drill:
1. File Completion Form AG-1 within 120 days of spud date:
2. File aerial view, elevation profile, according to field promotion order;
3. Notify appropriate district office 48 hours prior to workload or re-entry;
4. Submit plugging report (CP-4) after plugging is completed;
5. Obtain written approval before disposing or injecting salt water.

If the permit has expired, DWR authorized expiration date please check the box below and return to the address below:

Mail Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Piqua Petro, Inc.
Lease: Grant Pool
Well Number: 01-05
Field: Germi

Location of Well: County: Geary

1640' north from 2N / 3E W line of section
340' south from 1N / 1E S line of section
Sec. 32 Twp. 11 S R. 8

Is section: X Regular or □ Irregular
If section is irregular, locate well from nearest corner boundary.
Section corner used: X NE □ NW □ SE □ SW

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location. In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).