KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work.

RECEIVED
OCT 28 2003
KCC WICHITA

For KCC Use:
Effective Date
District #
SGRT
KCC No

expected Spud Date

Operator: Licensee:
Name:
Address: 12 North Armstrong City/State/Zip: 865, OK 74008
Contact Person:
Phone:

CONTRACTOR Licensee:
Name:

Well Drilled For:
Well Class:
Type Equipment:
Gas
Storage
On Rec.
On Off
Gas Rotary
Air Rotary
Screw:
Gas Disposal
Water Disposal
Type of Hole:
Other:

If OnWCO: old well information as follows:
Well Name:
Original Completion Date:
Original Total Depth:
Directional: Deviated or Horizontal?
Yes
No
If yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

SPOT

SW
SW
SW

Sec
330
330

foot from

N
E

S Line of Section

W Line of Section

Is this a Prolated / Spaced Field?
Yes
No
Target Formation(s):
Nearest Lease or unit boundary:
Ground Surface (Elevation):
Feet MSL:
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water:
Depth to bottom of salt water:
Surface Pipe by Alternate:
Length of Surface Pipe Planned to be:
Length of Conductor Pipe required:
N/A
N/A
N/A
N/A
N/A

Formation at Total Depth:
Mississippi:
Direction:
Well
Farm Pond
Other
DWR Permit #:
(Note: Apply for Permit with DWR)
Will Core be taken?
Yes
No

ASSURAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by crowning cement to top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formations.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either cased or production casing is cemented in;
6. If an Alternate II COMPLETION, production pipe shall be cemented from below any usable water in surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface welling order #139,881-C, which applies to the KCC District 3 area, alternate II completion must be completed within 30 days of the spud date of the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:
Signature of Operator or Agent:

For KCC Use Only
API #: 15
Conductor with required
feet
Minimum surface pipe required
feet per Alt.

This authorization expires
(This authorization void if drilling not started within 6 months of effective date)

Spud Date:

Remarks:
- File DRIF Application (form CDP-1) within 15 days;
- File Completion Form ACC-1 within 120 days of spud date;
- Fire acreage attribution plat according to legal provisions;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before drilling or injecting salt water.
- If this permit has expired (of authorized expiration date) please check the box below and return to the address below.

Valid Until
- Permit Expired
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S, Market - Room 2078, Wichita, Kansas 67202

24 22 14
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attraction unit for oil wells.

API No. 15
Operator: Stephen C. Jones
Lease: Bahr
Well Number: 1
Field: Witchita

Number of Acres attributable to well:

QTR / QTR / QTR of acreage: SW SW SW

Location of Well: County: [Offey]
330 feet from N / S Line of section
330 feet from E / W Line of Section
Sec. 29 W T 22 S R 14

If section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

% Section: Regular or 'irregular

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lots, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's east / north and west / south.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).