KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC 90 days prior to commencing well

 Expected Spud Date: October 1, 2005

OPERATOR: 
Name: Trans Pacific Oil Corporation 
Address: 335 S. Main, Suite 300
City/State/Zip: Wichita, KS 67202
Contact Person: Scott Johnson
Phone: 316-227-5196

CONTRACTOR: 
Name: Duke Drilling Co., Inc.

Well Drilled For: Gas Storage
Well Class: DD(Disposal)
Type of Equipment: Mud Rotary

If OWNED- old well information as follows: 
Owner: 
Well Name: 
Original Completion Date: 
Original Total Depth: 
Directional Drilling or Horizontal Well? Yes [ ] No [ ]
If Yes, true vertical depth: 
Drillers Hole Location: 
KCC Decl.: 

AFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 56 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. Copy of the above noted notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe in specified below shall be ready circulating cement to the top; in all cases surface pipe shall be at least 100 feet long and placed in water for at least 24 hours prior to spudding;
4. If the well is dry hole, an agreement between the operator and the district office in regard to well location and placement is not necessary prior to spudding;
5. The appropriate district office will be notified 45 days after a plugged or production casing is cemented in;
6. If the ALTERATIONS is COMPLETION, production pipe shall be cemented below any shale water to surface within 120 days after spudding.

__________________________________________  __________________________
Signature of operator or agent 
Title: 

R.M. 

Date: 9-22-05

Field Checks:

fir KCC class only

API #15 - 0 6 3 - 2 6 0 5 - 0 0 0 0 0 0 0 0
Conductor pipe required - No [ ] Yes [ ]
Minimum surface pipe required - 2000 feet per AS [ ] 3230 feet per AS [ ]

Thick hydrocarbon zone:
(total accumulation of all shales encountered within 100 feet of spudding date)

Spud date: 

__________________________________________  __________________________
Signature of Operator or Agent 
Title: 

Mail to: KCC - Conservation Division, 120 S. Marble - Room 207B, Wichita, Kansas 67202

Instructions:
- File Spud Notice Application (Form CSR-1A) with intent to Spud.
- File Completion from ACO - 1 within 120 days of spudding.
- Submit drill stem test information within 60 days of spudding.
- File all completed applications for four months after well is shut-in.
- If this permit has expired (See authorized expiration date) please check the box below and return the address below.

[ ] Well Not Infring - Permit Expired

Signature of Operator or Agent: 

Date: 11-21-05

Form must be Typed
All blanks must be filled

KCEC # EFF Date: 9-22-05
Return to: KCEC, Wichita, KS 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Time Pacific Oil Corporation
Lease:
Well Number: 1-32
Field:
Number of Acres attributable to well:

<table>
<thead>
<tr>
<th>Operator</th>
<th>Location of Well</th>
<th>County</th>
<th>Town</th>
<th>Township</th>
<th>Range</th>
<th>East from</th>
<th>West from</th>
<th>Sec.</th>
<th>Twp.</th>
<th>Rge.</th>
<th>NE</th>
<th>NW</th>
</tr>
</thead>
<tbody>
<tr>
<td>Time Pacific Oil Corporation</td>
<td>1550</td>
<td>x</td>
<td>x</td>
<td>15</td>
<td>31</td>
<td>195</td>
<td>195</td>
<td>32</td>
<td>13</td>
<td>10</td>
<td>NE</td>
<td>NW</td>
</tr>
</tbody>
</table>

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW.

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a cropper of acreage attribution plat must be attached. (CD-7 for all wells; CD-8 for gas wells.)