KANSAS CORPORATION COMMISSION
OX & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC. Live (S) over prior to commencing.

RECEIVED
21/1/2005

Name: Duke Drilling Company, Inc.
Licence No: 5591

Date: December 21, 2005

Expected Spud Date: 21/12/2005

Licence No: 5591

Contact Person: Mark Sheehy
Phone: 316-264-6366

Contractor: Duke Drilling Company, Inc.
Licence No: 5591

Well Drilled For: Oil
Well Class: Chalk
Type of Equipment: Mud Rotary

If OWWO: old well information as follows:

Well Name: Original Completion Date: Original Total Depth:

Directional Deviation or Horizontal Well?: Yes/No
Yes/No

Bottom Hole Location:
KCC Dkt 45

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 58-15 et seq.

It is agreed that the following maximum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approval notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented out from any available water to surface within 120 days of spud date;

Or pursuant to Appendix 18, Kansas Surface casing stands under no. 133,851-1, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge:

Date: 1/2/2005

Signature of Operator or Agent: President/COO

Mail to: KCC - Conservation Division, 130 S. Market - Room 404, Wichita, Kansas 67202

For KCC Use ONLY

APR 45:

Conductor pipe is:
Diameter:
Minimum surface pipe required:
Approved by:

This authorization will not apply to wells drilled within a minimum of one hundred (100) feet.

Spud date:
Agent:

 Remember to:
- File Oil Ph Application (Form CDP-3) with intent to Drill;
- File Completion Form ACO-1 within 120 days of Spud date;
- File an approved plugging report (CP4) following plug is cemented;
- Obtain written approval before drilling or entering existing water.

If this permit has expired (See Appendix 18 for expiration dates) please check the box above and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 404, Wichita, Kansas 67202

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributable units for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable units for oil wells.

API No. 15:
Operator: Mull Drilling Company, Inc.
Lease: Stow "A"
Well Number: 1-15
Field: Wichita

Number of Acres attributable to well: 40
QTR / QTR / QTR or acreage:

Location of well:
County:
Lane:

2245
S:
N:

530
W:
E:

Sec. 15
Twp. 17
S:

19
R.

NE
SE
SW
NW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used:

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the district plat by identifying section lines, i.e., S 1 section, S 2 section with 8 surrounding sections.
2. The distance of the proposed drilling location from the nearest north / south and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If the proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-1 for oil wells; CG-8 for gas wells.)