WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #: 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: N/A
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: C & G Drilling Company
License: 32701
Wellsite Geologist: Paul Ramondetta

Designate Type of Completion:
✓ New Well    Re-Entry    Workover
Oil            SWD        SIOW     Temp. Abd.
Gas            ENHR       SIGW
Dry            Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: 
Well Name: 
Original Comp. Date: Original Total Depth:
Deeptening     Re-perf.     Conv. to Enhr./SWD
Plug Back      Plug Back Total Depth
Commingled     Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
7/11/05  7/16/05  7/17/05
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date

API No. 15 - 049-22417-06-00
County: Elk
NE NE SE Sec. 20 Twp. 29 S. R. 09 ✓ East ✓ West
2310' feet from N (circle one) Line of Section
330' feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW
Lease Name: Campbell A Well #: #1-20
Field Name: WILDCAT
Producing Formation: none
Elevation: Ground: 1208' Kelly Bushing: 1215'
Total Depth: 2740' Plug Back Total Depth: 2740'
Amount of Surface Pipe Set and Cemented at 69 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If AlternateIf completion, cement circulated from feet depth to w/ 6x cml.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 800 ppm Fluid volume 1500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ✓ East ✓ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: Operations Engineer Date: 7/19/05
Subscribed and sworn to before me this day of July
2005
Notary Public: 
Date Commission Expires: 

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes □ Date: 
Wireline Log Received
Geologist Report Received
UIC Distribution