For KCC Use Only
API # 15 - 23665.0000
Conductor pipe required - no
Minimum surface pipe required - no

This authorization expires - 7/28/05
(Thia authorization void if drilling not started within 60 months of effective date)

Spud date: 12/3/05
Agent:

For KCC Use ONLY

API # 15 - 23665.0000
Conductor pipe required - no
Minimum surface pipe required - no

This authorization expires - 7/28/05
(Thia authorization void if drilling not started within 60 months of effective date)

Spud date: 12/3/05
Agent:

Form 6-1
December (99)

Form must be Typed
Blank lines must be filled

KANSAS CORPORATION COMMISSION
OIL & GAS REGULATORY DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

RECEIVED
OCT 27 2005
KCC WICHITA

For KCC Use: Effective Date:
District 
53/47 

No

Operative: 11/2/05

Licensee: OSBORN ENERGY, LLC
Address: 24802 FARLEY
SUVIRUS, KS 66013
Contact Person: JERRY TAYLOR
Phone: 913-527-9900

Contractor: Licensee: 5885
Name: R.L. GLAZER DRILLING

Well Drilled For: Oil
Well Class: Welded
Type Equipment: Mud Rotary

Oil

Gas

OWC

Surface:

Enr Rec

Storage

Disposal

Other

Well No.: 1

If OWNO: old well examination as follows:

Well Name:

Original Completion Date:

Original "True Depth:

Director: Deviated or Horizontal well?

Yes

No

Is true vertical depth:

Yes

No

bottom Hole Location:

KCC DKT:

10/1/05

Signature of Operator or Agent:

Title: GEOLOGIST

Remember to:

File Drill Plan Application (form CP-3) with Intent to Drill;

File Completion Form (ACD-1) within 120 days of spud date;

File acreage attribution form according to field parision orders;
Notifity appropriate district office 48 hours prior to workover or re-entry;
Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting wastewater.

If this permit has expired (See: Authorized expiration date) please check the box below and return to the addressee below:

Well Not Drilled - Permit Expired

Signatory of Operator or Agent.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:_________________________
Operator: DISCORN ENERGY, LLC
Lease: ADAMS
Well Number: 10
Field: STILWELL
Number of Acres attributable to well:_________________________
QTR / QTR / QTR of acreage: C, NE, NW

Location of Well: Counts: JOHNNON
1100 feet from Line of Section
1580 feet from Line of Section
Line of Section: E / W
Sec: 12
Tlw: 15
S: R: 24
E: W
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 sun-bounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).