NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use

Expected Spud Date: November 01, 2005

Operator: License # 33468
Name: Dark Horse Oil Company, LLC.
Address: 33861 Forest Park Drive, Elkhorn, NE 68020
Contact: Doug C. Fitchey
Phone: 303-648-5156

CONTRACTOR: License # 30906
Name: Muffin Drilling Company, Inc.

Oil: Yes  Gas: Yes  Storage: Yes  Disposal: Yes
Enth Rec: Yes  Infield: Yes  Mud Pit: Yes  Rotary: Yes
Willard: Yes  Selection: # of Holes: Other

If OINWO: old well information as follows:

Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directive, Deviator or Horizontal well?
If Yes, true vertical depth:
Bottom Hole Location:
KCC DTH #:

Well NE: 21  SW 40  SE 35  NE 35

Spot

NE 2310
SW 2310
SE 2310
NW 2310

2310 feet
2310 feet
2310 feet
2310 feet

2310 from 2310
2310 from 2310
2310 from 2310
2310 from 2310

Circle and Line of Section

Is SECTION

( Cage: Locate well on the Section Plan on reverse side)

County:

Thomas

Lease Name: Baldy
Field Name: Willard
Target Formation(s): Cristal/Kansas City, Johnson Zone and Chetekke
Nearest Lease or unit boundary:
330 feet

Ground Surface Elevation:

3300 feet

Depth to bottom of fresh-water: 2800 feet

Surface Pipe by Alternate:

325 M 1/2

Length of Surface Pipe Planned to be set:

325 M 1/2

Length of Conductor Pipe required:

Projected Total Depth:

5000 feet

Formation at Total Depth:

Mississippian

Water Source for Drilling Operations:

Well Name:
Field Name:
DNR Permit #:

R

Yes

No

Will be Comes taken:

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

1. Notify the appropriate district office prior to spudding of well;
2. Copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all wells surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; and
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Oct. 19, 2005
Signature of Operator or Agent:

Tish: President

For KCC Use ONLY

API # 15: 193. 20707.0000
Conductor pipe required:
N: 22
Maximum pipe size required: 325
Approved by:

2930. 25.05

This authorization expires:

4/25/06

Mail to:
KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLOT of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: Dark Horse Oil Company, LLC.
Operator: Bellamy
Lease: Bellamy
Well Number: 1-21
Field: Wildcat

Number of Acres attributable to well: __________________________
QTR / QTR / QTR of acreage: NE NE SW

Location of Well: County: Thomas
2310 feet from N (circle one) Line of Section
2310 feet from E (circle one) Line of Section
Sec. 21
Twp. 7
S. 39
Eas. 34'E West

Is Section: ☐ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED
OCT 24 2005
KCC/WICHITA

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).