NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC fee (50 kcws per year) prior to commencing well

Effective Date: 24-9-06

For KCC Use Only

Name of Operator: KCC Wetzel
Address: 106 S. Market
City/State/Zip: Wichita 67202
Contact Person: Kenneth Lamar
Phone: 620-262-4959

CONTRACTOR: Licensed 5661
Name: Kelly Deer Drilling Co. Inc.

Well Drilled For: Oil
Well Class: Prod
Type of Equipment: Mod Rotary

Noting of Intent

Operator: KCC Wetzel
Name: Shell Oil & Gas Co.
Address: Wichita
City/State/Zip: Wichita 67202
Contact Person: Kenneth Lamar
Phone: 620-262-4959

LICENSED CONTRACTOR: Licensed 5661
Name: Kelly Deer Drilling Co. Inc.

Well Drilled For: Oil
Well Class: Prod
Type of Equipment: Mod Rotary

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WELL DRILLING OPERATIONS:

Well (not on file): Yes
Wells in same Location: No

Ground Surface Elevation: 139
Depth of Fresh Water: 129
Depth to bottom of usable water: 203

Surface Flow by Alternate: 1
Length of Pipeline Planned: Yes

Date of Proposed: 6-20-06
Length of Conducting Pipe Proposed: 3270

KCC DKT: 43-21-41

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to starting of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases surface pipe shall be set through all uncontaminated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:
6. If an ALTERNATIVE II COMPLETION, production pipe shall be cemented below any usable water to surface within 120 days of spud date.

OR Pursuant to Appendix B: Eastern Kansas surface casing ocr K135691.C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTYP district offices prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-20-06

Title: Agent

AFFIDAVIT

For KCC Use Only

API 4-15
Conductor pipe required: None
Minimum surface pipe required: 40
Approved by: 8-10-2405
This authorization is valid for 6 months from date of application.

Remember to:

- File Drill Plan Application (form GDP) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plan according to land position orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plug report (CP-1) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (does authorized expiration date please check the line below and return to the address below.
- Well Not Drilled - Permit Expired
Signature of Operator or Agent
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. If so show all wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No: 15
Operator: Exxon Oil & Gas
Lease: [Lease Information]
Well Number: 53-05
Field: [Field Information]

Location of Well: County: [County]
Location:
3600 feet from N / S Line of Section
4650 feet from W / E Line of Section
Sec: 14
Twp: 23
S / R: 18

Is Section: [Regular or Irregular]
If Section is Irregular, locate well from nearest corner boundary
Section corner used: [NE, NW, SE, SW]
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: [Unsure]

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

RECEIVED
OCT 24 2005
KCG.WICHITA

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells.)