NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Div. 10-07-05
Effective 9-1-05

KANSAS CORPORATION COMMISSION
OIL GAS COMMISSION DIVISION

Expected Spud Date: October 24, 2005

OPERATOR: License No. 9498
Name: Three Pacific Oil Corporation
Address: 105 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Contact Person: Scott Osborne
Phone: 316-262-3396

CONTRACTOR: License No. 5529
Name: Duke Drilling Co., Inc.
Well Drilled For: Gas
Well Class: Oil
Completion Type: 16-19 8/04

Oil Gas Storage Disposal Rental
Entire Entire Entire
Mud Rotary Air Rotary
Wellhead End End

If OWNED, old well information as follows:
Operator: Name:
Original Completion Date: Original Total Depth:

If Yes, proposed color:

KCC DKT #:
Date:

RECEIVED

KCC NO

AFFADAVT

The undersigned hereby affirms the following: the construction and eventual plugging of this well shall comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be reeled by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office shall be notified before well is either plugged or produced at a later date, and the cementing is completed;
6. If an ALTERNATE I COMPLETION, production plat shall be filed from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order 12/23/91, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the mud date or well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

Signature of Operator or Agent: 

GEOLOGIST

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202

For KCC Div. 10-07-05

API # 15: 10-24-05

Conductor pipe required: None

Minimum surface pipe required: 200 feet per Acre

Approved by: 6/19/05

This authorization expires 4/19/06

(The authorization will be invalid if not accepted within 6 months of approval date.)

Spud date: 4/19/06

Agent: 

Remember to:
- File Dill Permit Application (form COP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage atribution plat according to field promotion orders;
- Notify appropriate district office 48 hours prior to working or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting well water;
- If this permit has expired (due to unauthorized production) please check the box below and return to the appropriate office.

Well Not Drilled - Permit Expired

Date: 10-19-23
IN ALL CASES, LOT 11-10

**FIG. 2**

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully compute this site of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

**API No. 15**
Operator: Trans Pacific Oil Corporation
Lease: Royalty A
Well Number: 1-10
Field: Wildcat

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: NE, SW, SE

Location of Well: County: Lane
990 foot from N / S Line of Section 1650 foot from N / S Line of Section
Sec. 10, Twp. 19, R. 28

East / West

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE, [ ] NW, [ ] SE, [ ] SW

**PLAT**
(Show location of the plat and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

**RECEIVED**
KANSAS CORPORATION COMMISSION
OCT 1 / 2005
CONSERVATION DIVISION
WICHITA KS

**EXAMPLE**

**NOTE:** In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the deposited plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CS-8 for gas wells).