KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

RECEIVED
KCC WICHITA
JUL 15 2005
Form O-1
December 2002
Form must be Typed
All blanks must be filled

FOUND AT:
Approx 100 W of

P., KCC Use:
10-17-05

Form Date:

Contract 

SGA:

X

Yes

No

Expected Spud Date: 
September 05

month
day
year

OPERATOR:

License No:
1919

Name:
South's Well Drilling

Address:
P. O. Box 136
Forster, Kansas 67476

City/State/Zip:
Contact Person:
Jeff Scott

Phone:
913-274-7628

CONTRACTOR:

License No:
32701

Name:
C & G Drilling Co.


Well Drilled For:

[Check applicable box] 
[ ] CHK 

[ ] 

Cherry Reservoir Field

[ ] Mud Petrol

Gas Storage

[ ] Foot Ext.

[ ] All Rotary

[ ] Widetrack

[ ] Cable

OKWOO: old well information as follows:

Original Completion Date:

Original Total Depth:

Well Name:

Directional, Deviated or Horizontal well? 

[ ] Yes 

[ ] No

If yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-6 et seq.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/13/05

Signature of Operator or Agent:

Aubrey M. Scott

For KCC Use Only:

API # 15:

113-21 301-00 00

Conductor pipe required:

No

Minimum surface pipe required:

200

Approved by:

4-17-05

This authorization expires

(This authorization void if drilling not started within 6 months of effective date)

Spud date:

Agent:

Remember to:

[ ] Submit completion report (CPR) within 120 days of spud date;

[ ] Submit operators report (OPR) within 30 days of completion of this well;

[ ] Submit a letter of notification with an application to the proper county clerk for the issuing of the well number and notify the KSCC Office within 30 days of abandonment.

Mail To: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly related in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the prorated acreage attribution unit for oil wells.

AP# No. 15:
Operator: Scott's Well Service
Lease: 1
Well Number: 1
Field: Name
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: NE, SW, SW

Location of Well:
County: McPherson
9907
32° 45' 9'' N / 0° 59' 13'' W Line of Section
Sec. 16
Twp. 17
R. 13 E
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest state or unit boundary line.)

NOTE: in all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the outlined plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).
October 17, 2005

Mr. Jay Scott
Scott's Well Service
PO Box 136
Roxbury, KS 67476

Re: Drilling Pit Application
Everhart Lease Well No. 1
SW/4 Sec. 16-17S-01W
McPherson County, Kansas

Dear Mr. Scott:

District staff have inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and all pits must be lined with bentonite. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: Doug Louis

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
Voice 316.337.6200 Fax 316.337.6211 www.kcr.state.ks.us