NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

Date: 10-17-05

OPERATOR: License No. 33495
Name: Norris Energy
Address: PO Box 305
City/State/Zip: Weir, KS 66781
Contact Person: Derek Norris
Phone: 785-471-438-7921

CONTRACTOR: License No. 33072
Name: Well Refined Drilling Co. Inc.

Well Drilled For: Oil
Well Class: Produkt
Type Equipment: Air Rotary

If ONSWO Old well information as follows:
Operator: NA
Well Name: 
Original Completion Date: 
Original Total Depth: 
Directional, Deviated or Horizontal wellbore? No
If Yes, true vertical depth: 
Bottom Hole Location: 
KCC Drill #: 

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-52, seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to starting of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The maximum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases surface pipe shall be set through all uncontrollable materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. An ALTERATION II COMPLETION, production pipe shall be cemented below any available surface water to within 120 days of spud date or pursuant to Appendix "B" - Eastern Kansas surface casing order at 73-85 ft, which applies to the KCC District 3 area, alternates if completion must be completed within 30 days of spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/10/05
Signature of Operator or Agent:

Remember to:
- File DRIL Application (form DCP-1) with intent to Drill.
- File Completion Form ACC-1 within 30 days of Spud date.
- File a properly filled in and signed 4-8 stock form.
- Submit plugging report (CP-4) after plugging is completed;

Mail to: KCC - Conservation Division, 330 E, Market, Room 207A, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

10-07-05

Sec. 23
Yea
31 R. 21

X East

sheet 

sheet 

X

X

Regular

X

X

Y

Note: (Place well on the Section 21 or reverse side)

Cherokee

Mississippi

Colin Paul Beriff

W. 1

Field Name: McCune

Is this a Promoted or Spotted Field?

W

Yes

No

Target Formation:

Mississippi

W

Yes

No

Nearest Leaun or unit boundary: 340 ft.

Total MSL:

W

Dep. in bottom of usable well: 1100 ft.

Surface Pipe by Alternation:

W

X

2

Length of Surface Pipe Planned to be set: 20 ft.

Length of Conduct Pipe planned: None

Projected Total Depth: 500 ft.

Formation at Total Depth:

Mississippi

W

Yes

No

Well Source for Drilling Operations:

W

Yes

No

Other

DWR Permit #:

(Apply for Permit with OWN)

Will Cases be taken?

W

Yes

No

If Yes, proposed zone:

Date: 23-31

Signature of Operator or Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plan of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below allowing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

NOT POKED OR TAPED

API No. 15: ____________
Operator: Morris Energy
Lease: G. Huff
Well Number: _______
Field: McCune
Number of Acres attributable to well: 147
QTR / QTR / QTR of acreage: ____________

Location of Well: County: Cherokee
2,079 ft from N / W Line of Section
2,014 ft from X / E Line of Section
Sec. 23 Two 31 S. R. 21

Is Section: __ Regular or □ Irregular
If Section is irregular, locate well from nearest corner boundary.
Section survey used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and all acreage attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 1 2 2005
CONSERNATION DIVISION
WICHITA KS

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the designated plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If prorated location is desired within a prorated or spaced field a certificate of acreage attribution plat must be attached. (C-7 for oil wells; CG-8 for gas wells)