KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

October 18, 2005

OPERATOR: Licensee: Coral Production Corporation
Address: 1600 Hunt Street, $100
Dealer, Colorado 80302

Contractor: Jim Wooten

Contractor: Martin Drilling Company, Inc.

Well Name: 32699

Well Class: New

New Equipment: Drill Rig

Original Completion Date: Oct 5 2005

Original Total Depth: 1200 feet

Is this a Perforated / Screened Well? Yes

Target Information: Arabell/Langang

Nearest Line of Property: 600 feet

Gound Surface Elevation: 1986 feet

Well water line above ground:

Public water supply line within mile:

Deepest bottom of fresh water:

Depth to bottom of usable water:

Surface pipe by Alternate: 100 feet

Length of Surface Pipe wanted to be set:

Length of Compressor Pipe needed:

Operating Permits:

Will Comes be obtained:

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

1. Notify the appropriate district office prior to spudding of well:

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation:

4. If the well is in a hole, an agreement between the operator and the district office on plug weight and placement is necessary prior to drilling:

I hereby certifies that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/06/05

Signature of Operator or Agent: President

Rememberer to:

- File Drill Pipe Application (form CDP-1) with intent to Drill
- File Completion Form ACC-1 within 120 days of spudding date
- File assurance affidavit stating according to field production orders
- Notify appropriate district office 48 hours prior to workover or completion
- Submit plugging report (CPA) after plugging is completed
- Obtain written approval before disposing or injecting salt water

Mail to: KCC - Conservation Division, 30 S. Main - Room 205, Wichita, Kansas 67209
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete the side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly licensed in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP No. 15: ____________________________

Operator: ____________________________

Lease: ____________________________

Well number: ________________________

Field: ____________________________

Location of well: County: ____________________________

feet from S / W corner Line of Section

feet from E / W corner Line of Section

Sec. _______ Twp. _______ S. R. _______

□ East □ West

If Section is irregular, locate well from nearest corner boundary.

Section number used: ______ NE ______ NW ______ SE ______ SW

Number of Acres attributable to well: ________________________

OTR / OTR / OTR in acreage: ________________________

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show lineage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

EXAMPLE

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted size by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section’s south, north and east, west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: CD-7 for oil wells; OG-8 for gas wells.)