KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC fee (5) days prior to commencing well

October 16, 2005

Expected Spud Date

Oper: Unlicensed

Operator:

Address:

City/State:

Contact Person:

Phone:

Contractor:

License:

Driller:

Well Drilled For:

Well Class:

Type Equipment:

Oil Gas

Profi. Drilling

Mud Rotary

CIDW Drilling

Drilling

Disposal

Wellhead

Straddle:

Other

If OMF:

old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well?

No

vertical depth:

If Yes, proposed zone:

Bottom Hole Location:

KCC Dkt #:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55a et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well,

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 30 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Due pursuant to Appendix B, Eastern Kansas surface using order 0133-891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Date:

Signature of Operator or Agent

Title:

For KCC Use Only

R.I. 

Spud Date:

Agent:

\[\text{Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202} \]
**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for all wells.

<table>
<thead>
<tr>
<th>API No.</th>
<th>Operator</th>
<th>Lease</th>
<th>Well Number</th>
<th>Field</th>
</tr>
</thead>
<tbody>
<tr>
<td>15</td>
<td>Derik Rhodes d/b/a Rhodes Well Service</td>
<td>Adams</td>
<td>V-1</td>
<td></td>
</tr>
</tbody>
</table>

**Location of Well:** County: Allen

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>Northing</th>
<th>Easting</th>
<th>N/S Line of Sector</th>
<th>E/W Line of Sector</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>3140</td>
<td>2885</td>
<td>S</td>
<td>W</td>
</tr>
</tbody>
</table>

Sec. 19, Twp. 23, S. R. 25, E. West

**Is Section:** [ ] Regular or [x] Irregular

If Section is Irregular, locate well from nearest corner boundary, Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show location to the nearest lease or unit boundary line.)

**NOTE:** In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The block in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached (CG 7 for oil wells; CG 8 for gas wells).