KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC for the (3) days prior to commencing well

Form #1 Dec. 31st Form must be Typed
All blanks must be filled

For KCC Date: 10-18-05
Effective Date: 10-20-05
District: SG7
Yes
No

Expected Start Date: October 16, 2005

OPERATOR: Licensee: 33210
Name: Denzil Rhodes dba Rhodes Well Service
Address: 12376 SE Ohio
City/State/Area Code: Beatrice, Nebraska 68310
Contact Person: Denzil Rhodes
Phone: 620-496-5275

CONTRACTOR: Licensee: 35027
Name: Michael Drilling

well Drilled For: well Class: Type of Equipment:
Oil Erth Rec Initial Mud Rotary
Gas Storage Well End. Air Rotary
OWD Disposal Well End. Cable
Seismic: # of Holes: Other

If OWD: old well information as follows:

Operator:
Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal well?: Yes/No
If yes, true vertical depth:
Bottom Hole Location:
KCC Dkt #:

Spnt Depth: NW SE Sec. 19, T23, R. 20, E 1380
100 feet from 
S Line of Section
2485
100 feet from
E Line of Section
East/West

Is SECTION Regular/ Irregular?: Yes/No
County:
Allen

Lease Name:
Adams
Well #:
K-1

If this is a Promised / Spaced Field: Yes/No
Target formation(s):
Squirm

Nearest road or unit boundary:
1380

Ground Surface Elevation:
59

Water well within one-quarter mile:
No

Public water supply well within one mile:
No

Depth to bottom of fresh water:
200

Depth to bottom of usable water:
200

Surface Pipe by Alternate: Yes/No

Length of Surface Pipe Planned to be set:
Yes

Length of Conductor Pipe required: 250

Projected Total Depth:
700

Formation as Total Depth:
Squirm

Water Source for Drilling Operators:

Well Farm Pond Other

DWH Permit #:
(Note: Apply for Permit with DWH)

Wells to be taken:
Yes/No

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling site;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be buried 12" to 18" above the ground;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or for production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order #153,861-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:
October 11, 2005

signature of Operator or Agent: Amawan Santa
Title: Agent

For KCC ONLY

APR x 15:
001-293
4-00

Minimum casing pressure:
200 ft. lb. per ft.

Approved Spud date:
10-18-05

This authorization expires:
10-20-05

Remember to:
- File DWH Application (form DCP-1) with intent to Drill
- File Completion Form KCO-1 within 120 days of spud date
- Submit pump test report (CP-17) after plugging is completed
- Obtain written approval before disposing of or injecting salt water.
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Mail to:
KCC - Conservation Division, 130 S. Merkert - Room 2078, Wichita, Kansas 67202

No

Not Below

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:
19-23-05

RECEIVED

KANSAS CORPORATION COMMISSION

OCT 11 2005

CONSERVATION DIVISION
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Wellspay all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells are within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No. 15: ____________________________
Operator: Derek Rhodes d/b/a Rhodes Well Service
Lease: Adams
Well Number: N-1
Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: NW, NE, SE

Location of Well: County: Allen
Location from S. line of Section 13900 feet
Location from W. line of Section 2405 feet
Sec: 19 Twp: 22 S. R: 25
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT
(Show location of the well and acres attributable to acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying the acreage lines, i.e., 1 section, 1 section with 5 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage allocation plat must be attached (CG-7 for oil wells; CG-8 for gas wells).